

# **Interim Report and Financial Statements For the Half Year ended December 2016**





# Sitara Energy Limited

Company Information	02
Director Report	03
Auditors' Report	05
Balance Sheet	06
Profit and Loss Account	07
Statement of Comprehensive Income	08
Cash Flow Statement	09
Statement of Changes in Equity	10
Notes to Financial Statement	11

# **Consolidated Accounts** (Sitara Energy Ltd and Its Subsidiary Company)

Consolidated Balance Sheet	15
Consolidated Profit and Loss Account	16
Consolidated Statement of Comprehensive Income	17
Consolidated Cash Flow Statement	18
Consolidated Statement of Changes in Equity	19
Consolidated Notes to Financial Statement	20

#### **Board of Directors**

Ms. Noureen Javed (Chairperson)

Mr. Javed Iqbal (Chief Executive Officer)

Mr. Sarosh Javed

Mr. Mukhtar A. Sheikh

Mr. Rana M. Arshad Igbal

Ms. Haniah Javed

Mr. Mubashir Ahmed Zareen

#### **Chief Financial Officer**

Mr. Ijaz A. Babar - FCA

# **Company Secretary**

Mr. Mazhar Ali Khan

## **Legal Advisor**

Sahibzada Muhammad Arif

## **Share Registrar**

THK Associates (Private) Limited

1st Floor, 40-C, Block-6,

P.E.C.H.S, Karachi - 75400.

UAN: +92 (21) 111-000-322

Ph: +92 (21) 34168270

Fax: +92 (21) 34168271

## **Registered Office**

601-602 Business Centre, Mumtaz Hassan

Road, Karachi - 74000

#### **Plant**

33 K.M., Sheikhupura Road, Faisalabad

#### Audit Committee

Mr. Rana M. Arshad Iqbal (Chairman)

Ms. Haniah Javed

Ms. Noureen Javed

# Human Resource & Remuneration Committee

Mr. Mukhtar Ahmad Sheikh (Chairman)

Mr. Rana M. Arshad Iqbal

Ms. Noureen Javeed

#### **Auditors**

M/s. RSM Avais Hyder Liaquat Nauman (Chartered Accountants)

#### **Bankers**

Standrad Chartered Bank (Pak) Limited

Albaraka Bank (Pakistan) Limited

National Bank of Pakistan

First Women Bank Limited

Bank Alfalah Limited

Faysal Bank Limited

The Bank of Punjab

MCB Bank Limited

United Bank Limited

Meezan Bank Limited

Allied Bank Limited

Silk Bank Limited

Askari Bank Limited

Summit Bank Limited

Habib Bank Limited

#### Website

http://www.sitara.pk

#### **DIRECTORS' REVIEW**

The Board of Directors of Sitara Energy Limited (the Company) is pleased to present their report together with the Condensed Interim Financial Information and its subsidiary duly reviewed by the statutory auditors for the Half Year ended December 31, 2016 (the Half Year).

#### Operational Financial Results:

The financial results for the Half Year of the current financial year as compared with the half year of the last financial year are as under:-

Financial Highlights	July - December	July – December
	2016	2015
	Rupees in thousand	Rupees in thousand
Sales – net	1,022,897	1,563,219
Cost of generation	962,187	1,387,656
Gross profit	60,710	175,563
Gross profit ratio to revenue	5.94%	11.23%
(Loss) / profit after tax	(50,455)	70,891
(Loss) / earnings per share – Basic & diluted (Rs.)	(2.64)	3.71

The sales of the Company during the Half Year of the current financial year decreased to Rs. 1,022.897 Million as compared with Rs. 1,563.219 Million during the half year of last financial year due to lower load demand by Bulk Power Consumers (BPCs). The main reason of lower demand is higher price of RFO and LNG as compared to half year of the last financial year.

During the period under review, power plant generated 100,330 MWh of electricity by complying with all the operating standards as compared with 146,365 MWh generated during the half year of the last financial year.

The management is taking the requisite measures to maximize sale of electricity, efficiency in operation and reduction in cost leading to economical and profitable operations.

The profitability of the Company during the second half of the current financial year 2016-17 will largely depends upon availability of Natural Gas / LNG and RFO at viable price to remain competitive and the growth of the industrial sector in the area of supply.

We extend our gratitude to all our stakeholders for their continued support and the management & staff for their dedication in work in the larger interest of the Company.

