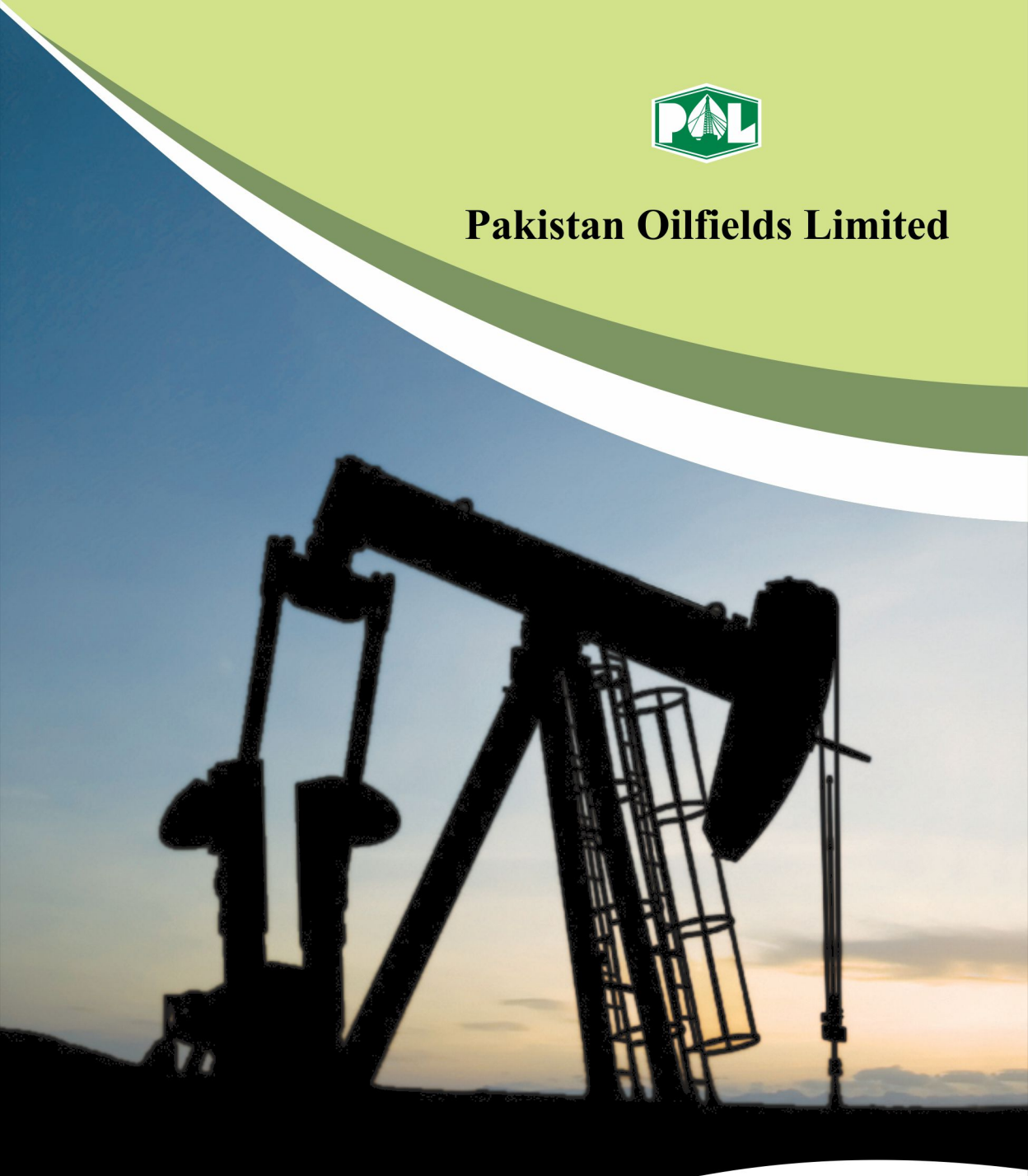
Pakistan Oilfields Limited



Condensed Interim
Financial Information
For The Third Quarter Ended
March 31, 2016

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VISION

To be the leading oil and gas exploration and production Company of Pakistan with the highest proven hydrocarbon reserves and production, and which provides optimum value to all stakeholders.

MISSION

We aim to discover and develop new hydrocarbon reserves and enhance production from existing reserves through the application of the best available technologies and expertise.

In achieving our aim, we will maximize the return to our shareholders, fully protect the environment, enhance the wellbeing of our employees and contribute to the national economy.

