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CONSOLIDATED ACCOUNTS SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY

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Board of Directors

Mrs. Noureen Javed (Chairman) Mr. Javed Iqbal (Chief Executive)

Mr. Sarosh Javed Mrs. Haniah Javed

Mr. Rana Muhammad Arshad Igbal

Mr. Mukhtar A. Sheikh Mst. Naseem Akhtar

Audit Committee

Mr. Rana M. Arshad Iqbal (Chairman)

Mr. Sarosh Javed

Mrs. Haniah Javed

Human Resource Committee

Mr. Mukhtar A. Sheikh (Chairman) Mr. Rana Muhammad Arshad Iqbal

Mrs. Noureen Javed

Auditors

M/s. Avais Hyder Liaguat Nauman (Chartered Accountants), Faisalabad, Pakistan

Chief Financial Officer

Company Secretary

Mr. Haroon Ahmed Zuberi - FCA

Mr. Mazhar Ali Khan

Bankers

Faysal Bank Limited
United Bank Limited
First Women Bank Limited
MCB Bank Limited

The Bank of Punjab
National Bank of Pakistan Limited
Albaraka Bank (Pakistan) Limited
Standrad Chartered Bank (Pak) Limited

Askari Bank Limited Meezan Bank Limited Allied Bank Limited Bank Alfalah Limited

Legal Advisor

Sahibzada Muhammad Arif

Registered Office

601-602 Business Centre, Mumtaz Hassan Road, Karachi – 74000, Pakistan

Share Registrar

THK Associates (Private) Limited
Ground Floor, State Life Building No. 3,
Dr. Ziauddin Ahmed Road, Karachi. 75530, Pakistan
UAN: +92(21)111-000-322 Fax: +92(21) 35655595

E mail: Secretariat@thk.com.pk

Project Location

Website

33 K.M., Sheikhupura Road, Faisalabad, Pakistan.

http://www.sitara.pk



DIRECTOR'S REVIEW

IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS, THE MOST MERCIFUL.

The Directors are pleased to present their report on the performance of the Company together with the auditor's reviewed financial statements for the half year ended December 31, 2013.

During the period under review, the Company continued its journey on the path of success and growth. Sales revenue of the Company increased by 3.77% amounting to Rs. 2,643.78 million (December 2012: Rs. 2,547.76 million) and Net profit of Rs. 101.970 million for the half year ended December 31, 2013 (December 2012: Rs. 111.712 million). The results translate into earnings per share of Rs. 5.34 against Rs. 5.85 earned during the same period last year. The profitability of the Company slightly decreased due to increase in gas prices, imposition of GIDC and other raw material prices.

During the period under review the Company generated 158,729 MWH of electricity which was 12.76% lower as compared to 181,956 MWH during the corresponding period last year. Decrease in electricity generation is mainly due to natural gas shutdown during the period under review.

Unstable macroeconomic indicators such as energy crisis, law and order situation, high inflation and devaluation of rupee had adverse impact on the business environment in many ways. Despite these odds, the management strives continuously to move ahead the Company, taking into consideration the diverse expectations of all the stakeholders.

It is the over-all professionalism, the collective management's expertise and the personal care that has enabled the Company to deliver all the energy requirements of its clients and build strong relationships in an ever challenging environment. The management of the Company is fully motivated to consolidate and strengthen its position, enhance shareholder's value through technology driven investments and strategic business alliances.

The Board would like to thank and appreciate its employees, customers and strategic business partners for their dedication, commitment and contributions towards helping us achieve commendable results. The Board further extends its gratitude to suppliers, contractors, Government authorities and shareholders for their unwavering support to the Company.

For and on behalf of the Board

Faisalabad: February 24, 2014 JAVID IQBAL Chief Executive Officer



Auditors' Report on Review of Interim Financial Information to the Members

Introduction

We have reviewed the accompanying condensed interim balance sheet of Sitara Energy Limited as at December 31, 2013 and the related condensed interim profit and loss account, condensed interim statement of comprehensive income, condensed interim cash flow statement, condensed interim statement of changes in equity and notes to the accounts for the six months period then ended (here-in-after referred to as the "interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with the approved accounting standards as applicable in Pakistan. Our responsibility is to express a conclusion on this interim financial information based on our review. The figures of the condensed interim profit and loss account and condensed interim statement of comprehensive income for the quarter ended December 31, 2013 and 2012 have not been reviewed, as we are required to review only the cumulative figures for the six months period ended December 31, 2013.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity." A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information as at December 31, 2013 and for the six months period then ended is not prepared, in all material respects, in accordance with the approved accounting standards as applicable in Pakistan for interim financial reporting.