By order of the board

Javed labal Chief Executive Officer

Faisalabad: February 22, 2017 ستارہ انر جی لمیٹڈ اوراس کی ذیلی تمپنی کا بورڈ آف ڈائر یکٹرز، تمپنی کی پہلی ششاہی 31 دسمبر 2016 کی رپورٹ بمعٹخص عبوری مالیاتی معلومات اورنظر ثانی شدہ بمطابق سٹیچورٹری آ ڈیٹرز پیش کرتے ہوئے خوشی محسوس کررہے ہیں۔

عملیاتی مالی نتائج گزشته سال کی پہلی ششما ہی کے مقابلے میں رواں مالی سال کی پہلی ششما ہی کے مالیاتی نتائج حسب ذیل ہیں۔

جولائی-دسمبر	جولائی-دسمبر	مالياتی اعدا دوشار
, <u>201</u> 5	£ <u>201</u> 6	
پاکستانی روپے ہزاروں میں	پاکستانی روپے ہزاروں میں	
1,563,219	1,022,897	فروخت آبدنی
1,387,656	962,187	پیداواری لا گت
175,563	60,710	مجموئ منافع
11.23%	5.94%	آمدنی میں مجموعی منافع کا تناسب
70,891	(50,455)	ٹیکسیشن کے بعد( نقصان )/منافع
3.71	(2.64)	فی شیئر (نقصان )/آمدنی Basic & diluted (Rs.)

رواں مالی سال کی پہلی ششاہی کی فروخت آمدنی گزشتہ مالی سال کی پہلی ششاہی کی فروخت آمدنی 1,563.219 ملین روپے ہے کم ہوکر 1,022.897 ملین روپے ہوگئی ہے۔ جسکی وجہ سے بڑے بجلی صارفین (Bulk Power Consumers) کی طرف سے کم لوڈ کی طلب ہے۔ طلب میں کمی کی بڑی وجہ فرنس آئل اور گیس کی قیمتوں میں نسبتاً گزشتہ مالیاتی سال کی پہلی ششاہی میں بیدا ہونے والے زیر جائزہ مدت کے دوران کمپنی نے تمام عملیاتی معیارات کی بخیل کرتے ہوئے گزشتہ مالی سال کی پہلی ششماہی میں بیدا ہونے والے 146.365 مگاواٹ آورز کی نسبتاً 100.300 مگاواٹ آورز کی نسبتاً 200.300 مگاواٹ آورز کی نسبتاً کی دوران کمپنی نے تمام عملیاتی معیارات کی بھی سے دوران کمپنی نے تمام عملیاتی معیارات کی بھی ہوئے گزشتہ مالی سال کی پہلی ششماہی میں بیدا ہونے والے سے 146.365

بیلی کی فروخت کو بڑھانے کے لئے کمپنی کی انتظامیہ آپریشنل لاگت میں کمی کے لئے مناسب اقدام کررہی ہے تا کہ کمپنی کے آپریشن کومنافع بخش بناماحا سکے۔

مالی سال 17-2016 کے پہلی ششماہی کامنافع بہت حد تک قدرتی گیس /مائع گیس اور فرنس آئل کی مناسب قیمت پر دستیابی اورعلاقہ میں صنعتی ترتی بیر خصر ہے۔

ہم اپنے تمام سٹیک ہولڈرز اورا نظامیہ وعملہ کی ادارہ کے مفادییں دلچسپی اور تخت محنت پران کے دل وجان سے مشکور ہیں۔

بحكم بورڈ

جاویدا قبال حفا گیزیکٹوآ فیسر فیصلآباد 22فروری<u>201</u>7ء

#### Auditors' Report on Review of Interim Financial Information to the Members

#### Introduction

We have reviewed the accompanying condensed interim balance sheet of Sitara Energy Limited (The Company) as at December 31, 2016, the related condensed interim profit and loss account, condensed interim statement of comprehensive income, condensed interim cash flow statement, condensed interim statement of changes in equity and notes to the accounts for the half year then ended (here-in-after referred to as the "interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with the approved accounting standards as applicable in Pakistan. Our responsibility is to express a conclusion on this interim financial information based on our review. The figures of the condensed interim profit and loss account and condensed interim statement of comprehensive income for the quarter ended December 31, 2016 and 2015 have not been reviewed, as we are required to review only the cumulative figures for the half year ended December 31, 2016.

#### Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity." A review of condensed interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

#### Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information as at December 31, 2016 and for the half year then ended is not prepared, in all material respects, in accordance with the approved accounting standards as applicable in Pakistan for interim financial reporting.

February 22, 2017 Place: Faisalabad RSM Avais Hyder Liaquat Nauman Chartered Accountants Engagement partner: Hamid Masood

# SITARA ENERGY LIMITED CONDENSED INTERIM BALANCE SHEET (UN-AUDITED) AS AT DECEMBER 31, 2016

December 31,         June 30,         December 31,         June 30           2016         2016         2016         2016           Note         Note         Note         Note         Note		(Un-audited)	(Audited)	-	(Un-audited)	(Audited)
		December 31,	June 30,		December 31,	June 30,
Note Runees in '000' Note Runees in '000'		2016	2016	_	2016	2016
Note hapees in oo	Note	· Rupees in	'000' · · · · · · ·	Note -	Rupees in	,000,