Corporate Information

Directors

Dr. Ghaith R. Pharaon
Alternate Director - **Mr. Bilal Ahmad Khan**

Mr. Laith G. Pharaon
Alternate Director - **Mr. Sajid Nawaz**

Mr. Mofarrih Saeed H. Alghamdi
Alternate Director - **Mr. Babar Bashir Nawaz**

Mr. Abdus Sattar

Mr. Nihal Cassim

Mr. Tariq Iqbal Khan

Mr. Shuaib A. Malik
Chairman & Chief Executive

Audit Committee

Mr. Abdus Sattar
Chairman

Mr. Nihal Cassim
Member

Mr. Tariq Iqbal Khan
Member

Mr. Babar Bashir Nawaz
Member

Mr. Bilal Ahmad Khan
Member

Human Resource and Remuneration (HR &R) Committee

Mr. Babar Bashir Nawaz
Chairman

Mr. Shuaib A. Malik
Member

Mr. Abdus Sattar
Member

Mr. Bilal Ahmad Khan
Member

Company Secretary / Chief Financial Officer

Syed Khalid Nafees

Auditors & Tax Advisors

A.F. Ferguson & Co.
Chartered Accountants

Legal Advisors

Khan & Piracha

Ali Sibtain Fazli & Associates

Registered Office

Pakistan Oilfields Limited
P.O.L. House, Morgah, Rawalpindi
Telephone: +92 51 5487589-97
Fax: + 92 51 5487598-99
E-mail: polcms@pakoil.com.pk
Website: www.pakoil.com.pk

Shareholder Enquiries

For enquiries about your shareholding, including information relating to dividends or share certificates, please:
E-mail to: cs@pakoil.com.pk or
Write to: The Company Secretary,
Pakistan Oilfields Limited
P.O.L. House, Morgah, Rawalpindi,
Pakistan.

Quarterly Report

The quarterly report can be downloaded from the Company's website:
www.pakoil.com.pk
printed copies can be obtained by writing to:
The Company Secretary,
Pakistan Oilfields Limited
P.O.L. House, Morgah, Rawalpindi,
Pakistan.

Directors' Review

In the name of ALLAH, The Most Gracious, The Most Merciful

Assalam-u-Alaikum!

The Directors have pleasure in presenting a brief review of the financial results and operations of the Company for the nine months ending March 31, 2016.

Financial results

During the period, the Company has made a profit after tax of Rs. 5,840 million (March 31, 2015: Rs. 7,367 million), which is lower by 20.7 % as compared to the corresponding period last year. The profit translates into earning per share of Rs. 24.69 (March 31, 2015: Rs. 31.14 per share). Net Sales of Rs. 18,561 million are lower by Rs. 5,843 million mainly because of lower average crude oil selling price, which decreased by 43.6 % as compared to the corresponding period last year. This decrease was compensated to some extent by increase in gas sales revenue, mainly due to notification of higher gas price applicable from July 01, 2015 to Dec 31, 2015 due to conversion to the Petroleum Policy 2012.

Gas and LPG production increased by 5.19% and 11.57% respectively while crude oil production volume declined by 3.2%, primarily because of temporary shutdown of processing facilities in Tal block during the first quarter and workover activities at other wells. This decline was offset by increase in production mainly from Maramzai field. During the fourth quarter, Mardankhel well is expected to be connected to production, which is expected to result in an increase sales volumes.

Production

The following is a comparison of production from the Company's fields including proportionate share from all operated and non-operated joint ventures:

		Nine months period ended	
		Mar. 31, 2016	Mar. 31, 2015
Crude Oil/Condensate	(US Barrels)	**1,702,140**	1,758,579
Gas	(Million Cubic Feet)	**20,717**	19,695
LPG	(Metric Tonnes)	**40,226**	36,054
Sulphur	(Metric Tonnes)	**473**	525
Solvent Oil	(US Barrels)	**20,764**	14,763

The Company's share in production, including that from joint ventures, for the period under review averaged 6,190 barrels per day (bpd) of crude, 75.32 million standard cubic feet per day (mmscfd) of gas, 75 bpd of solvent oil, 146.28 metric tonnes per day (MTD) of LPG and 1.72 MTD of Sulphur.

Exploration and development activities

Producing fields

At Tal block, (operated by MOL, where POL has a pre-commerciality share of 25%), Makori East 5 (side track-1) was under drilling at 15,561 feet. The proposed target depth of the well is around ± 16,600 feet. Maramzai-4 well location has been finalized.

At Adhi field (operated by Pakistan Petroleum Limited, where POL has an 11% share), Adhi-25 well reached the target depth and is on production testing. The new Adhi gas processing, Plant-3, having a capacity of 30 mmscfd of gas has been commissioned but due to a mechanical problem is not running on full potential.

Exploration blocks

At Ikhlas Block (operated by POL with an 80% share), Jhandial-1 well has been planned for drilling in the first quarter of the next year. At DG Khan Block (operated by POL with a 70% share), 2D seismic data acquisition of 264 line kilometers has been planned to firm up identified leads.

At Tal block, Makori Deep and Tolanj West exploratory wells were under drilling at 15,880 feet, and 15,676 feet respectively while the location of Tolanj East, Mardankhel-2 and Mardankhel-3 wells have been finalized. Tolanj South-1 well has achieved its target depth of 19,652 feet and is under production testing.

At Gurgalot Block (operated by OGDCL, where POL has a 20% share), after two side tracks, drilling at 14,428 feet is in progress.