February 24, 2014 Faisalabad Avais Hyder Liaquat Nauman Chartered Accountants Engagement partner: Hamid Masood

CONDENSED INTERIM BALANCE SHEET AS AT DECEMBER 31, 2013

	(Un-audited)	(Audited)
	December 31,	June 30,
	2013	2013
Note	Rupees in	'000'

(Un-audited) (Audited)
December 31, June 30,
2013 2013

lote------Rupees in '000'------

SHARE CAPITAL AND RESERVES

Authorised capital 30,000,000 ordinary shares of Rs. 10/- each

Issued subscribed and paid up capital Reserves Capital reserve - share premium Revenue reserves General reserve Unappropriated profit

300,000	300,000
190,920	190.920
143,190	143,190
820,000	
627,643	720,000 644,765
1 781 753	1.698.875

NON-CURRENT ASSETS

Property, plant and equipment Investment in subsidiary Long term deposits

_		
1	1,934,741	1,902,090
	49,995	49,995
	511	511
	1,985,247	1,952,596

NON-CURRENT LIABILITIES

Redeemable capital Sukuk certificate Long term financing

CURRENT LIABILITIES

77,500	155,000
300,000	300,000
377,500	455,000

CURRENT ASSETS

Trade and other payables Interest / mark up payable Short term bank borrowings Current portion of: Redeemable capital Liabilities against assets subject to finance lease Provision for taxation - income tax

567,861	329,012
36,262	42,697
814,398	753,586
155,000	155,000
791	2,100
853	853
1,575,165	1,283,248

	Stores, spares and loose tool: Stock of oil and lubricants
-	Frade debts
I	oans and advances
[Deposits and prepayments
-	Tax refunds due from
	Government - income tax
(Cash and bank balances

348,612	376,217
88,218	90,192
907,666	642,413
32,485	21,545
11,389	3,297
23,800	23,800
19,184	9,246
1,431,354	1,166,710

CONTINGENCIES AND COMMITMENTS

3 -

Non-current assets held for sale

317,817 1,749,171 317,817 1,484,527

3,734,418 3,437,123

3,734,418 3,437,123

The annexed notes form an integral part of this condensed interim financial report.

CHIEF EXECUTIVE OFFICER

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CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2013

			year ended cember 31,		er ended mber 31,
		2013	2012	2013	2012
	Note		Rupees	in '000'	
Sales - net	5	2,643,779	2,547,758	1,325,273	1,300,759
Cost of generation	6	2,410,329	2,288,068	1,227,022	1,169,579
Gross profit		233,450	259,690	98,251	131,180
Other operating income		1,462 234,912	768 260,458	494 98,745	360 131,540
Operating expenses	1	48,735	35,543	23,140	16,855
Other operating expenses		5,382	5,882	2,239	3,973
Finance cost		78,825	107,321	31,107	35,271
		132,942	148,746	56,486	56,099
Profit for the period before taxation		101,970	111,712	42,259	75,441
Provision for taxation	9.1	-	-	-	-
Profit for the period		101,970	111,712	42,259	75,441
Earnings per share - Basic and diluted 5.34 5.85 2.21 3.98					

The annexed notes form an integral part of this condensed interim financial report.

CHIEF EXECUTIVE OFFICER

CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2013

	Half year ended December 31,		Quarter ended December 31,	
	2013	2013 2012		2012
	Rupees i		in '000'	
Profit for the period	101,790	111,712	42,259	75,441
Other comprehensive income for the period	-	-	-	-
Total comprehensive income for the period	101,970	111,712	42,259	75,441

The annexed notes form an integral part of this condensed interim financial report.