#### EQUITY AND LIABILITIES ASSETS

#### SHARE CAPITAL AND RESERVES NON-CURRENT ASSETS

Authorised capital						Г	
30,000,000 ordinary shares			Property, plant and equipment	4	1,649,764		1,657,401
of Rs. 10/- each	300,000	300,000	Investment in subsidiary		49,995		49,995
orns. 10/- eacif	300,000	300,000	Long term deposits		1,347	L	1,347
Issued, subscribed					1,701,106		1,708,743
and paid up capital	190,920	190,920					
Reserves	130,320	130,320					
Capital reserve - Share premium	143,190	143,190					
Revenue reserves	140,100	140,100					
General reserve	970,000	920,000					
Unappropriated profit	696,906	835,545					
опарргорпасса рют	2,001,016	2.089.655					
	2,001,010	2,000,000					
NON-CURRENT LIABILITIES							
NON COMMENT EMBERNES							
Long term financing	_	_					
Liabilities against assets							
subject to finance lease	4.401	5.673					
casjoot to manos todos	4,401	5.673					
	.,	-,	CURRENT ASSETS				
CURRENT LIABILITIES			CONNENT ASSETS			_	
			Stores, spares and loose tools		290,035		252,832
Trade and other payables	628,813	462,022	Stock of oil and lubricants		210,047		55,046
Interest / mark up payable	27,029	26,127	Trade debts		1,058,064		862,430
Short term bank borrowings	975,151	771,874	Loans and advances		321.828		246.439
Current portion of			Deposits and prepayments		40,919		36,138
Long term financing	200,000	200,000	Other receivables		39,679		39,679
Liabilities against assets			Tax refunds		,		,
subject to finance lease	3,360	4,304	due from Government		79,115		39,700
Provision for taxation - income tax	-	-	Cash and bank balances		98,977		318,648
	1,834,353	1,464,327			2,138,664		1,850,912
CONTINGENCIES							
AND COMMITMENTS 3	-	-					
	3,839,770	3,559,655			3,839,770	-	3,559,655
						=	

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE OFFICER

7

### **SITARA ENERGY LIMITED CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UN-AUDITED)** FOR THE HALF YEAR ENDED DECEMBER 31, 2016

		Half year ended		Quarter	r ended	
		December 31		Decem	ber 31	
		2016	2015	2016	2015	
	Note		Rupees	in '000'		
Sales - net	5	1,022,897	1,563,219	464,314	767,155	
Cost of generation	6	962,187	1,387,656	432,658	681,712	
Gross profit		60,710	175,563	31,656	85,443	
Other income		1,435	932	904	819	
		62,145	176,495	32,560	86,262	
Operating expenses		56,046	47,534	30,148	23,898	
Other operating expense		-	3,753	-	1,882	
Finance cost		56,554	54,317	28,592	25,135	
		112,600	105,604	58,740	50,915	
(Loss) / profit for the period before taxa	tion	(50,455)	70,891	(26,180)	35,347	
Provision for taxation	9.1	-	-	-	-	
(Loss) / profit for the period		(50,455)	70,891	(26,180)	35,347	
(Loss) / earnings per share -						
Basic and diluted (Rupees)		(2.64)	3.71	(1.37)	1.85	

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE OFFICER

### **SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)** FOR THE HALF YEAR ENDED DECEMBER 31, 2016

Half year ended	Quarter ended
December 31	December 31
2016 2015	2016 201

(Loss) / profit for the period	(50,455)	70,891	(26,180)	35,347
Other comprehensive income	-	-	-	-
Total comprehensive (loss) / income for the period	(50,455)	70,891	(26,180)	35,347

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE OFFICER

Half year ended

#### SITARA ENERGY LIMITED CONDENSED INTERIM CASH FLOW STATEMENT (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2016

	December	r 31,
	2016	2015
	Rupees in	'000'
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) / profit for the period before taxation	(50,455)	70,891
Adjustments for :	, ,	
Depreciation of property, plant and equipment	15,051	47,791
Provision for staff retirement benefits	1,521	1,504
(Gain) on disposal of operating assets		(155)
Finance cost	56,554	54,317
Operating cash flows before working capital changes	22,671	174,348
Changes in working capital	,-	,-
(Increase) / decrease in current assets		
Stores, spares and loose tools	(37,203)	22,316
Stock of oil and lubricants	(155,001)	36,101
Trade debts	(195,634)	(28,993)
Loans and advances	(77,559)	(1,015)
Deposits and prepayments	(4,781)	(14,283)
Tax refunds due from Government	(33,881)	-
Increase / (decrease) in current liabilities	(00,001)	
Trade and other payables	155,304	(38,147)
nado ana omo payabloo	(348,755)	(24,021)
Cash (used in) / generated from operating activities	(326,084)	150,327
Staff retirement benefits paid	(2,013)	(1,223)
Finance cost paid	(55,652)	(57,554)
Income tax paid	(3,364)	(1,654)
Net cash (used in) / generated from operating activities	(387,113)	89,896
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Additions in property, plant and equipment	(7,414)	(37,955)
Proceeds from disposal of operating assets	-	4,260
Addition in long term deposits	-	(251)
Net cash (used in) investing activities	(7,414)	(33,946)
c) CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of:		
Liabilities against assets subject to finance lease	(2,216)	(1,193)
Increase / (decrease) in short term bank borrowings - net	203,277	(41,576)
Dividend paid	(26,205)	(19,823)
Net cash generated from / (used in) financing activities	174,856	(62,592)
Not (Degrees) in each and each equivalents (c. b)	(010 671)	(6.640)
Net (Decrease) in cash and cash equivalents (a+b+c)	(219,671)	(6,642)
Cash and cash equivalents at the beginning of the period	318,648	38,938
Cash and cash equivalents at the end of the period	98,977	32,296