Acknowledgment

The Board would like to extend its gratitude to all stakeholders for the continuous support, which they have extended to Pakistan Oilfields Limited.

On behalf of the Board

Shuaib A. Malik

Chairman & Chief Executive

Rawalpindi

April 13, 2016

Condensed Interim Balance Sheet (Unaudited)
As at March 31, 2016

	Note	Mar. 31, 2016	Jun. 30, 2015
		Rupees ('000)	
SHARE CAPITAL AND RESERVES			
Authorised capital 500,000,000 (June 30, 2015: 500,000,000) ordinary shares of Rs 10 each		**5,000,000**	5,000,000
Issued, subscribed and paid-up capital 236,545,920 (June 30, 2015: 236,545,920) ordinary shares of Rs 10 each		**2,365,459**	2,365,459
Revenue reserves	5	**26,375,310**	29,997,000
Fair value gain on available-for-sale investments		**2,198**	2,059
		28,742,967	32,364,518
NON CURRENT LIABILITIES			
Long term deposits		**810,410**	724,863
Deferred liabilities	6	**15,529,000**	13,818,663
		16,339,410	14,543,526
CURRENT LIABILITIES AND PROVISIONS			
Trade and other payables	7	**5,581,377**	4,876,036
Provision for income tax		**3,002,691**	3,660,240
		8,584,068	8,536,276
CONTINGENCIES AND COMMITMENTS	8		
		53,666,445	55,444,320

	Note	Mar. 31, 2016	Jun. 30, 2015
		Rupees ('000)	
FIXED ASSETS			
Property, plant and equipment	9	10,222,185	10,488,713
Development and decommissioning costs	10	11,891,840	12,412,441
Exploration and evaluation assets	11	3,631,366	2,661,303
		25,745,391	25,562,457
LONG TERM INVESTMENTS IN SUBSIDIARY AND ASSOCIATED COMPANIES	12	9,615,603	9,615,603
OTHER LONG TERM INVESTMENTS	13	5,864	5,726
LONG TERM LOANS AND ADVANCES		12,937	15,636
CURRENT ASSETS			
Stores and spares		4,412,770	4,276,065
Stock in trade		181,660	147,929
Trade debts	14	3,770,845	3,476,993
Advances, deposits, prepayments and other receivables	15	1,305,980	1,729,918
Cash and bank balances	16	8,615,395	10,613,993
		18,286,650	20,244,898
		53,666,445	55,444,320

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Profit and Loss Account (Unaudited)

For the nine months period ended March 31, 2016

	Note	Three months period ended		Nine months period ended	
		Mar. 31, 2016	Mar. 31, 2015	Mar. 31, 2016	Mar. 31, 2015
		Rupees ('000)			
SALES		**7,042,817**	7,066,905	**20,486,759**	26,293,011
Sales tax		**(724,931)**	(585,860)	**(1,925,713)**	(1,889,168)
NET SALES	17	**6,317,886**	6,481,045	**18,561,046**	24,403,843
Operating costs	18	**(2,182,919)**	(2,285,826)	**(6,650,540)**	(6,568,258)
Excise duty and development surcharge		**(65,423)**	(62,844)	**(198,722)**	(190,965)
Royalty		**(501,560)**	(528,356)	**(1,479,410)**	(2,089,000)
Amortisation of development and decommissioning costs		**(580,203)**	(747,649)	**(1,986,940)**	(2,280,675)
		(3,330,105)	(3,624,675)	**(10,315,612)**	(11,128,898)
GROSS PROFIT		**2,987,781**	2,856,370	**8,245,434**	13,274,945
Exploration costs	19	**(76,418)**	(17,526)	**(1,272,600)**	(3,104,283)
		2,911,363	2,838,844	**6,972,834**	10,170,662
Administration expenses		**(78,625)**	(42,899)	**(155,072)**	(119,644)
Finance costs	20	**(193,445)**	(274,760)	**(836,996)**	(796,690)
Other charges	21	**(169,432)**	(156,788)	**(421,238)**	(650,184)
		(441,502)	(474,447)	**(1,413,306)**	(1,566,518)
		2,469,861	2,364,397	**5,559,528**	8,604,144
Other income	22	**253,672**	419,298	**1,344,678**	1,359,647
PROFIT BEFORE TAXATION		**2,723,533**	2,783,695	**6,904,206**	9,963,791
Provision for taxation	23	**(554,785)**	(763,568)	**(1,064,059)**	(2,596,683)
PROFIT FOR THE PERIOD		**2,168,748**	2,020,127	**5,840,147**	7,367,108
Earnings per share - Basic and diluted (Rs)		**9.17**	8.54	**24.69**	31.14

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Statement of Comprehensive Income (Unaudited)

