





Quarterly Financial Statements September 2015 (Un-Audited)



SitaraEnergyI	Limited
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Company Information

Board of Directors

Mrs. Noureen Javed (Chairperson)

Mr. Javed Iqbal (Chief Executive Officer)

Mr. Sarosh Javed Mrs. Haniah Javed

Mr. Rana M. Arshad Iqbal

Mr. Mukhtar A. Sheikh Mst. Naseem Akhtar

Chief Financial Officer

Mr. Ijaz A. Babar - FCA

Company Secretary

Mr. Mazhar Ali Khan

Auditors

M/s. RSM Avais Hyder Liaquat Nauman

(Chartered Accountants)

Legal Advisor

Sahibzada Muhammad Arif

Registered Office

601-602 Business Centre, Mumtaz

Hassan Road, Karachi - 74000, Pakistan

Human Resource & Remuneration Committee

Mr. Mukhtar A. Sheikh (Chairman)

Mr. Rana M. Arshad Iqbal

Mrs. Noureen Javed

Audit Committee

Mr. Rana M. Arshad Iqbal (Chairman)

Mrs. Haniah Javed Mst. Naseem Akhtar

Bankers

Standrad Chartered Bank (Pak) Limited

Albaraka Bank (Pakistan) Limited

National Bank of Pakistan

Faysal Bank Limited

The Bank of Punjab

MCB Bank Limited

United Bank Limited

Meezan Bank Limited

Bank Alfalah Limited

Allied Bank Limited

Silk Bank Limited

Askari Bank Limited

First Women Bank Limited

Summit Bank Limited

Habib Bank Limited

Share Registrar

THK Associates (Private) Limited, Ground Floor, State Life Building No. 3,

Dr. Ziauddin Ahmed Road, Karachi. 75530, Pakistan, P.O. Box No. 8533,

UAN: +92(21)111-000-322 Fax: +92(21) 35655595, E mail: Secretariat@thk.com.pk

Plant.

33 K.M., Sheikhupura Road, Faisalabad, Pakistan.

Website http://www.sitara.pk

DIRECTORS' REVIEW

The Board of Directors of Sitara Energy Limited (the company) is pleased to present their report together with the Condensed Interim Financial Information and its subsidiary for the first quarter ended September 30, 2015.

Operational Financial Results:

The financial results for the first quarter compared with first quarter of the last year indicate performance of the company as under:-

Financial Highlights	July - September 2015	July - September 2014
Sales - net (Rs. '000')	796,064	1,213,963
Cost of generation (Rs. '000')	705,944	1,113,513
Gross profit (Rs. '000')	90,120	100,449
Gross profit ratio to revenue (%)	11.32%	8.28%
Profit after tax (Rs. '000')	35,544	33,198
Earnings per share - Basic & diluted	d (Rs.) 1.86	1.74

The turnover of the company for the first quarter of the current financial year decreased to Rs. 796.064 million as compared with Rs. 1,213.962 million in the first quarter of last financial year due to disconnection of power supply to FESCO as well as NEPRA's decisions in the matter of fuel price adjustments during this quarter. However the management of the company succeeded in maintaining its profitability.

We report that during the period under review power plant dispatched 66,085 MWH of electricity by complying with all the operating standards as compared with 69,374 MWH dispatched during the first quarter of the last financial year.

The profitability of the company during the financial year 2015-16 will largely depends upon availability of natural gas for power sector and gas / furnace oil prices.

We extend our gratitude to all our stakeholders for their continued support and thank the management and staff for their dedication and hard work.

By order of the board

Javed Iqbal Chief Executive Officer

Faisalabad: October 28, 2015

CONDENSED INTERIM BALANCE SHEET (UN-AUDITED) AS AT SEPTEMBER 30, 2015

	(Un-audited)	(Audited)
	September 30,	June 30,
	2015	2015
lote	Rupees	in '000'

	(Un-audited)	(Audited)
	September 30,	June 30,
	2015	2015
loto	Punees	in '000'

SHARE CAPITAL AND RESERVES

Authorised capital 30,000,000 ordinary shares of Rs. 10/- each

Issued, subscribed and paid up capital Capital reserve - share premium Revenue reserves General reserve Unappropriated profit

300,000	300,000
190,920 143,190	190,920 143,190
920,000 732,534	920,000 696,990
1,986,644	1,951,100