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE OFFICER

**DIRECTOR** 

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# SITARA ENERGY LIMITED **CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)** FOR THE HALF YEAR ENDED DECEMBER 31, 2016

	Issued,	Capital reserve		Revenue reserve			
	and paid up	Share	G	eneral	Unappropriated		Total
	capital	premium	re	eserve	profit	Sub total	
				Ru	pees		
Balance as at July 01, 2015 - (Audited) Transaction with owners:	190,920	143,190	9	20,000	696,990	1,616,990	1,951,100
Dividend for the year ended June 30, 2015: Rs.1.25/- per share	-	-		-	(23,865)	(23,865)	(23,865)
Total comprehensive income for the period							
Profit for the period Other comprehensive income	-	-		-	70,890	70,890	70,890
Cutor comprehensive moonie	_	_		-	70.890	70.890	70,890
Balance as at December 31, 2015 - (Un-audited)	190,920	143,190	9	20,000	744,015	1,664,015	1,998,125
Total comprehensive income for the period							
Profit for the period	-	-		-	91,530	91,530	91,530
Other comprehensive income	-	-		-	-	-	-
	-	-		-	91,530	91,530	91,530
Balance as at June 30, 2016 - (Audited)	190,920	143,190	9	20,000	835,545	1,755,545	2,089,655
Transaction with owners:							
Dividend for the year ended							
June 30, 2016: Rs2/- per share	-	-		-	(38,184)	(38,184)	(38,184)
Transfer to general reserve	-	-		50,000	(50,000)	-	-
Total comprehensive loss for the period							
(Loss) for the period	-	-		-	(50,455)	(50,455)	(50,455)
Other comprehensive income	-	-		-	-	-	-
		-		-	(50,455)	(50,455)	(50,455)
Balance as at December 31, 2016 - (Un-audited	190,920	143,190	9	70,000	696,906	1,666,906	2,001,016

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE OFFICER

#### SITARA ENERGY LIMITED SELECTED EXPLANATORY NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2016

#### 1. STATUS AND ACTIVITIES

- Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 and is listed on Pakistan stock exchange. The main object of the Company is generation and distribution of electricity. The registered office of the Company is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi in the province of sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.
- 1.2 The Company is implementing expansion project comprising electricity generation capacity of 21 MW.
- 1.3 This condensed interim financial information is presented in Pak Rupee, which is the Company's functional and presentation currency.

#### SIGNIFICANT ACCOUNTING POLICIES 2.

#### 2.1 Statement of compliance

- 2.1.1 This condensed interim financial information has been prepared in accordance with the requirements of International Accounting Standard (IAS) 34 "Interim Financial Reporting" and provisions of and directives issued under the Companies Ordinance, 1984. In case where the requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed.
- 2.1.2 This condensed interim financial information is unaudited but subject to limited scope review by auditors and is being submitted to the shareholders as required under Section 245 of the Companies Ordinance, 1984.
- 2.1.3 This condensed interim financial information does not include all the information required for complete set of financial statements, and should be read in conjunction with the Company's published audited financial statements for the vear ended June 30, 2016.

#### 2.2 Application of new and revised International Financial Reporting Standards

#### 2.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, amendments and International Financial Reporting Interpretations Committee (IFRIC) interpretations that became effective during the period and are mandatory for accounting periods of the Company beginning on or after July 01, 2016 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2016.

#### 2.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2017 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2016.

#### 2.3 Basis of preparation

This condensed interim financial information has been prepared under the "historical cost convention".

#### 2.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the published audited financial statements for the year ended June 30, 2016.

#### 2.5 Estimates, judgments and risk management policies

2.5.1 The preparation of financial information in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in this condensed interim financial information are the same as those disclosed in the published audited financial statements for the year ended June 30, 2016.

**2.5.2** Risk management policies and procedures are consistent with those disclosed in the published audited financial statements for the year ended June 30, 2016.

#### 3. CONTINGENCIES AND COMMITMENTS

#### Contingencies

There are no significant changes in contingent liabilities since the date of published audited financial statements for the year ended June 30, 2016.