For the nine months period ended March 31, 2016

	Three months period ended		Nine months period ended	
	Mar. 31, 2016	Mar. 31, 2015	Mar. 31, 2016	Mar. 31, 2015
	Rupees ('000)			
Profit for the period	**2,168,748**	2,020,127	**5,840,147**	7,367,108
Other Comprehensive Income for the period				
Item that may be subsequently reclassified to profit or loss				
Fair value adjustment on available-for-sale investments - net of tax	**122**	134	**139**	404
TOTAL COMPREHENSIVE INCOME	**2,168,870**	2,020,261	**5,840,286**	7,367,512

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Cash Flow Statement (Unaudited)

For the nine months period ended March 31, 2016

	Nine months period ended	
	Mar. 31, 2016	Mar. 31, 2015
	Rupees ('000)	
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash receipts from customers	18,688,406	25,998,477
Operating and exploration costs paid	(6,225,561)	(9,156,554)
Royalty paid	(1,555,745)	(2,312,693)
Taxes paid	(1,016,747)	(1,747,871)
Cash provided by operating activities	9,890,353	12,781,359
CASH FLOWS FROM INVESTING ACTIVITIES		
Fixed assets additions	(3,018,674)	(2,795,005)
Proceeds from disposal of property, plant and equipment	11,862	14,031
Income on bank deposits and held-to-maturity investments	271,684	466,761
Dividend income received	444,367	289,546
Cash used in investing activities	(2,290,761)	(2,024,667)
CASH FLOWS FROM FINANCING ACTIVITIES		
Dividend paid	(9,900,406)	(11,243,300)
Cash used in financing activities	(9,900,406)	(11,243,300)
EFFECT OF EXCHANGE RATE CHANGES	302,216	153,645
INCREASE/ (DECREASE) IN CASH AND CASH EQUIVALENTS	(1,998,598)	(332,963)
CASH AND CASH EQUIVALENTS AT JULY 01,	10,613,993	10,826,321
CASH AND CASH EQUIVALENTS AT MAR. 31,	8,615,395	10,493,358

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Statement of Changes in Equity (Unaudited)
For the nine months period ended March 31, 2016

	Share capital	Revenue reserves			Fair value gain/(loss) on available-for-sale investments	Total
		Insurance reserve	Investment reserve	Unappropriated profit		
	Rupees ('000)					
Balance at June 30, 2014	2,365,459	200,000	1,557,794	31,070,933	1,818	35,196,004
Total comprehensive income for the period:						
Profit for the period	-	-	-	7,367,108	-	7,367,108
Other comprehensive income	-	-	-	-	404	404
	-	-	-	7,367,108	404	7,367,512
Transactions with owners:						
Final dividend @ Rs 32.5 per share - Year ended June 30, 2014	-	-	-	(7,687,742)	-	(7,687,742)
Interim dividend @ Rs 15 per share - Year ended June 30, 2015	-	-	-	(3,548,189)	-	(3,548,189)
Total transaction with owners	-	-	-	(11,235,931)	-	(11,235,931)
Balance at March 31, 2015	2,365,459	200,000	1,557,794	27,202,110	2,222	31,327,585
Total comprehensive income for the period:						
Profit for the period	-	-	-	1,091,767	-	1,091,767
Other comprehensive income	-	-	-	(54,671)	(163)	(54,834)
	-	-	-	1,037,096	(163)	1,036,933
Balance at June 30, 2015	2,365,459	200,000	1,557,794	28,239,206	2,059	32,364,518
Total comprehensive income for the period:						
Profit for the period	-	-	-	5,840,147	-	5,840,147
Other comprehensive income	-	-	-	-	139	139
	-	-	-	5,840,147	139	5,840,286
Transaction with owners:						
Final dividend @ Rs 25 per share - Year ended June 30, 2015	-	-	-	(5,913,648)	-	(5,913,648)
Interim dividend @ Rs 15 per share - Year ending June 30, 2016	-	-	-	(3,548,189)	-	(3,548,189)
Total transaction with owners	-	-	-	(9,461,837)	-	(9,461,837)
Balance at March 31, 2016	**2,365,459**	**200,000**	**1,557,794**	**24,617,516**	**2,198**	**28,742,967**

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2016

1. Legal status and operations

The Company is incorporated in Pakistan as a public limited company and its shares are quoted on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Morgah, Rawalpindi. The Company is principally engaged in exploration, drilling and production of crude oil and gas. Its activities also include marketing of liquefied petroleum gas under the brand name POLGAS and transmission of petroleum. The Company is a subsidiary of The Attock Oil Company Limited, UK and its ultimate parent is Bay View International Group S.A.

2. Statement of compliance

This condensed interim financial information of the Company for the nine months period ended March 31, 2016 has been prepared in accordance with the requirements of International Accounting Standard 34 'Interim Financial Reporting' and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 shall prevail.

3. Accounting policies

The accounting policies and the methods for computation adopted for the preparation of this condensed interim financial information is the same as those applied in preparation of the financial statements for the year ended June 30, 2015.