NON-CURRENT ASSETS

Property, plant and equipment Investment in subsidiary Long term deposits

4	1,783,929	1,784,293
	49,995 1,376	49,995
	1,376	1,125
	1.835,300	1,835,413

NON-CURRENT LIABILITIES

Long term financing Liabilities against assets subject to finance lease

200,000	200,000
3,710	2,500
203,710	202,500

CURRENT LIABILITIES

Trade and other payables Interest / mark up payable Short term bank borrowings Current portion of: Liabilities against assets subject to finance lease Provision for taxation - income tax

451,996 29,616 874,363	400,701 28,918 711,627
2,616	1,876
1,358,591	1,143,122

CURRENT ASSETS

Stores, spares and loose tools Stock of oil and lubricants Trade debts Loans and advances Deposits and prepayments Other receivables Tax refunds due from Government - income tax Cash and bank balances

268,671	286,625
80,664	56,555
1,059,178	859,907
159,205	102,487
27,158	10,639
70,189	70,189
35,969	35,969
12,611	38,938
1.713.645	1.461.309

CONTINGENCIES AND COMMITMENTS

3,548,945 3,296,722

3 5/18 0/15	3 206 722

The annexed notes form an integral part of this condensed interim financial report.

CHIEF EXECUTIVE OFFICER

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CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UN-AUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2015

		Quarter ended September 30, 2015	Quarter ended September 30, 2014
	Note	Rupees	in '000'
Sales - net	5	796,064	1,213,962
Cost of generation	6	705,944	1,113,513
Gross profit		90,120	100,449
Other operating income		113	333
		90,233	100,782
Operating expenses		23,636	25,683
Other operating expenses		1,871	1,747
Finance cost		29,182	40,154
		54,689	67,584
Profit for the period before taxation		35,544	33,198
Provision for taxation		-	-
Profit for the period		35,544	33,198
Earnings per share - Basic and diluted (Rs.)		1.86	1.74

The annexed notes form an integral part of this condensed interim financial report.

CHIEF EXECUTIVE OFFICER

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CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2015

	Quarter ended September 30, 2015	Quarter ended September 30, 2014
	Rupees	s in '000'
Profit for the period	35,544	33,198
Other comprehensive income for the period	-	-
Total comprehensive income for the period	35,544	33,198

The annexed notes form an integral part of this condensed interim financial report.

CHIEF EXECUTIVE OFFICER

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Quarter ended

Quarter ended

CONDENSED INTERIM CASH FLOW STATEMENT (UN-AUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2015

	Quarter ended September 30, 2015	September 30, 2014
a) CASH ELOWS EDOM ODEDATING ACTIVITIES	Rupee	es in '000'
a) CASH FLOWS FROM OPERATING ACTIVITIES	05.544	00.400
Profit for the period before taxation	35,544	33,198
Adjustments for : Depreciation of property, plant and equipment Provision for staff retirement benefits Finance cost	19,232 748 29,182	25,526 837 40,154
Operating cash flows before working capital changes	84,706	99,715
Changes in working capital		
(Increase) / decrease in current assets		
Stores, spares and loose tools Stock of oil and lubricants Trade debts Loans and advances Deposits and prepayments Other receivables	17,954 (24,109) (199,271) (56,348) (16,520)	(294,927) (36,820)
Increase in current liabilities		
Trade and other payables	53,532	53,332
	(224,762)	(199,546)
Cash (used in) operating activities	(140,056)	(99,831)
Income tax paid Staff retirement benefits paid Finance cost paid	(370) (473) (28,484)	(649)
Net cash (used in) operating activities	(169,383)	(133,944)
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Additions in property, plant and equipment Increase in long term deposits	(18,867) (251)	
Net cash (used in) investing activities	(19,118)	(15,358)
c) CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of: Redeemable capital Liabilities against assets subject to finance lease Increase in short term bank borrowings - net Dividend paid	- (562) 162,736	(77,500) (388) 199,798 (1)
Net cash generated from financing activities	162,174	121,909
Net (decrease) in cash and cash equivalents (a+b+c)	(26,327)	(27,393)
Cash and cash equivalents at the beginning of the period	38,938	47,116
Cash and cash equivalents at the end of the period	12,611	19,723

The annexed notes form an integral part of this condensed interim financial report.