			(Un-Audited) December 31, 2016	(Audited) June 30, 2016	
		Note	Rupees	in '000'	
	Commitments				
	Under letters of credit for stores and spares		1,077	18,787	
4.	Property, plant and equipment				
	Operating assets Capital work in progress Non-operating land	4.1	996,228 139,026 514,510 1,649,764	1,011,050 139,026 507,325 1,657,401	

(Audited)

June 30,

(Un-Audited)

December 31,

					20	•	2016
			N	ote		Rupees in	'000' ·
4.1	Operating assets						
Book value at beginning of period / Add: Addition during the period / y Less: disposal during the period / y Depreciation charge during the per			/year 4 d/year	.1.1	(1	1,050 230 - 5,052) 6,228	1,034,372 78,288 (5,639) (95,971) 1,011,050
4.1.1 Additions to operating assets, during the period / year were as follow							
	Building on freehold Plant and machiner Electric appliances Furniture and fixture Office equipment Vehicles	У				90 - - 140 230	42,400 10,000 178 102 340 25,268 78,288
			(Un-au Half yea Decem	ar end ber 3	led 1,	Quarte Decer	audited) er ended mber 31,
		Note	2016		015 (Rupees	2016 in '000')	2015
Sale	s - net						
Elec <sup>o</sup> Stea	tricity m		1,184,416 20,073 1,204,489	2	37,435 20,078 57,513	535,858 10,234 546,092	901,435
Less	: Sales tax		(174,423)		79,881)	(78,745)	912,099 (137,237)
Less	: Electricity duty		1,030,066 (7,169) 1,022,897	(1	77,632 4,413) 33,219	467,347 (3,033) 464,314	774,862 (7,707) 767,155
Cos	t of generation						
Sala Retir Store Insur Repa	of gas, oil and lubricants ries, wages and benefits rement benefits es, spares and loose tools rance airs and maintenance reciation	6.1	865,887 35,905 948 32,298 3,135 5,881 11,064 7,069 962,187	5	80,556 86,753 955 59,814 2,723 6,378 43,296 7,181 87,656	393,255 16,789 473 9,896 1,530 2,638 4,661 3,416 432,658	594,280 19,929 483 33,517 1,316 2,240 26,314 3,633 681,712

5.

6.

(Un-au	udited)	(Un-audited)			
Half yea	r ended	Quarter ended			
Decem	ber 31,	December 31,			
2016	2015	2016 2015			
(Rupees in '000')					

#### 6.1 Cost of gas, oil and lubricants

Gas	132,149	415,602	33,461	207,159
Oil and lubricants	733,738	814,954	359,794	387,121
	865,887	1,230,556	393,255	594,280

#### 7. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Relationship with	Nature of transaction	Half year ended December 31,			
the Company		2016	2015		
		Rupees	in '000'		
Subsidiary	Loan given	87,000	-		
	Loan received	7,600	-		
Associated undertakings	Sales	54,003	59,144		
Key management personnel	Remuneration	12,900	8,130		
Provident fund	Contribution for the period	1,521	1,504		

#### 8. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue on February 22, 2017 by the Board of Directors of the Company.

#### 9. GENERAL

- 9.1 No provision for taxation has been made in this condensed Interim financial information as the profits and gains derived by the Company from electric power generation project are exempt from levy of Income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001.
- 9.2 There is no unusual item included in this condensed interim financial information which is affecting equity, liabilities, assets, profit, comprehensive income or cash flows of the Company.
- 9.3 Figures have been rounded off to the nearest thousand of Rupees except earnings per share which is in Rupees.

CHIEF EXECUTIVE OFFICER

Soulffurl

(Un-audited)

December 31.

(Audited)

June 30.

### SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED BALANCE SHEET AS AT DECEMBER 31, 2016

(Audited)

June 30.

(Un-audited)

December 31.

	2016	2016			2016	2016
Note	Rupee:	s in '000' ·····		Note	····· Rupees i	n '000' ·····
SHARE CAPITAL AND RESERVES			NON-CURRENT ASSETS			
Authorised capital			Property, plant and equipment	5	1,646,245	1,653,883
30,000,000 ordinary shares			Long term deposits		1,347	1,347
of Rs. 10/- each	300,000	300,000			1,647,592	1,655,230
Issued, subscribed						
and paid up capital	190,920	190,920				
Reserves						
Capital reserve						
Share premium	143,190	143,190				
Revenue reserves						
General reserve	970,000	920,000				
Unappropriated profit	692,901	832,205				
	1,997,011	2,086,315				
Non-controlling interest	5	6				
	1,997,016	2,086,321				
NON - CURRENT LIABILITIES						
Long term financing	-	-				
Liabilities against assets						
subject to finance lease	4,401	5,673	CURRENT ASSETS			
	4,401	5,673		,		
			Stores, spares and loose tools		290,035	252,832
CURRENT LIABILITIES			Stocks	6	308,228	110,926
Trade and other payables	630,039	463,120	Investment property		63,403	63,403
Interest / mark up payable	27,029	26,127	Trade debts		1,058,064	862,430
Short term bank borrowings	975,151	771,874	Loans and advances	7	183,618	148,221
Current portion of :			Deposits and prepayments		40,919	36,138
Long term financing	200,000	200,000	Other receivables		39,679	39,679
Liabilities against assets			Tax refunds			
subject to finance lease	3,360	4,304	due from Government		80,168	40,462
Provision for taxation - income tax	-	-	Cash and bank balances	l	125,290	348,098
	1,835,579	1,465,425			2,189,404	1,902,189
CONTINGENCIES						
AND COMMITMENTS 4						
AND COMMITMENTS 4						

The annexed notes form an integral part of this condensed interim consolidated financial information.