CHIEF EXECUTIVE OFFICER

CONDENSED INTERIM CASH FLOW STATEMENT (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2013

Half year ended December 31. 2013 2012 -----Rupees in '000'----a) CASH FLOWS FROM OPERATING ACTIVITIES Profit for the period before taxation 101.970 111,712 Adjustments for: Depreciation of property, plant and equipment 40.794 40.635 1,581 Provision for staff retirement benefits 1,332 (6) 2,050 (Gain) on disposal of operating assets Donation 107,322 Finance cost 78,825 Operating cash flows before working capital changes 225,214 261,001 Changes in working capital (Increase) / decrease in current assets (23,557)Stores, spares and loose tools 27,605 Stock of oil and lubricants 1,974 24,297 Trade debts (265, 253)(206,694) (10,940)Loans and advances (9,089) (4,808) Deposits and prepayments (8,235)Other receivables 18,378 Tax refunds due from Government - income tax (3,129)Increase in current liabilities Trade and other pavables 235.204 26.121 (178,480)(19,645)205.569 82,521 Cash generated from operating activities Staff retirement benefits paid (1,267)(1.082)Finance cost paid (85, 260)(118,134)Net cash generated from/ (used in) operating activities 119.042 (36,696)b) CASH FLOWS FROM INVESTING ACTIVITIES Additions in property, plant and equipment (75.501)(6,450)Proceeds from disposal of operating assets Addition in long term deposits 483 Net cash (used in) investing activities (75,487)(5,967)c) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of: Redeemable capital (77,500) (1,167) (77,500)Liabilities against assets subject to finance lease (1,059)Increase in short term bank borrowings - net 60.812 216.454 Dividend paid (15,762)(16,348)Net cash (used in) / generated from financing activities (33,617)121,547 Net increase in cash and cash equivalents (a+b+c) 9.938 78.884 Cash and cash equivalents at the beginning of the period 9.246 5,110

The annexed notes form an integral part of this condensed interim financial report.

Cash and cash equivalents at the end of the period

CHIEF EXECUTIVE OFFICER

South

83,994

19,184

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2013

	Issued, subscribed			8		
	and paid up capital	Share premium	General reserve	Unappropriated profit	Sub total	Total
			– – – Rupee	es in '000'		
Balance as at July 01, 2012	190,920	143,190	620,000	514,543	1,134,543	1,468,653
Transaction with owners: Dividend for the year ended June 30, 2012 : Rs.1/- per share	-	-	-	(19,092)	(19,092)	(19,092)
Transferred to general reserve	-	-	100,000	(100,000)	-	-
Total comprehensive income for the period	od					
Profit for the period Other comprehensive income	-	-	-	111,712	111,712	111,712
		-		111,712	111,712	111,712
Balance as at December 31, 2012	190,920	143,190	720,000	507,163	1,227,163	1,561,273
Total comprehensive income for the peri	od					
Profit for the period Other comprehensive income	-	-	-	137,602	137,602	137,602 -
Balance as at June 30, 2013	190,920	143,190	720,000	137,602 644,765	137,602 1,364,765	137,602 1,698,875
Transaction with owners: Dividend for the year ended June 30, 2013 : Rs.1/- per share	-	-	-	(19,092)	(19,092)	(19,092)
Transferred to general reserve	-	-	100,000	(100,000)	-	-
Total comprehensive income for the period	od					
Profit for the period Other comprehensive income	-	-	-	101,970	101,970	101,970
				101,970	101,970	101,970
Balance as at December 31, 2013	190,920	143,190	820,000	627,643	1,447,643	1,781,753

The annexed notes form an integral part of this condensed interim financial report.

CHIEF EXECUTIVE OFFICER

SELECTED EXPLANATORY NOTES TO THE CONDENSED INTERIM FINANCIAL REPORT (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2013

1. STATUS AND ACTIVITES

- 1.1 Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 and is listed on all stock exchanges in Pakistan. The main object of the Company is generation and distribution of electricity. The registered office of the Company is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.
- 1.2 The Company is implementing expansion project comprising electricity generation capacity of 21 MW.
- 1.3 This condensed interim financial report is presented in Pak Rupee, which is the Company's functional and presentation currency.

2. SIGNIFICANT ACCOUNTING POLICIES

Statement of compliance

2.1 This condensed interim financial report has been prepared in accordance with the requirements of International Accounting Standard (IAS) 34 "Interim Financial Reporting" and provisions of and directives issued under the Companies Ordinance, 1984. In case where the requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed.

This condensed interim financial report is unaudited but subject to limited scope review by auditors and are being submitted to the shareholders as required under Section 245 of the Companies Ordinance, 1984

2.2 Application of new and revised International Financial Reporting Standards

2.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are amendments to certain standards and interpretations that became effective during the period and are mandatory for accounting periods of the Company beginning on or after July 01, 2013 but are considered not to be relevant or not to have any significant effect on the Company's operations and are, therefore, not disclosed in this condensed interim financial report.