CHIEF EXECUTIVE OFFICER

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CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2015

	Issued,	Capital reserve		Revenue reserve		
	and paid up capital	Share premium	General reserve	Unappropriated profit	Sub total	Total
			Rupe	es in '000'		
Balance as at July 01, 2014	190,920	143,190	820,000	730,199	1,550,199	1,884,309
Total comprehensive income for the period						
Profit for the period Other comprehensive income	- -			33,198 - 33,198	33,198 - 33,198	33,198 - 33,198
Balance as at September 30, 2014	190,920	143,190	820,000	763,397	1,583,397	1,917,507
Transaction with owners Dividend for the year ended June 30, 2014: Rs.2/- per share	-	-	-	(38,184)	(38,184)	(38,184)
Transferred to general reserve	-	-	100,000	(100,000)	-	-
Total comprehensive income for the period						
Profit for the period Other comprehensive income	-	<u>-</u>		71,777 - 71,777	71,777 - 71,777	71,777 - 71,777
Balance as at June 30, 2015	190,920	143,190	920,000	696,990	1,616,990	1,951,100
Total comprehensive income for the period						
Profit for the period Other comprehensive income	-	-	-	35,544 - 35,544	35,544	35,544
Balance as at September 30, 2015	190,920	143,190	920,000	732,534	35,544 1,652,534	35,544 1,986,644

The annexed notes form an integral part of this condensed interim financial report.

CHIEF EXECUTIVE OFFICER

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SELECTED EXPLANATORY NOTES TO THE CONDENSED INTERIM FINANCIAL REPORT (UN-AUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2015

1. STATUS AND ACTIVITIES

- 1.1 Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 and is listed on all stock exchanges in Pakistan. The main object of the Company is generation and distribution of electricity. The registered office of the Company is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi. The project is located at Tehsil Jaranwala, District Faisalabad in the provice of Punjab.
- 1.2 This condensed interim financial report is presented in Pak Rupee, which is the Company's functional and presentation currency.

2. SIGNIFICANT ACCOUNTING POLICIES

2.1 Statement of compliance

This condensed interim financial report has been prepared in accordance with the requirements of the international Accounting Standard (IAS) 34 "Interim Financial Reporting" and provisions of and directives issued under the Companies Ordinance, 1984. In case where the requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed. This condensed interim financial report is unaudited and is being submitted to the shareholders as required under Section 245 of the Companies Ordinance, 1984.

2.1.1 Standards, amendments to standards and interpretations becoming effective in current period

There are amendments to certain standards and interpretations that became effective during the period and are mandatory for accounting period beginnings on or after July 01, 2015 but are considered not to be relevant or have any significant effect on the Company's operations and are, therefore, not disclosed in this condensed interim financial report.

2.1.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are new standards, other amendments to standards and interpretations that are mandatory for accounting periods beginning on or after July 01, 2015 but are considered not to be relevant or do not have any significant effect on Company's operations and are, therefore, not detailed in this condensed interim financial report.

2.2 Basis of preparation

This condensed interim financial report has been prepared under "historical cost convention". This condensed interim financial report does not include all the information required for full published audited financial statements, and should be read in conjunction with the Company's published audited financial statements for the year ended June 30, 2015.

2.3 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of this condensed interim financial report are the same as those applied in the preparation of the published audited financial statements for the year ended June 30, 2015.

(Un-audited)	(Audited)
September 30,	June 30,
2015	2015
Rupees	in '000'

3. CONTINGENCIES AND COMMITMENTS

Contingencies

Bank guarantees issued in favour of Sui Northern Gas Pipelines
Limited for supply of gas 98,169 97,171

Demand of Income tax of Rs. 1,313,929/- (2014: Rs. 1,313,929/-) for

acknowledged in view of pending appeals.

Demand of gas Infrastructure development cess not acknowledged. The Company has challenged the levy from year 2011 to 2014 before the Honourable Lahore High Court Lahore claiming that the company be treated as part of the industrial sector, therefore entitled to benefit of

the tax years 2004 to 2006 (2014: 2004 to 2006) is not

the Honourable Lahore High Court Lahore claiming that the company be treated as part of the industrial sector, therefore entitled to benefit of non-recovery granted to industrial sector. The matter is pending before the anomaly committee constituted by Minister of Petroleum and Natural Resources; Government of Pakistan.