3,557,419

3,836,996

CHIEF EXECUTIVE OFFICER

**DIRECTOR** 

3,557,419

3,836,996

#### SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED PROFIT AND LOSS ACCOUNT (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2016

		Half year ended		Quarter ended	
		Decem	ber 31	Decem	ber 31
		2016	2015	2016	2015
	Note		Rupees	in '000'	
Sales - net	8	1,022,897	1,563,219	464,314	767,155
Cost of generation	9	962,187	1,387,656	432,658	681,712
Gross profit		60,710	175,563	31,656	85,443
Other income		1,435	932	904	819
		62,145	176,495	32,560	86,262
Operating expenses		56,712	48,147	30,517	24,202
Other operating expenses		-	3,753	-	1,882
Finance cost		56,554	54,318	28,592	25,136
		113,266	106,218	59,109	51,220
(Loss) / profit for the period before taxation		(51,121)	70,277	(26,549)	35,042
Provision for taxation	12.1	-	-	-	-
(Loss) / profit for the period		(51,121)	70,277	(26,549)	35,042
Attributable to:					
Shareholders of the Parent		(51,120)	70,278	(26,549)	35,042
Non-controlling interest		(1)	(1)	-	-
		(51,121)	70,277	(26,549)	35,042
(Loss) / earnings per share - Basic and dilute	ed				
Attributable to shareholders of the Parent (Rupe	es)	(2.68)	3.68	(1.39)	1.84

The annexed notes form an integral part of this condensed interim consolidated financial information.

CHIEF EXECUTIVE OFFICER

Quarter ended

December 31

#### SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2016

Half year ended December 31

	2016	2015	2016	2015
		Rupees	in '000'	
(Loss) / profit for the period	(51,121)	70,277	(26,549)	35,042
Other comprehensive income for the period	-	-	-	-
Total comprehensive (loss) / income for the period	(51,121)	70,277	(26,549)	35,042
Attributable to:				
Shareholders of the Parent	(51,120)	70,278	(26,549)	35,042
Non-controlling interest	(1)	(1)	-	-
	(51,121)	70,277	(26,549)	35,042
	(51,121)	70,277	(26,549)	35,042

The annexed notes form an integral part of this condensed interim consolidated financial information.

CHIEF EXECUTIVE OFFICER

DIRECTOR

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#### SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED CASH FLOW STATEMENT (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2016

	Half year ended		
	Decembe		
	2016	2015	
	Rupees in		
a) CASH FLOWS FROM OPERATING ACTIVITIES			
(Loss) / profit for the period before taxation	(51,121)	70,277	
Adjustments for :	(01,121)	10,211	
Depreciation of property, plant and equipment	15,053	47,793	
Provision for staff retirement benefits	1,521	1,504	
(Gain) on disposal of operating assets	-	(155)	
Finance cost	56,554	54,318	
Operating cash flows before working capital changes	22,007	173,737	
Changes in working capital			
(Increase) / decrease in current assets			
Stores, spares and loose tools	(37,203)	22,316	
Stocks	(197,302)	9,268	
Trade debts	(195,634)	(28,993)	
Loans and advances	(37,570)	18,385	
Deposits and prepayments	(4,781)	(14,283)	
Tax refunds due from Government	(34,171)	-	
Increase / (decrease) in current liabilities			
Advances against sale of land	-	6,360	
Trade and other payables	155,433	(38,173)	
	(351,228)	(25,120)	
Cash (used in) / generated from operating activities	(329,221)	148,617	
Income tax paid	(3,364)	(1,762)	
Staff retirement benefits paid	(2,013)	(1,223)	
Finance cost paid	(55,652)	(57,555)	
Net cash (used in) / generated from operating activities	(390,250)	88,077	
b) CASH FLOWS FROM INVESTING ACTIVITIES			
Additions in property, plant and equipment	(7,414)	(37,955)	
Proceeds from disposal of:			
Operating assets	-	4,260	
Addition in long term deposits	-	(251)	
Net cash (used in) investing activities	(7,414)	(33,946)	
c) CASH FLOWS FROM FINANCING ACTIVITIES			
Repayment of :			
Liabilities against assets subject to finance lease	(2,216)	(1,193)	
Increase / (decrease) in short term bank borrowings - net	203,277	(41,576)	
Dividend paid	(26,205)	(19,823)	
Net cash generated from / (used in) financing activities	174,856	(62,592)	
Net (decrease) in cash and cash equivalents (a+b+c)	(222,808)	(8,461)	
Cash and cash equivalents at the beginning of the period	348,098	44,340	
Cash and cash equivalents at the end of the period	125,290	35,879	

The annexed notes form an integral part of this condensed interim consolidated financial information.