4. Critical accounting estimates and judgments

The preparation of interim financial information requires management to exercise judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience, including expectation of future events that are believed to be reasonable under the circumstances. Judgments and estimates made by the management in the preparation of this condensed interim financial information are the same as those that were applied to the financial statements as at and for the year ended June 30, 2015 except for the following:

During the period the Company has signed the Supplemental Agreements with the Government of Pakistan (the Government) for conversion of Petroleum Concession Agreements (PCA) to Petroleum Exploration & Production Policy 2012 in respect of Ikhlas, DG Khan, Kirther South, Margala, Margala North, Gurgalot and Tal Block. Price regimes prevailing in Petroleum Policy 2007, Petroleum Policy 2009 and Petroleum Policy 2012 shall be applicable correlated with the spud date of wells in the respective policies starting from November 27, 2007 and for future exploratory efforts under the above mentioned blocks.

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2016

In terms of supplemental agreements, draft statements specifying sums aggregating US $ 34.39 million (equivalent Rs 3,597 million) till June 30, 2015 due to the Company in respect of Mamikhel, Maramzai & Makori East discoveries in TAL block and Domial discovery in Ikhlas block have been submitted to the Government. Such statements shall be finalized within next six months. The Government shall facilitate issuance of necessary gas price notifications and payments to be made to the parties within twelve months of the statements being finalized. Effect of adjustment arising from revision in sale price will be recognized upon finalization of the statements and issuance of gas price notifications by the Government.

	Mar. 31, 2016	Jun. 30, 2015
	Rupees ('000)	
5. Revenue reserves		
Insurance reserve	**200,000**	200,000
Investment reserve	**1,557,794**	1,557,794
Unappropriated profit	**24,617,516**	28,239,206
	26,375,310	29,997,000
6. Deferred liabilities		
Provision for deferred income tax	**6,068,431**	5,363,570
Provision for decommissioning cost	**9,450,458**	8,442,955
Provision for staff compensated absences	**10,111**	12,138
	15,529,000	13,818,663

7. Trade and other payables

These include balances due to joint venture partners amounting to Rs 904,912 thousand (June 30, 2015: Rs 1,091,620 thousand) and balances due to related parties amounting to Rs 417,972 thousand (June 30, 2015: Rs 68,944 thousand).

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2016

	Mar. 31, 2016	Jun. 30, 2015
	Rupees ('000)	
8. Contingencies and commitments		
Contingencies:		
Guarantee issued by banks on behalf of the company	**5,967**	5,967
Commitments:		
Capital expenditure commitments outstanding		
-Share in joint ventures	**6,931,250**	9,691,246
-Own fields	**3,979,765**	1,647,832
9. Property, plant and equipment		
Opening net book value	**8,275,395**	8,306,460
Additions during the period / year	**1,786,717**	1,245,890
Depreciation for the period / year	**(1,053,300)**	(1,272,174)
Disposals during the period / year	**(4,091)**	(4,781)
Operating assets - net book value	**9,004,721**	8,275,395
Capital work in progress - at cost	**1,217,464**	2,213,318
	10,222,185	10,488,713
10. Development and decommissioning costs		
Development cost		
Opening net book value	**10,790,695**	11,128,796
Additions during the period / year	**1,293,604**	1,537,637
Well cost transferred from exploration and evaluation assets	**-**	1,047,278
Amortization for the period/ year	**(1,858,082)**	(2,923,016)
Closing net book value	**10,226,217**	10,790,695
Decommissioning cost		
Opening net book value	**1,621,746**	2,032,205
Additions during the period / year	**172,735**	183,882
Revision due to change in estimates	**-**	(490,283)
Amortization for the period/ year	**(128,858)**	(104,058)
Closing net book value	**1,665,623**	1,621,746
	11,891,840	12,412,441

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2016

	Mar. 31, 2016	Jun. 30, 2015
	Rupees ('000)	
11. Exploration and evaluation assets		
Balance brought forward	2,661,303	4,666,461
Additions during the period/ year	2,095,984	3,533,112
	4,757,287	8,199,573
Well cost transferred to development costs	-	(1,047,278)
Dry and abandoned wells cost charged to the profit & loss account	(1,125,921)	(4,490,992)
	3,631,366	2,661,303

	Mar. 31, 2016		Jun. 30, 2015	
	Percentage holding	Amount Rupees ('000)	Percentage holding	Amount Rupees ('000)
12. Long term investments in subsidiary and associated companies -at cost				
Subsidiary company				
Unquoted				
Capgas (Private) Limited	51	1,530	51	1,530
Associated companies				
Quoted				
National Refinery Limited - note 12.1	25	8,046,635	25	8,046,635
Attock Petroleum Limited	7	1,562,938	7	1,562,938
Unquoted				
Attock Information Technology Services (Private) Limited	10	4,500	10	4,500
		9,615,603		9,615,603

12.1 Based on valuation analysis carried out at June 30, 2015, the recoverable amount of investment in National Refinery Limited exceeds its carrying amount. The recoverable amount has been estimated on a value in use calculation.