2.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are new standards, other amendments to standards and interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2014 but are considered not to be relevant or not to have any significant effect on Company's operations and are, therefore, not disclosed in this condensed interim financial report.

2.3 Basis of preparation

This condensed interim financial report has been prepared under the "historical cost convention". This condensed interim financial report does not include all the information required for complete set of financial statements, and should be read in conjunction with the Company's published audited financial statements for the year ended June 30, 2013.

2.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of this condensed interim financial report are the same as those applied in the preparation of the published audited financial statements for the year ended June 30, 2013.

3. CONTINGENCIES AND COMMITMENTS

Contingencies

There are no changes in contingent liabilities since the date of published audited financial statements for the year ended June 30, 2013.

	(Un-audited) December 31, 2013	(Audited) June 30, 2013
	Rupees	in '000'
Commitments		
Under letters of credit for stores and spares	3,898	20,097
Under contract for fixed capital expenditure	2,643	2,643
4. Property, plant and equipment		
Operating assets	1,085,199	1,118,970
Capital work in progress	180,684	149,043
Non-operating land	668,858	634,077
	1,934,741	1,902,090

4.1 During the period following acquisitions and disposals of operating assets were made:

		Half year ended						
		Decem 20	ber 31, 13	Decem 20	,			
	Note	Acquisitions	Disposals	Acquisitions	Disposals			
			(Rupe	es in '000')				
At Cost								
Freehold land	4.1.1	-	2,050	-	-			
Electric Installations		48	-	10,511	-			
Factory Equipment		219	-	-	-			
Electric Appliances		-	-	282	-			
Furniture and fixtures		403	-	1,456	-			
Office equipment		51	-	-	-			
Vehicles		8,360	68	74	-			
		9,081	2,118	12,323	-			

4.1.1 Disposal represents donation in kind to an associated undertaking M/S Aziz Fatimah Trust (Regd.) -Faisalabad, in which CEO of the Company is a trustee.

Half year ended

December 31,

	2013	2012	2013	2012	
	Rupees in '000'				
5. Sales - net					
Electricity Steam	3,046,289 50,162	2,882,723 66,922	1,526,273 26,128	1,480,329 33,160	
	3,096,451	2,949,645	1,552,401	1,513,489	
Less: Sales tax	<u>(447,255)</u> <u>2,649,196</u>	<u>(396,101)</u> <u>2,553,544</u>	<u>(224,714)</u> 1,327,687	<u>(210,257)</u> <u>1,303,232</u>	
Less: Electricity duty	(5,417)	(5,786)	(2,414)	(2,473)	
	2,643,779	2,547,758	1,325,273	1,300,759	

Quarter ended

December 31,

Half year anded

		Half ye	ar ended	Quarter ended		
		Decer	nber 31,	Decen	nber 31,	
		2013	2012	2013	2012	
			Rupees	in '000'		
6.	Cost of generation					
	Cost of fuel, oil, gas and lubricants	2,221,808	2,123,215	1,129,593	1,084,746	
	Salaries, wages and benefits	29,979	25,551	16,038	13,551	
	Retirement benefits	1,021	830	529	411	
	Stores, spares and loose tools	103,412	80,803	53,033	39,725	
	Insurance	2,588	2,700	387	160	
	Repairs and maintenance	5,530	7,939	4,251	6,567	
	Depreciation	36,369	38,662	18,326	19,473	
	Other	9,622	8,368	4,865	4,946	
		2,410,329	2,288,068	1,227,022	1,169,579	

7. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, directors, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

		•	mber 31,
Relationship with	Nature of transaction	2013	2012
the Company	<u>-</u>	Rupe	es in '000'
Subsidiary	Advance for purchase of land	3,500	-
Associated undertakings	Sales	15,830	645,865
	Purchases	-	3,009
	Organizational expenses paid	-	541
	Organizational expenses recovered Donations	ed -	42
	- In cash	1,030	1,295
	- In kind	2,050	· -
Key management personnel	Remuneration	6,245	3,373
Provident fund	Contribution for the period	1,581	1,332

8. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial report was authorised for issue on February 24, 2014 by the Board of Directors of the Company.

9. GENERAL

- 9.1 No provision for taxation has been made in this condensed interim financial report as the profits and gains derived by the Company from electric power generation project are exempt from levy of Income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001.
- **9.2** Provision for workers' profit participation fund made in this condensed interim financial report is subject to adjustment in the annual financial statements.
- 9.3 There is no unusual item included in this condensed interim financial report which is affecting equity, liabilities assets, profit, comprehensive profit or cash flows of the Company.
- 9.4 Figures have been rounded off to the nearest thousand of Rupees.