CHIEF EXECUTIVE OFFICER

#### SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2016

	Issued,	Capital reserve	Revenue reserve			Non controlling	
	and paid up	Share	General	Unappropriated		Total	interest
	capital	premium	reserve	profit	Sub total		
				- Rupees			
Balance as at July 01, 2015 - (Audited)	190,920	143,190	920,000	694,858	1,614,858	1,948,968	7
Transaction with owners:							
Dividend for the year ended							
June 30, 2015 : Rs.1.25/- per share	-	-	-	(23,865)	(23,865)	(23,865)	-
Total comprehensive income for the period							
Profit for the period	-	-	-	70,278	70,278	70,278	(1)
Other comprehensive income	-	-	-	- 1	-	-	-
	-	-	-	70,278	70,278	70,278	(1)
Balance as at December 31, 2015 - (Un-audited)	190,920	143,190	920,000	741,271	1,661,271	1,995,381	6
Total comprehensive income for the period							
Profit for the period	-	-	-	90,934	90,934	90,934	-
Other comprehensive income	-	-	-	-	-	-	-
		-	-	90,934	90,934	90,934	
Balance as at June 30, 2016 - (Audited)	190,920	143,190	920,000	832,205	1,752,205	2,086,315	6
Transaction with owners:							
Dividend for the year ended							
June 30, 2016 : Rs.2 /- per share	-	-	-	(38,184)	(38,184)	(38,184)	-
Transfer to general reserves	-	-	50,000	(50,000)	-	-	-
Total comprehensive (loss) for the period							
(Loss) for the period	-	-	-	(51,120)	(51,120)	(51,120)	(1)
Other comprehensive income	_	-	-	-	-	-	-
	_	-	-	(51,120)	(51,120)	(51,120)	(1)
Balance as at December 31, 2016 - (Un-audited)	190,920	143,190	970,000	692,901	1,662,901	1,997,011	5

The annexed notes form an integral part of this condensed interim consolidated financial information.

CHIEF EXECUTIVE OFFICER

# SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY SELECTED EXPLANATORY NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL INFORMATION (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2016

#### 1. GROUP STATUS AND ACTIVITIES

**1.1** The Group consists of Sitara Energy Limited (the Parent) and Sitara International (Private) Limited (the Subsidiary).

The Parent is incorporated in Pakistan as a public limited company under the Companies Ordinance, 1984 and is listed on Pakistan stock exchange. The main object of the Parent is generation and distribution of electricity. The registered office of the Parent is situated at 601-602 Business centre, Mumtaz Hasan Road, Karachi, in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.

The Subsidiary is incorporated in Pakistan as a private limited company under the Companies Ordinance, 1984. The principal activity of the Subsidiary is trading in textile goods / machinery and real estate business. The registered office of the Subsidiary is situated at 601-602 Business centre, Mumtaz Hasan Road, Karachi, in the province of Sindh.

1.2 This condensed interim consolidated financial information is presented in Pak Rupee, which is the Group's functional and presentation currency.

#### 2. BASIS OF CONSOLIDATION

This condensed interim consolidated financial information includes the condensed interim financial information of Sitara Energy Limited and its Subsidiary Sitara International (Private) Limited. The condensed interim consolidated financial information of the Parent and Subsidiary are combined on a line by line basis.

All intra-company balances, transactions and resulting unrealised profits, if any, are eliminated.

Non-controlling is that part of the net results of the operations and net assets of the Subsidiary attributable to interest which are not owned by the Parent.

#### 3. SIGNIFICANT ACCOUNTING POLICIES

#### 3.1 Statement of compliance

- 3.1.1 This condensed interim consolidated financial information has been prepared in accordance with the requirements of the International Accounting Standard (IAS) 34 "Interim Financial Reporting" and provisions of and directives issued under the Companies Ordinance, 1984. In case where the requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed.
- 3.1.2 This condensed interim consolidated financial information is unaudited but subject to limited scope review by auditors and is being submitted to the shareholders as required under Section 245 of the Companies Ordinance, 1984.
- 3.1.3 This condensed interim consolidated financial information does not include all the information required for complete set of consolidated financial statements,

and should be read in conjunction with the Group's published audited consolidated financial statements for the year ended June 30, 2016.

#### 3.2 Application of new and revised International Financial Reporting Standards (IFRSs)

#### 3.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, amendments and International Financial Reporting Interpretations Committee (IFRIC) interpretations that became effective during the period and are mandatory for accounting periods of the Company beginning on or after July 01, 2016 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited consolidated financial statements for the year ended June 30, 2016.