Commitments

Under letters of credit for stores and spares

20.676 13.622

137.953

137.953

4. Property, plant and equipment

Operating assets	1,033,178	1,034,372
Capital work in progress	137,180	137,180
Non-operating land	593,571	592,741
Advance for purchase of property	20,000	20,000
	1,783,929	1,784,293

4.1 During the period following acquisitions and disposals of operating assets were made:

Quarter ended		Quarter ended	
September 30, 2015		September 30, 2014	
Acquisitions	Disposals	Acquisitions	Disposals
	(Rupee	s in '000')	
65	_	214	-
-	-	300	-
17,972	-	-	-
18,037		514	
	September Acquisitions 	September 30, 2015 Acquisitions Disposals	September 30, 2015 September 30, 2015 September 30, 2015 Acquisitions Disposals Acquisitions (Rupees in '000')

Quarter ended	Quarter ended
September 30,	September 30,
2015	2014
Bunese	in '000'

796,064

5. Sales - net

Electricity	936,000	1,392,548
Steam	9,414	31,453
	945,414	1,424,001
Less: Sales tax	(142,644)	(207,628)
	802,770	1,216,373
Less: Electricity duty	(6,706)	(2,411)

6.

	Quarter ended September 30, 2015	Quarter ended September 30, 2014
	Rupees	in '000'
. Cost of generation		
Cost of fuel, oil and lubricants	427,833	864,072
Cost of gas	208,443	174,734
Salaries and wages and benefits	16,824	14,836
Staff retirement benefits	472	539
Stores, spares and loose tools	26,297	27,232
Insurance	1,407	1,398
Repairs and maintenance	4,138	3,038
Depreciation	16,982	23,321
Other	3,548	4,343
	705,944	1,113,513

7. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, directors, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Relationship with the Company	Nature of transaction	Quarter ended September 30, 2015	Quarter ended September 30, 2014
		Rupees	s in '000'
Associated undertakings	Sales	15,937	7,135
Provident fund	Contribution for the period	748	837

8. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial report was authorised for issue on October 28, 2015 by the Board of Directors of the Company.

9. GENERAL

- 9.1 No provision for taxation has been made in this condensed Interim financial report as the profits and gains derived by the Company from electric power generation project are exempt from levy of Income tax.
- 9.2 Provision for workers' profit participation fund made in this condensed interim financial report is subject to adjustment in published audited financial statements.
- 9.3 There is no unusual item included in this condensed interim financial report which is affecting liabilities, assets, profit, cash flows or equity of the Company.
- 9.4 Figures have been rounded off to the nearest thousand of Rupees.

CHIEF EXECUTIVE OFFICER

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CONDENSED INTERIM CONSOLIDATED BALANCE SHEET (UN-AUDITED) AS AT SEPTEMBER 30, 2015

(Un-audited)	(Audited)
September 30,	June 30,
2015	2015
NoteRupees i	n '000'

	(Un-audited)	(Audited)
	September 30,	June 30,
	2015	2015
Note	Rupees i	n '000'

SHARE CAPITAL AND RESERVES

Authorised capital 30,000,000 ordinary shares of Rs. 10/- each

300,000	300,000
190,920	190,920
143,190	143,190

Capital reserve - share premium Revenue reserves General reserve Unappropriated profit

Non-controlling interest

Issued, subscribed and paid up capital

300,000	300,000
190.920	190.920
143,190	143,190
920,000	920,000
730,092	694,858
1,984,202	1,948,968
7	7
1,984,209	1,948,975

NON - CURRENT LIABILITIES

Long term financing Liabilities against assets subject to finance lease

200,000	200,000
3,710	2,500
203,710	202,500

453.010

29,616

874.363

2,616

1.359.605

CURRENT LIABILITIES

Trade and other payables Interest / mark up payable Short term bank borrowings Current portion of: Liabilities against assets subject to finance lease Provision for taxation - income tax

401.775 28.918 711,627

1,876 1,144,196

NON-CURRENT ASSETS

Property, plant and equipme 5 Long term deposits

1,780,416	1,780,780
1,376	1,125
1 781 792	1 781 905

CURRENT ASSETS

Stores, spares and loose tools	268,671	286,625
Stocks	127,362	103,252
Investment property	63,403	63,403
Trade debts	1,059,178	859,907
Loans and advances	85,876	39,069
Deposits and prepayments	27,158	10,639
Other receivables	70,189	70,189
Tax refunds due from		
Government - income tax	36,341	36,342
Cash and bank balances	27,554	44,340
	1.765.732	1 513 766

CONTINGENCIES AND COMMITMENTS 4

3,547,524	3,295,671

3,547,524 3,295,671

The annexed notes form an integral part of this condensed interim consolidated financial report.