CHIEF EXECUTIVE OFFICER

(Un-audited)

December 31,

2013

(Audited)

June 30,

2013



(Un-audited)

December 31,

2013

--Rupees in '000'

CONDENSED INTERIM CONSOLIDATED BALANCE SHEET AS AT DECEMBER 31, 2013

(Audited)

June 30,

2013

14010_	Trupeco ii	1 000		14010_	Rupcoc	7 111 000
SHARE CAPITAL AND RESERVES			NON-CURRENT ASSETS			
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each	200,000	300,000	Property, plant and equipment Long term deposits	5	1,880,466 511 1,880,977	1,851,318 511 1,851,829
of Rs. 10/- each	300,000	300,000			1,880,977	1,851,829
Issued, subscribed	400.000	100.000				
and paid up capital Reserves	190,920	190,920				
Capital reserves						
Share premium	143,190	143,190				
Fair value reserve Revenue reserves	4,536	1,102				
General reserve	820,000	720,000				
Unappropriated profit	623,669	641,297				
Non-controlling interest	1,782,315	1,696,509				
Ü	1,782,321	1,696,516				
NON-CURRENT LIABILITIES						
Redeemable capital						
Sukuk certificates	77,500	155,000				
Long term financing	300,000	300,000 455,000				
	377,300	455,000				
CURRENT LIABILITIES			CURRENT ASSETS			
CONNENT EIABIETTES			CONTENT AGGETS			
Trade and other payables	588,443	339,163	Stores, spares and loose tools		348,612	376,217
Interest / mark up payable Short term bank borrowings	36,262 814,398	42,697 753,586	Stocks Investment Property		122,075 63,403	123,357 63,403
Current portion of:	0.1,000	700,000	Trade debts		907,666	642,413
Redeemable capital	155,000	155,000	Loans and advances		50,355	25,961
Liabilities against assets subject to finance lease	791	2,100	Deposits and prepayments Short-term Investment	6	11,389 7,460	3,297 4,226
Provision for taxation - income tax	884	864	Tax refunds due from	Ü		1,220
	1,595,778	1,293,410	Government - income tax Cash and bank balances		24,173	24,155
			Cash and bank balances		21,672 1,556,805	12,251
			Non-current assets			
CONTINUENCIES AND			held for sale		317,817	317,817
CONTINGENCIES AND COMMITMENTS 4	_	_			1,874,622	1,593,097

The annexed notes form an integral part of this condensed interim consolidated financial report.

3,444,926

3,755,599

CHIEF EXECUTIVE OFFICER

Southern DIRECTOR

3,444,926

3,755,599



CONDENSED INTERIM CONSOLIDATED PROFIT AND LOSS ACCOUNT (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2013

		Half year ended		Quart	er ended
		De	cember 31,	Dece	mber 31,
		2013	2012		2012
	Note		Rupee:	s in '000'	
Sales - net	7	2,643,779	2,547,758	1,325,273	1,300,759
Cost of generation	8	2,410,329	2,288,068	1,227,022	1,169,579
Gross profit		233,450	259,690	98,251	131,180
Other operating income	_	1,574	881	550	416
		235,024	260,571	98,801	131,596
Operating expenses Other operating expenses		49,194	35,970	23,409	17,117
Worker's profit participation fund		5,382	5,882	2,239	3,973
Loss on disposal of investment		111	-	111	-
Balance written off		17	_	17	_
Finance cost		78,826	107,322	31,108	35,272
	_	133,530	149,174	56,884	56,362
Profit for the period before taxation		101,494	111,397	41,917	75,234
Provision for taxation	11.1	31	6	31	6
Profit for the period	=	101,463	111,391	41,886	75,228
Attributable to:					
Shareholders of the Parent		101,464	111,391	41,886	75,228
Non-controlling interest		(1)	-	-	-
	=	101,463	111,391	41,886	75,228
Earnings per share - Basic and dilu	ted				
Attributable to shareholders of the	e Parent	5.31	5.83	2.19	3.94

The annexed notes form an integral part of this condensed interim consolidated financial report.