	Mar. 31, 2016	Jun. 30, 2015
	Rupees ('000)	
13. Other long term investments		
Available-for-sales investments - at market price	5,864	5,726

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)
For the nine months period ended March 31, 2016

14. Trade debts

These include Rs 1,009,248 thousand (June 30, 2015: Rs 1,606,248 thousand) receivable from related parties.

15. Advances, deposits, prepayments and other receivables

These include balances with joint venture partners amounting to Rs 405,077 thousand (June 30, 2015 : Rs 580,831 thousand) and balances with related parties amounting to Rs 43,581 thousand (June 30, 2015 : Rs 261,725 thousand).

16. Cash and bank balances

	Mar. 31, 2016	Jun. 30, 2015
	Rupees ('000)	
Bank balance on:		
Short term deposits	6,892,825	7,510,125
Interest / mark-up bearing saving accounts	1,209,457	3,063,979
Current account	510,002	37,087
	8,612,284	10,611,191
Cash in hand	3,111	2,802
	8,615,395	10,613,993

Balance with banks include foreign currency balances of US $ 66,391 thousand (June 30, 2015: US $ 76,267 thousand).

17. Net sales

	Three months period ended		Nine months period ended	
	Mar. 31, 2016	Mar. 31, 2015	Mar. 31, 2016	Mar. 31, 2015
	Rupees ('000)			
Crude oil	1,898,282	2,841,419	7,050,480	13,026,191
Gas - note 17.1	2,988,432	1,969,449	7,117,563	5,876,213
POLGAS - Refill of cylinders	1,386,459	1,628,685	4,236,795	5,336,738
Solvent oil	44,713	34,024	151,347	153,040
Sulphur	-	7,468	4,861	11,661
	6,317,886	6,481,045	18,561,046	24,403,843

17.1 Includes Rs 648.13 million due to issuance of Gas price notification for the period from July 01, 2015 to December 31, 2015 for Mamikhel, Maramzai and Makori East fields in accordance with the signed Supplemental Agreement for concession to Petroleum Policy 2012. Mamikhel falls under Petroleum Policy 2007 and Maramzai and Makori East fall under Petroleum Policy 2009.

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2016

	Three months period ended		Nine months period ended	
	Mar. 31, 2016	Mar. 31, 2015	Mar. 31, 2016	Mar. 31, 2015
	Rupees ('000)			
18. Operating costs				
Operating Cost				
- Own fields	194,008	354,054	680,301	797,109
- Share in joint ventures	724,668	713,665	2,177,511	2,053,264
Well Workovers	122,730	67,216	372,563	97,047
POLGAS-Cost of gas/LPG, carriage etc.	799,412	831,410	2,407,251	2,588,563
Pumping and transportation cost	9,288	13,395	29,201	56,028
Depreciation	347,190	311,937	1,017,444	922,470
	2,197,296	2,291,677	6,684,271	6,514,481
Opening stock of crude oil and other products	167,283	204,542	147,929	264,170
Closing stock of crude oil and other products	(181,660)	(210,393)	(181,660)	(210,393)
	2,182,919	2,285,826	6,650,540	6,568,258
19. Exploration costs				
Geological & geophysical cost	76,418	17,526	146,679	474,639
Dry and abandoned wells cost - note 11	-	-	1,125,921	2,629,644
	76,418	17,526	1,272,600	3,104,283
20. Finance costs				
Provision for decommissioning cost				
- Unwinding of discount	192,921	188,313	578,764	564,939
- Exchange loss/ (gain)	-	85,992	256,004	230,614
Banks' commission and charges	524	455	2,228	1,137
	193,445	274,760	836,996	796,690
21. Other charges				
Workers' profit participation fund	144,200	146,712	365,884	530,082
Workers' welfare fund	25,232	10,076	55,354	120,102
	169,432	156,788	421,238	650,184

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2016

	Three months period ended		Nine months period ended	
	Mar. 31, 2016	Mar. 31, 2015	Mar. 31, 2016	Mar. 31, 2015
	Rupees ('000)			
22. Other income				
Income from financial assets				
Income on bank saving accounts, deposits and held-to-maturity investments	78,831	149,708	295,706	474,544
Exchange gain/(loss) on financial assets	20,488	80,839	302,216	153,645
Dividend from subsidiary and associated companies	103,488	98,576	444,367	289,546
Other income				
Rental income - net of related expenses	17,265	25,889	86,911	192,144
Crude oil/Gas transportation income - net of related expenses	(14,752)	42,554	65,111	113,340
Gas processing fee	44,726	19,204	138,563	97,027
Profit on sale of property, plant and equipment	618	6,242	7,771	12,329
Sale of stores and scrap	2,177	(4,883)	3,428	18,026
Others	831	1,169	605	9,046
	253,672	419,298	1,344,678	1,359,647
23. Provision for taxation				
Current	408,785	(33,432)	638,629	1,879,634
Deferred	146,000	797,000	425,430	717,049
	554,785	763,568	1,064,059	2,596,683