CHIEF EXECUTIVE OFFICER

CONDENSED INTERIM CONSOLIDATED PROFIT AND LOSS ACCOUNT (UN-AUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2015

		Quarter ended September 30, 2015	Quarter ended September 30, 2014
	Note	Rupees	in '000'
Sales - net	6	796,064	1,213,962
Cost of generation and sales	7	705,944	1,113,513
Gross profit		90,120	100,449
Other operating income		113	333
		90,233	100,782
Operating expenses		23,945	25,894
Other operating expense		1,871	1,747
Finance cost		29,183	40,154
		54,999	67,795
Profit for the period before taxation		35,234	32,987
Provision for taxation		-	-
Profit for the period		35,234	32,987
Attributable to: Shareholders of the Parent Non-controlling interest		35,234	32,987
Non-controlling interest		35,234	32,987
Earnings per share - Basic and diluted (Rs.)		1.85	1.73

The annexed notes form an integral part of this condensed interim consolidated financial report.

CHIEF EXECUTIVE OFFICER

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CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2015

	Quarter ended September 30, 2015	Quarter ended September 30, 2014	
	Rupees in '000'		
Profit for the period	35,234	32,987	
Other comprehensive income for the period	-	-	
Total comprehensive income for the period	35,234	32,987	
Attributable to: Shareholders of the Parent Non-controlling interest	35,234 -	62,509 -	
	35,234	32,987	

The annexed notes form an integral part of this condensed interim consolidated financial report.

CHIEF EXECUTIVE OFFICER

CONDENSED INTERIM CONSOLIDATED CASH FLOW STATEMENT (UN-AUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2015

	Quarter ended September 30, 2015	Quarter ended September 30, 2014
	Rupees i	n '000'
a) CASH FLOWS FROM OPERATING ACTIVITIES		
Profit for the period before taxation Adjustments for :	35,234	32,987
Depreciation of property, plant and equipment	19,233	25,527
Provision for staff retirement benefits Finance cost	748 29,183	837 40,154
Operating cash flows before working capital changes	84,398	99,505
Changes in working capital		
(Increase) / decrease in current assets		
Stores, spares and loose tools	17,954	11,106
Stock	(24,109)	(14,244)
Trade debts	(199,271)	(294,927)
Loans and advances	(91,897)	(48,630)
Deposits and prepayments	(16,520)	(6,531)
Other receivables	-	83,261
Increase in current liabilities		
Trade and other payables	98,930	61,669
	(214,913)	(208,296)
Cash (used in) operating activities	(130,515)	(108,791)
Income tax paid	(370)	(849)
Staff retirement benefits paid	(473)	(649)
Finance cost paid	(28,484)	(32,615)
Net cash (used in) operating activities	(159,842)	(142,904)
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Additions in property, plant and equipment	(18,867)	(15,358)
Increase in long term deposits	(251)	
Net cash (used in) investing activities	(19,118)	(15,358)
c) CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of: Redeemable capital	_	(77,500)
Liabilities against assets subject to finance lease	(562)	(388)
Increase in short term bank borrowings - net	162,736	199,798
Dividend paid	=	(1)
Net cash generated from financing activities	162,174	121,909
Net (decrease) in cash and cash equivalents (a+b+c)	(16,786)	(36,353)
Cash and cash equivalents at the beginning of the period	44,340	61,431
Cash and cash equivalents at the end of the period	27,554	25,078
·		

The annexed notes form an integral part of this condensed interim consolidated financial report.

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CHIEF EXECUTIVE OFFICER

CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2015

Capital and reserves

		•	apital all				1 1
	Issued, subscribed	Capital reserve		Revenue reserv	ve		Non-
	and paid up capital	Share premium	General reserve	Unappropriated profit	Sub total	Total	controlling interest
				- Rupees in '00	0'		
Balance as at July 01, 2014	190,920	143,190	820,000	729,509	1,549,509	1,883,619	7
Total comprehensive income for the period Profit for the period Other comprehensive income	-	-	<u> </u>	32,987 - 32,987	32,987 - 32,987	32,987 - 32,987	-
Balance as at September 30, 2014	190,920	143,190	820,000	762,496	1,582,496	1,916,606	7
Transaction with owners Final dividend for the year ended June 30, 2014: Rs.2/- per share	-	-	-	(38,184)	(38,184)	(38,184)	-
Transferred to general reserve	-	-	100,000	(100,000)	-	-	-
Total comprehensive income for the period Profit for the period	-	-	-	70,546	70,546	70,546	
Balance as at June 30, 2015	190,920	143,190	920,000	694,858	1,614,858	1,948,968	7
Total comprehensive income for the period Profit for the period Other comprehensive income	-	-	-	35,234	35,234	35,234	-
Balance as at September 30, 2015	190,920	143,190	920,000	35,234 730,092	35,234 1,650,092	35,234 1,984,202	7
	·						

The annexed notes form an integral part of this condensed interim consolidated financial report.