CHIEF EXECUTIVE OFFICER



CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2013

-	Half year ended December 31,		Quarter Decemb	
_	2013	2012	2013	2012
=		Rupees	in '000'	
Profit for the period	101,463	111,391	41,886	75,228
Other comprehensive income for the period				
Items that will be reclassified subsequently to profit or loss				
Increase in fair value of				
available for sale investments	3,320	240	3,320	-
Other item				
Decrease in fair value reclassified to profit				
and loss account on disposal of investment	114	-	114	-
Total comprehensive income for the period	104,897	111,631	45,320	75,228
Attributable to:				
Shareholders of the Parent	104,898	111,631	45,320	75,228
Non-controlling interest	(1)	-	-	-
	104,897	111,631	45,320	75,228

The annexed notes form an integral part of this condensed interim consolidated financial report.

CHIEF EXECUTIVE OFFICER

Half year ended



CONDENSED INTERIM CONSOLIDATED CASH FLOW STATEMENT (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2013

	December 31,	
	2013	2012
a) CASH FLOWS FROM OPERATING ACTIVITIES	Rupees i	n '000'
	404 404	444.000
Profit for the period before taxation Adjustments for:	101,494	111,396
Depreciation of property, plant and equipment Provision for staff retirement benefits	40,796 1,581	40,638 1,332
(Gain) on disposal of operating assets	(6)	
Donation Loss on disposal of investment	2,050 111	-
Balance written off	17	407.000
Finance cost Operating cash flows before working capital changes	78,825 224,868	107,323 260,689
Changes in working capital		
(Increase) / decrease in current assets		
Stores, spares and loose tools Stock	27,605 1,281	(23,557) 24,297
Trade debts	(265,253)	(205,194)
Loans and advances	(24,440)	(8,748) (4,808)
Deposits and prepayments Other receivables	(8,235)	18,378
Tax refunds due from Government - income tax	-	(3,336)
Increase in current liabilities		
Trade and other payables	245,637	26,123
	(23,405)	(176,845)
Cash generated from operating activities Income tax paid	201,463	83,844 (142)
Staff retirement benefits paid	(1,267)	(1,082)
Finance cost paid Net cash generated from/ (used in) operating activities	(85,260)	(118,135)
	114,936	(35,515)
b) CASH FLOWS FROM INVESTING ACTIVITIES Additions in property, plant and equipment	(72,001)	(6,450)
Proceeds from disposal of: Operating assets	14	_
Short term investment	89	483
Addition in long term deposits Net cash (used in) investing activities	(71,898)	(5,967)
c) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of:		
Redeemable capital	(77,500)	(77,500)
Liabilities against assets subject to finance lease Increase in short term bank borrowings - net	(1,167) 60,812	(1,059) 216,454
Dividend paid	(15,762)	(16,348)
Net cash (used in) / generated from financing activities	(33,617)	121,547
Net increase in cash and cash equivalents (a+b+c)	9,421	80,065
Cash and cash equivalents at the beginning of the period	12,251	8,093
Cash and cash equivalents at the end of the period	21,672	88,158

The annexed notes form an integral part of this condensed interim consolidated financial report.

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CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2013

	Issued.	Issued. Capital Reserves Revenue Reserves							
	subscribed and paid up capital	Share premium	Fair value reserve	Sub total	General reserve	Unappropriated profit	Sub total	Total	Non- controlling interest
				1	Rupees in	'000' – – – –			
Balance as at July 01, 2012	190,920	143,190	356	143,546	620,000	511,911	1,131,911	1,466,377	7
Transaction with owners: Dividend for the year ended June 30, 2012: Rs.1/- per share Transferred to general reserve	- -	-	-	- -	- 100,000	(19,092) (100,000)	(19,092)	(19,092)	-
Total comprehensive income for the period									
Profit for the period Other comprehensive income Items that will be reclassified subsequently to profit or loss increase in fair value of	-	-	-	-	-	111,391	111,391	111,391	-
available for sale investments	-	-	240	240	-	111.391	111.391	240 111.631	
Balance as at December 31, 2012	190.920	143,190	596	143,786	720.000		1,224,210		7
Total comprehensive income for the period	130,320	143,130	390	143,700	720,000	304,210	1,224,210	1,550,510	,
Total comprehensive income for the period									
Profit for the period Other comprehensive income Items that will be reclassified subsequently to profit or loss increase in fair value of	-	-	-	-	=	137,087	137,087	137,087	-
available for sale investments	-	-	506	506	-	-	-	506	
	-	-	506	506	-	137,087	137,087	137,593	
Balance as at June 30, 2013	190,920	143,190	1,102	144,292	720,000	641,297	1,361,297	1,696,509	7
Transaction with owners: Dividend for the year ended June 30, 2013 : Rs.1/- per share	-	-	-	-	-	(19,092)	(19,092)	(19,092)	-
Transferred to general reserve	-	-	-	-	100,000	(100,000)	-	-	-
Total comprehensive income for the period									
Profit / (loss) for the period Other comprehensive income Items that will be reclassified subsequently to profit or loss	-	-	-	-	-	101,464	101,464	101,464	(1)
increase in fair value of available for sale investments Other item Decrease in fair value reclassified to profit	-	-	3,320	3,320	-	-	-	3,320	-
and loss account on disposal of investment		-	114	114	-	-	-	114	_
		-	3,434	3,434	-	101,464	101,464	104,898	(1)
Balance as at December 31, 2013	190,920	143,190	4,536	147,726	820,000	623,669	1,443,669	1,782,315	6