#### 3.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2017 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited consolidated financial statements for the year ended June 30, 2016.

#### 3.3 Basis of preparation

This condensed interim consolidated financial information has been prepared under the "historical cost convention" except investment property and available for sale investments which are stated at their fair value.

#### 3.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of this condensed interim consolidated financial information are the same as those applied in the preparation of the published audited consolidated financial statements for the year ended June 30, 2016.

#### 3.5 Estimates, judgments and risk management policies

3.5.1 The preparation of consolidated financial information in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying

accounting policies that have the most significant effect on amounts recognized in this condensed interim consolidated financial information are the same as those disclosed in the published audited consolidated financial statements for the year ended June 30, 2016.

3.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited consolidated financial statements for the year ended June 30, 2016.

#### 4. CONTINGENCIES AND COMMITMENTS

#### Contingencies

There are no significant changes in contingent liabilities since the date of published audited financial statements for the year ended June 30, 2016.

	No	(Un-Audited December 3 2016	
Co	mmitments		ees III 000
	der letters of credit for stores and spares der agreement for purchase of land	1,077 93,491	· · · · · · · · · · · · · · · · · · ·
5. PR	OPERTY, PLANT AND EQUIPMENT		
Ca	erating assets 5. oital work in progress n-operating land	996,260 139,026 510,959 1,646,245	139,026 503,774
5.1	Operating assets		
	Book value at beginning of period / year Add: Addition during the period / year Less: disposal during the period / year Depreciation charge during the period / year	1,011,083 230 - (15,053 996,260	78,288 (5,639) (95,975)
	5.1.1 Additions to operating assets during the period / year were as follow		
	Building on freehold land Plant and machinery Electric appliances Furniture and fixture Office equipment Vehicles	- 90 - - 140 230	102 340 25,268

	Not			(Un-Audited) December 31, 2016Rupees	(Audited) June 30, 2016 s in '000'
6.	. Stocks			308,228	110,926
	6.1	It includes advance of Rs 39.7 million to associated undertaking for purchase of lar	nd.		
7.	Loai	ns and advances	7.1	183,618	148,221

7.1 It includes advance of Rs. 147.7 million for purchase of land through associated undertakings for development project under joint venture arrangement.

	(Un-a	udited)	(Un-audited) Quarter ended December 31,			
	Half yea	ar ended				
	Decem	nber 31,				
	2016	2015	2016	2015		
Note	(Rupees in '000')					

#### Sales - net 8.

Electricity	1,184,416	1,837,435	535,858	901,435
Steam	20,073	20,078	10,234	10,664
	1,204,489	1,857,513	546,092	912,099
Less: Sales tax	(174,423)	(279,881)	(78,745)	(137,237)
	1,030,066	1,577,632	467,347	774,862
Less: Electricity duty	(7,169)	(14,413)	(3,033)	(7,707)
	1,022,897	1,563,219	464,314	767,155

#### 9. Cost of generation

Cost of fuel, oil, gas					
and lubricants	9.1	865,887	1,230,556	393,255	594,280
Salaries, wages and benefits		35,905	36,753	16,789	19,929
Retirement benefits		948	955	473	483
Stores, spares and loose tools		32,298	59,814	9,896	33,517
Insurance		3,135	2,723	1,530	1,316
Repairs and maintenance		5,881	6,378	2,638	2,240
Depreciation		11,064	43,296	4,661	26,314
Other		7,069	7,181	3,416	3,633
		962,187	1,387,656	432,658	681,712

#### 9.1 Cost of gas, oil and lubricants

Gas	132.149	415.602	33.461	207.159
Oil and lubricants	733,738	814,954	359,794	387,121
	865,887	1,230,556	393,255	594,280

#### AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Group in the normal course of business carries out transactions with various related parties which comprise of associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

		(Un-audited) Half year ended December 31,	
Relationship	Nature of transaction		
		2016	2015
		Rupees in '000'	
Associated undertakings	Sales	54,003	59,144
	Advance for purchase of land	39,700	-
Key management personnel	Remuneration	12,900	8,130
Provident fund	Contribution for the period	1,521	1,504

#### DATE OF AUTHORISATION FOR ISSUE

This condensed interim consolidated financial information was authorised for issue on February 22, 2017 by the Board of Directors of the Parent.

#### 12. **GENERAL**

- 12.1 No provision for taxation has been made in this condensed Interim consolidated financial information as the profits and gains derived by the Parent Company from electric power generation project are exempt from levy of Income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001 and there is no taxable income of subsidiary.
- 12.2 There is no unusual item included in this condensed interim consolidated financial information which is affecting equity, liabilities, assets, profit, comprehensive income or cash flows of the Group.
- 12.3 Figures have been rounded off to the nearest thousand of Rupees except earning per share which is in Rupees.

CHIEF EXECUTIVE OFFICER