CHIEF EXECUTIVE OFFICER

SELECTED EXPLANATORY NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL REPORT (UN-AUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2015

1. GROUP STATUS AND ACTIVITIES

1.1 The group consists of Sitara Energy Limited and its subsidiary Sitara International (Private) Limited.

Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 and is listed on all stock exchanges in Pakistan. The main object of the Company is generation and distribution of electricity. The registered office of the Company is situated at 601-602, Business Centre, Mumtaz Hasan Road, Karachi. The project is located at Tehsil Jaranwala, District Faisalabad in the provione of Punjab.

Sitara International (Private) Limited (the subsidiary) is incorporated in Pakistan as a private limited Company under the Companies Ordinance, 1984. The principal activities of the subsidiary are trading in textile goods, machinery and real estate business. The registered office of the subsidiary is situated at 601-602, Business Centre, Mumtaz Hasan Road, Karachi.

1.2 This condensed interim consolidated financial report is presented in Pak Rupee, which is the Group's functional and presentation currency.

2. BASIS OF CONSOLIDATION

This condensed interim consolidated financial report includes the condensed interim financial report of Sitara Energy Limited and its subsidiary Sitara International (Private) Limited. The condensed interim consolidated financial report of the parent and subsidiary company are combined on a line by line basis.

All intra-company balances, transactions and resulting unrealised profits, if any, are eliminated.

Non-Controlling is that part of the net results of the operations and net assets of the subsidiary company attributable to interest which are not owned by the parent company.

3. SIGNIFICANT ACCOUNTING POLICIES

3.1 Statement of compliance

This consolidated condensed interim financial report of the Group has been prepared in accordance with the requirements of the international Accounting Standard (IAS) 34 "Interim Financial Reporting" and provisions of and directives issued under the Companies Ordinance, 1984. In case where the requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed. This consolidated condensed interim financial report is unaudited and is being submitted to the shareholders as required under Section 245 of the Companies Ordinance, 1984.

3.1.1 Standards, amendments to standards and interpretations becoming effective in current period

There are amendments to standards and interpretations that became effective and are mandatory for accounting periods beginning on or after July 01, 2015 but are considered not to be relevant or have any significant effect on the Group's operations and are, therefore, not disclosed in this condensed interim consolidated financial report.

3.1.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are new standards, other amendments to standards and interpretations that are mandatory for accounting periods beginning on or after July 01, 2015 but are considered not to be relevant or do not have any significant effect on Group's operations and are, therefore, not detailed in this condensed interim consolidated financial report.

3.2 Basis of preparation

This condensed interim consolidated financial report has been prepared under "historical cost convention". This consolidated condensed interim financial report does not include all the information required for full published audited consolidated financial statements, and should be read in conjunction with the Group's published audited financial statements for the year ended June 30, 2015.

3.3 Accounting policies and methods of computation

The accounting policies and methods of computation followed in the preparation of this condensed interim consolidated financial report are the same as those applied for the preparation of the published audited consolidated financial statements for the year ended June 30, 2015.