The annexed notes form an integral part of this condensed interim consolidated financial report.

CHIEF EXECUTIVE OFFICER



SELECTED EXPLANATORY NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL REPORT (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2013

1. GROUP STATUS AND ACTIVITIES

1.1 The Group consists of Sitara Energy Limited (the Parent) and Sitara International (Private) Limited (the Subsidiary).

The Parent is incorporated in Pakistan as a public limited company under the Companies Ordinance, 1984 and is listed on all stock exchanges in Pakistan. The main object of the Parent is generation and distribution of electricity. The registered office of the Parent is situated at 601-602 Business centre, Mumtaz Hasan Road, Karachi, in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Puniab.

The Subsidiary is incorporated in Pakistan as a private limited company under the Companies Ordinance, 1984. The principal activity of the Subsidiary is trading in textile goods / machinery and real estate business. The registered office of the Subsidiary is situated at 601-602 Business centre, Mumtaz Hasan Road, Karachi, in the province of Sindh.

1.2 This condensed interim consolidated financial report is presented in Pak Rupee, which is the Group's functional and presentation currency.

2. BASIS OF CONSOLIDATION

This condensed interim consolidated financial report includes the condensed interim financial report of Sitara Energy Limited and its Subsidiary Sitara International (Private) Limited. The condensed interim consolidated financial report of the Parent and Subsidiary are combined on a line by line basis.

All intra-company balances, transactions and resulting unrealised profits, if any, are eliminated.

Non-controlling is that part of the net results of the operations and net assets of the Subsidiary attributable to interest which are not owned by the Parent.

3. SIGNIFICANT ACCOUNTING POLICIES

3.1 Statement of Compliance

This condensed interim consolidated financial report has been prepared in accordance with the requirements of the International Accounting Standard (IAS) 34 "Interim Financial Reporting" and provisions of and directives issued under the Companies Ordinance, 1984. In case where the requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed.

This condensed interim consolidated financial report is unaudited but subject to limited scope review by auditors and are being submitted to the shareholders as required under Section 245 of the Companies Ordinance. 1984.

3.2 Application of new and revised International Financial Reporting Standards (IFRSs)

- 3.2.1 Standards, amendments to standards and interpretations becoming effective in current period. There are amendments to certain standards and interpretations that became effective during the period and are mandatory for accounting periods of the Group beginning on or after July 01, 2013 but are considered not to be relevant or not to have any significant effect on the Group's operations and are, therefore, not disclosed in this condensed interim consolidated financial report.
- 3.2.2 Standards, amendments to standards and interpretations becoming effective in future periods. There are new standards, other amendments to standards and interpretations that are mandatory for accounting periods of the Group beginning on or after July 01, 2014 but are considered not to be relevant or not to have any significant effect on the Group's operations and are, therefore, not disclosed in this condensed interim consolidated financial report.

3.3 Basis of preparation

This condensed interim consolidated financial report has been prepared under the "historical cost convention" except investment property and short term investments which are carried at fair value. This condensed interim financial report does not include all the information required for complete set of financial statements, and should be read in conjunction with the Group's published audited financial statements for the year ended June 30, 2013.



3.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of this condensed interim financial report are the same as those applied in the preparation of the published audited financial statements for the year ended June 30, 2013.

4. CONTINGENCIES AND COMMITMENTS

Contingencies

There are no changes in contingent liabilities since the date of published audited financial statements for the year ended June 30, 2013.