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2016

	Three months period ended		Nine months period ended	
	Mar. 31, 2016	Mar. 31, 2015	Mar. 31, 2016	Mar. 31, 2015
	Rupees ('000)			
24. Transaction with related parties				
Aggregate transactions with related parties of the Company were as follows:				
Sales of goods and services to:				
Associated companies	**1,029,606**	2,365,957	**5,345,681**	10,250,101
Subsidiary company	**5,226**	4,939	**15,542**	14,185
Purchase of goods and services from:				
Associated companies	**160,859**	235,978	**634,845**	890,619
Subsidiary company	**3,528**	1,796	**4,459**	4,353
Parent company	**16,557**	13,894	**46,869**	53,679
Other related parties:				
Remuneration of Chief Executive and key management personnel including benefits and perquisites	**17,478**	17,867	**69,991**	72,848
Contribution to staff retirement benefits plans				
Management Staff Pension Fund and Gratuity Fund	**17,728**	18,216	**52,666**	57,079
Approved Contributory Provident Funds	**6,295**	6,475	**19,478**	20,784
Contribution to Workers' Profit Participation Fund	**144,200**	146,712	**365,884**	530,082

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2016

25. Operating segments

The financial information has been prepared on the basis of single reportable segment. Revenue from external customers for products of the Company is disclosed in note 17.

Revenue from two major customers of the Company constitutes 75 % of the total revenue during the period ended March 31, 2016 (March 31, 2015: 75 %).

26. Date of authorization

This condensed interim financial information was authorized for circulation to the shareholders by the Board of Directors of the Company on April 13, 2016.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

PAKISTAN OILFIELDS LIMITED

Condensed Interim Consolidated Financial Statements (Unaudited)

For the Nine months period ended March 31, 2016

Condensed Interim Consolidated Balance Sheet (Unaudited)
As at March 31, 2016

	Note	Mar. 31, 2016	Jun. 30, 2015
		Rupees ('000)	
SHARE CAPITAL AND RESERVES			
ATTRIBUTABLE TO OWNERS OF PAKISTAN OILFIELDS LIMITED			
Authorised capital		**5,000,000**	5,000,000
Issued, subscribed and paid-up capital		**2,365,459**	2,365,459
Capital reserves	6	**817,084**	536,293
Revenue reserves	7	**27,210,250**	31,162,747
Fair value gain on available-for-sale investments		**2,198**	2,059
		30,394,991	34,066,558
NON - CONTROLLING INTEREST		**92,178**	94,870
		30,487,169	34,161,428
NON CURRENT LIABILITIES			
Long term deposits		**963,372**	875,786
Deferred liabilities	8	**15,545,513**	13,835,176
		16,508,885	14,710,962
CURRENT LIABILITIES AND PROVISIONS			
Trade and other payables	9	**5,616,583**	4,940,352
Provision for income tax		**3,015,233**	3,668,106
		8,631,816	8,608,458
CONTINGENCIES AND COMMITMENTS	10		
		55,627,870	57,480,848

	Note	Mar. 31, 2016	Jun. 30, 2015
		Rupees ('000)	
FIXED ASSETS			
Property, plant and equipment	11	10,313,362	10,586,000
Development and decommissioning costs	12	11,891,840	12,412,441
Exploration and evaluation assets	13	3,631,366	2,661,303
Other intangible assets		78,322	9,360
		25,914,890	25,669,104
LONG TERM INVESTMENT IN ASSOCIATED COMPANIES	14	11,171,692	11,218,906
OTHER LONG TERM INVESTMENTS	15	5,864	5,726
LONG TERM LOANS AND ADVANCES		12,937	15,636
CURRENT ASSETS			
Stores and spares		4,412,774	4,276,069
Stock in trade		186,597	166,109
Trade debts	16	3,771,256	3,477,782
Advances, deposits, prepayments and other receivables	17	1,314,455	1,756,086
Short term investments		128,943	126,080
Cash and bank balances	18	8,708,462	10,769,350
		18,522,487	20,571,476
		55,627,870	57,480,848

The annexed notes 1 to 29 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Consolidated Profit and Loss Account (Unaudited)
For the nine months period ended March 31, 2016