CONTINGENCIES AND COMMITMENTS					(Un-audited) September 30, 2015	(Audited) June 30, 2015
Bank guarantees issued in favour of Sui Northern Gas Pipelines Limited for supply of gas		CONTINUENCIES AND COMMITMENT			Rupee	s in '000'
Bank guarantees issued in favour of Sui Northerm Gas Pipelines Limited for supply of gas 97,171	4.		5			
Demand of Income tax of Rs. 1,313,929/- (2014; Rs. 1,313,929/-) for the tax years 2004 to 2006 (2014; 2004 to 2006) is not acknowledged in view of pending appeals. Demand of gas Infrastructure development cess not acknowledged. The Company has challenged the levy from year 2011 to 2014 before the Honourable Lahore High Court Lahore claiming that the company be treated as part of the industrial sector, therefore entitled to benefit of non-recovery granted to industrial sector, therefore entitled to benefit of non-recovery granted to industrial sector, therefore entitled to benefit of non-recovery granted to industrial sector, therefore entitled to benefit of non-recovery granted to industrial sector, therefore entitled to benefit of non-recovery granted to industrial sector, therefore entitled to benefit of non-recovery granted to industrial sector, therefore entitled to benefit of non-recovery granted to industrial sector, therefore entitled to benefit of non-recovery granted to industrial sector, therefore entitled by Minister of Petroleum and Natural Resources; Governmentof Pakistan. 137,953 137,180 137,1		Contingencies				
Demand of gas Infrastructure development cess not acknowledged. The Company has challenged the levy from year 2011 to 2014 before the Honourable Labore High Court Labore claiming that the company be treated as part of the industrial sector, therefore entitled to benefit of non-recovery granted to industrial sector. The matter is pending before the anomaly committee constituted by Minister of Petroleum and Natural Resources; Government of Pakistan. Commitments			Sui Northern Ga	s Pipelines	98,169	97,171
September 30, 2015 Septemb		for the tax years 2004 to 2006 (2	014: 2004 to 20		-	-
Under letters of credit for stores and spares 20,676 13,622		acknowledged. The Company has cl 2011 to 2014 before the Honourable claiming that the company be treated a therefore entitled to benefit of non-re sector. The matter is pending before constituted by Minister of Petroleu	nallenged the levy e Lahore High Co as part of the indus ecovery granted to bre the anomaly	y from year ourt Lahore strial sector, o industrial committee	137,953	137,953
Under letters of credit for stores and spares 20,676 13,622		Commitments				
Non-perating assets			d spares		20 676	13 622
Operating assets 1,029,665 1,034,410 Capital work in progress 137,180 137,180 Non-operating land 593,571 589,190 Advance for purchase of property 20,000 20,000 5.1 During the period following acquisitions and disposals were made: Quarter uded September 30, 2015 Quarter uded September 30, 2015 Acquisitions Disposals Acquisitions Disposals Coperating assets -Owned Electric appliances 65 - 214 - Office equipment - - 300 - Vehicles 17,972 - - - Vehicles 17,972 - 300 - 17,972 - 300 - Electricity September 30, 2014 2015 2014 Begin in '000' 2015 2014 - 1,392,548 31,453 - - - - - - - - - -	_		•		20,070	10,022
Capital work in progress 137,180 137,180 593,571 558,190 20,000 20,000 20,000 1,780,416 1,780,416 1,780,780 1,780,416 1,780,780 1,780,416 1,780,780 1,780,416 1,780,780 1,780,416 1,780,780 1,780,780 1,780,416 1,780,780 1,780	Э.				4 000 005	1 004 440
Non-operating land Advance for purchase of property 20,000 20,000 20,000 1,780,416 1,780,780 1,780,416 1,780,780 1,780,416 1,780,780 1,780,416 1,780,780 1,780,416 1,780,780 1,780,416 1,780,780 1,780,416 1,780,780 1,780,416 1,780,780 1,780,416 1,780,780 1,880,770 1,780,780 1,780,780 1,780,780 1,880,770 1,780,780 1,890,						
Advance for purchase of property 20,000 1,780,416 1,780,780 5.1 During the period following acquisitions and disposals were made: Quarter or dector of September 30, 2015 2014 Aquisitions Disposals Acquisitions Disposals (Rupes in '000')						·
1,780,416		, 6			,	
S.1 During the period following acquisitions and disposals were made: Quarter Hode September 30, 2015 2014 Acquisitions Disposals Disposals Acquisitions Disposals Disposals Ruper In 1907 In 1907 In 1907 Acquisitions Disposals In 1907 In 1907 Acquisitions In 1908 In 1907 Acquisitions In 1908 In 1907 Acquisitions In 1908 In 1908 Acqui		Advance for purchase of property		_		
Quarter ended September 30, 2015 Quarter ended September 30, 2014 Acquisitions Disposals Acquisitions Disposals Operating assets -Owned Electric appliances Office equipment Vehicles 65 - 214 - 17,972 - 300 - 17,972 - 300 - 17,972 - 300 - Puarter ended September 30, 2015 2014 2015 2014 - Rupees in '000' 2015 2014 - Flectricity September 30, 2015 2014 - Rupees in '000' - 6. Sales Steam 9,414 31,453 9,414 31,453 9,414 31,453 9,414 31,453 9,414 31,453 9,414 31,453 9,414 31,453 9,414 31,453 9,414 31,453 9,414 31,453 9,414 31,453 9,414 31,453 9,414 31,453 9,414 31,453 9,414<		54 D : 11 : 15 H :		. =		1,780,780
September 30, 2015 September 30, 2016 Acquisitions Disposals Acquisitions Disposals (Rupes in '000')		5.1 During the period following acquisi			ie:	
Composition						
Acquisitions Disposals Acquisitions Disposals (Rupes in '000')						
Coperating assets - Owned						
Operating assets -Owned Electric appliances 65 - 214 - 300						Disposais
Electric appliances Office equipment Vehicles 17,972 300 - 17,972 300 - 17,972 - 300 - Quarter ended September 30, 2015 2014				(Kupe	es III 000)	
Office equipment Vehicles 17,972 300 17,972 300 17,972 - 300 17,972 - 300 17,972 - 300 17,972 - 300 1,000 - 1,000 1,000 - 1,00		, ,				
Vehicles		• •	65	-		-
17,972 - 300 -			47.070	-	300	-
Quarter ended September 30, 2015 2014		venicies	<u> </u>		- 200	
September 30, 2015 September 30, 2014 2015 2014 Rupees in '000'		:	17,972		300	
Electricity Steam 936,000 9,414 31,453 Less: Sales tax 945,414 (207,628) (142,644) (207,628) (2,411) Less: Electricity duty 60,706 (2,411)					Quarter ended	Quarter ended
Rupees in '000'					September 30,	September 30,
6. Sales Electricity Steam 936,000 9,414 1,392,548 31,453 945,414 1,424,001 Less: Sales tax (142,644) (207,628) 802,770 1,216,373 Less: Electricity duty (6,706) (2,411)					2015	2014
Electricity 936,000 1,392,548 Steam 9,414 31,453 945,414 1,424,001 Less: Sales tax (142,644) (207,628) 802,770 1,216,373 Less: Electricity duty (6,706) (2,411)					Rupee	s in '000'
Steam 9,414 31,453 945,414 1,424,001 Less: Sales tax (142,644) (207,628) 802,770 1,216,373 Less: Electricity duty (6,706) (2,411)	6.	Sales				
Steam 9,414 31,453 945,414 1,424,001 Less: Sales tax (142,644) (207,628) 802,770 1,216,373 Less: Electricity duty (6,706) (2,411)		Electricity			936,000	1,392,548
Less: Sales tax (142,644) (207,628) 802,770 1,216,373 Less: Electricity duty (6,706) (2,411)		,				· ' '
Less: Sales tax (142,644) (207,628) 802,770 1,216,373 Less: Electricity duty (6,706) (2,411)					945,414	1,424,001
802,770 1,216,373 Less: Electricity duty (6,706) (2,411)		Less: Sales tax			(142,644)	(207,628)
					802,770	1,216,373
796,064 1,213,962		Less: Electricity duty			(6,706)	(2,411)
					796,064	1,213,962