,	(Un-audited) December 31, 2013	(Audited) June 30, 2013
O - manual transmit	Rupees	in '000'
Commitments		
Under letters of credit for stores and spares	3,898	20,097
Under contract for fixed capital expenditure	2,643	2,643
5. Property, plant and equipment		
Operating assets	1,081,693	1,119,017
Capital work in progress	180,684	149,043
Non-operating land	618,089	583,258
	1,880,466	1,851,318

5.1 During the period following acquisitions and disposals of operating assets were made:

	Half year ended						
		December 31,		December 31,			
	20	13	20	12			
Note		(Rupe	es in '000')				
	Acquisitions	Disposals	Acquisitions	Disposals			
5.1.1							
	-	2,050	-	-			
	48	-	10,511	-			
	219	-	-	-			
	-	-	282	-			
	403	-	1,456	-			
	51	-	-	-			
	8,360	68	74	-			
	9,081	2,118	12,323				
		Note Acquisitions 5.1.1	December 31, 2013 Rupe Acquisitions Disposals	Note			

5.1.1 Disposal represents donation in kind to an associated undertaking M/S Aziz Fatimah Trust (Regd.) -Faisalabad, in which CEO of the Parent is a trustee.

(Un-audited)

	December 31, 2013	June 30, 2013	
	Rupees i	n '000'	
SHORT-TERM INVESTMENTS Available for sale - at fair value			
Nimir Chemical Industries Limited 1,000,000 ordinary shares of Rs. 5/- each Wateen Telecom Limited	2,924	2,924	
Nil (June 30, 2013: 20,000) ordinary shares of Rs. 10/- e	each -	200	
	2,924	3,124	
Add: fair value reserve	4,536 7.460		
		<u> </u>	

(Audited)

		Half year ended December 31,		Quarter ended December 31,		
		2013	2012	2013	2012	
_			Rupees in '000'			
7.	Sales - net	<u> </u>				
	Electricity Steam	3,046,289 50,162	2,882,723 66,922	1,526,273 26,128	1,480,329 33,160	
		3,096,451	2,949,645	1,552,401	1,513,489	
	Less: Sales tax	<u>(447,255)</u> <u>2,649,196</u>	<u>(396,101)</u> 2,553,544	<u>(224,714)</u> 1,327,687	<u>(210,257)</u> 1,303,232	
	Less: Electricity duty	(5,417)	(5,786)	(2,414)	(2,473)	
	, ,	2,643,779	2,547,758	1,325,273	1,300,759	
8.	Cost of generation					
	Cost of fuel, oil, gas and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tools Insurance Repairs and maintenance Depreciation Other	2,221,808 29,979 1,021 103,412 2,588 5,530 36,369 9,622 2,410,329	2,123,215 25,551 830 80,803 2,700 7,939 38,662 8,368 2,288,068	1,129,593 16,038 529 53,033 387 4,251 18,326 4,865	1,084,746 13,551 411 39,725 160 6,567 19,473 4,946 1,169,579	
		2,410,329	2,200,000	1,227,022	1, 109,579	

9. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Group in the normal course of business carries out transactions with various related parties which comprise of associated undertakings, directors, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

		Half year ended December 31,		
		2013	2012	
Relationship	Nature of transaction	Rupees in '000'		
Associated undertakings	Sales	15,830	645,865	
	Purchases	-	3,009	
	Organizational expenses paid	-	541	
	Organizational expenses recover Donations	red -	42	
	- In cash	1,030	1,295	
	- In kind	2,050	-	
	Advance against supplies	13,500	-	
Key management personnel	Remuneration	6,245	3,373	
Provident fund	Contribution for the period	1,581	1,332	

10. DATE OF AUTHORISATION FOR ISSUE

This condensed interim consolidated financial report was authorised for issue on February 24, 2014 by the Board of Directors of the Parent.

11. GENERAL

- 11.1 Provision for taxation represents the tax on rental income and is subject to adjustment in the annual financial statements. Profits and gains derived from electric power generation project are exempt from levy of Income tax under clause (132) of Part-I and clause 11A(v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001
- 11.2 Provision for workers' profit participation fund made in this condensed interim consolidated financial report is subject to adjustment in the annual financial statements.
- 11.3 There is no unusual item included in this condensed interim consolidated financial report which is affecting equity, liabilities, assets, profit, comprehensive Income or cash flows of the Group.
- 11.4 Figures have been rounded off to the nearest thousand of Rupees.

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DIRECTOR

CHIEF EXECUTIVE OFFICER