Quarter ended September 30. September 30.

	Coptombol Co,	ooptombor oo,	
	2015	2014	
	Rupees	in '000'	
Cost of generation and sales			
Cost of fuel, oil and lubricants	427,833	864,072	
Cost of gas	208,443	174,734	
Salaries, wages and benefits	16,824	14,836	
Staff retirement benefits	472	539	
Stores, spares and loose tools	26,297	27,232	
Insurance	1,407	1,398	
Repairs and maintenance	4,138	3,038	
Depreciation	16,982	23,321	
Other	3,548	4,343	
	705 944	1 113 513	

8. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The group in the normal course of business carries out transactions with various related parties which comprise of associated undertakings, directors, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Relationship with the company	Nature of transaction	Quarter ended September 30, 2015	Quarter ended September 30, 2014
		Rupee	s in '000'
Associated undertakings	Sales	15,937	7,135
Provident fund	Contribution for the period	748	837

9. DATE OF AUTHORISATION FOR ISSUE

This condensed interim consolidated financial report was authorised for issue on October 28, 2015 by the Board of Directors of the Group.

10. GENERAL

7.

- 10.1 The provision for taxation and workers' profit participation fund made in this condensed interim consolidated financial report are subject to adjustments in annual financial statements.
- **10.2** There is no unusual item included in this condensed interim consolidated financial report which is affecting liabilities, assets, profit, cash flows or equity of the Group.
- 10.3 Figures have been rounded off to the nearest thousand of Rupees.

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