	Note	Three months period ended		Nine months period ended	
		Mar. 31, 2016	Mar. 31, 2015	Mar. 31, 2016	Mar. 31, 2015
		Rupees ('000)			
SALES		7,245,747	7,350,053	21,160,271	27,209,879
Sales tax		(755,180)	(632,763)	(2,027,047)	(2,024,925)
NET SALES	19	6,490,567	6,717,290	19,133,224	25,184,954
Operating costs	20	(2,331,145)	(2,484,098)	(7,130,150)	(7,183,623)
Excise duty		(65,423)	(62,844)	(198,722)	(190,965)
Royalty		(501,560)	(528,356)	(1,479,410)	(2,089,000)
Amortisation of development and decommissioning costs		(580,203)	(747,649)	(1,986,940)	(2,280,675)
		(3,478,331)	(3,822,947)	(10,795,222)	(11,744,263)
GROSS PROFIT		3,012,236	2,894,343	8,338,002	13,440,691
Exploration costs	21	(76,418)	(17,526)	(1,272,600)	(3,104,283)
		2,935,818	2,876,817	7,065,402	10,336,408
Administration expenses		(86,278)	(49,235)	(176,089)	(137,278)
Finance costs	22	(193,648)	(275,036)	(837,557)	(797,530)
Other charges	23	(170,880)	(159,367)	(426,856)	(661,665)
		(450,806)	(483,638)	(1,440,502)	(1,596,473)
		2,485,012	2,393,179	5,624,900	8,739,935
Other income	24	154,560	326,738	910,736	1,089,229
		2,639,572	2,719,917	6,535,636	9,829,164
Share in profits of associated companies - net of impairment loss		56,814	46,637	372,902	138,589
PROFIT BEFORE TAXATION		2,696,386	2,766,554	6,908,538	9,967,753
Provision for taxation	25	(561,034)	(775,113)	(1,088,314)	(2,647,867)
PROFIT FOR THE PERIOD		2,135,352	1,991,441	5,820,224	7,319,886
Attributable to:					
Owners of Pakistan Oilfields Limited (POL)		2,128,846	1,980,047	5,794,968	7,269,056
Non - controlling interests		6,506	11,394	25,256	50,830
		2,135,352	1,991,441	5,820,224	7,319,886
Earnings per share - Basic and diluted (Rs)		9.00	8.37	24.50	30.73

The annexed notes 1 to 29 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Consolidated Statement of Comprehensive Income (Unaudited)

For the nine months period ended March 31, 2016

	Three months period ended		Nine months period ended	
	Mar. 31, 2016	Mar. 31, 2015	Mar. 31, 2016	Mar. 31, 2015
	Rupees ('000)			
PROFIT FOR THE PERIOD	2,135,352	1,991,441	5,820,224	7,319,886
OTHER COMPREHENSIVE INCOME				
Item that may be subsequently reclassified to profit or loss				
Fair value adjustments on available-for-sale investments - net of tax	122	134	139	404
Acturial Gain/(loss) on staff retirement benefit plan by associated companies - net of tax	18	(3,601)	(4,837)	(10,657)
	140	(3,467)	(4,698)	(10,253)
TOTAL COMPREHENSIVE INCOME	2,135,492	1,987,974	5,815,526	7,309,633
Attributable to:				
Owners of Pakistan Oilfields Limited (POL)	2,128,986	1,976,580	5,790,270	7,258,803
Non - controlling interests	6,506	11,394	25,256	50,830
	2,135,492	1,987,974	5,815,526	7,309,633

The annexed notes 1 to 29 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Consolidated Cash Flow Statement (Unaudited)

For the nine months period ended March 31, 2016

	Note	Nine months period ended	
		Mar. 31, 2016	Mar. 31, 2015
		Rupees ('000)	
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash receipts from customers		19,261,560	26,779,399
Operating and exploration costs paid		(6,703,859)	(9,777,250)
Royalty paid		(1,555,745)	(2,312,693)
Taxes paid		(1,036,325)	(1,775,717)
Cash provided by operating activities		9,965,631	12,913,739
CASH FLOWS FROM INVESTING ACTIVITIES			
Fixed assets additions		(3,023,654)	(2,816,571)
Proceeds from disposal of property, plant and equipment		11,946	14,172
Purchase of LPG quota		(81,501)	-
Income on bank deposits and held-to-maturity investments		280,414	485,223
Dividend received from associated companies		415,278	247,375
Cash used in investing activities		(2,397,517)	(2,069,801)
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividend paid		(9,900,406)	(11,243,300)
Dividend paid to non - controlling interest holders		(27,949)	(40,517)
Cash used in financing activities		(9,928,355)	(11,283,817)
EFFECT OF EXCHANGE RATE CHANGES		302,216	153,645
INCREASE/ (DECREASE) IN CASH AND CASH EQUIVALENTS		(2,058,025)	(286,234)
CASH AND CASH EQUIVALENTS AT JULY 01,		10,895,430	11,093,892
CASH AND CASH EQUIVALENTS AT MAR. 31,	27	8,837,405	10,807,658

The annexed notes 1 to 29 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Consolidated Statement of Changes in Equity (Unaudited)

For the nine months period ended March 31, 2016

	Attributable to owners of Pakistan Oilfields Limited									
		Capital Reserves		Revenue Reserves						
	Share Capital	Bonus shares issued by subsidiary/ associated companies	Special reserve	Insurance Reserve	General Reserve	Unappropriated profit	Fair value gain/(loss)on available - for-sale investments	Total	Non-controlling interest	Total
	Rupees ('000)									
Balance at June 30, 2014	2,365,459	59,754	483,132	200,000	4,352,325	29,716,992	1,818	37,179,480	86,710	37,266,190
Total comprehensive income for the period:										
Profit for the period	-	-	-	-	-	7,269,056	-	7,269,056	50,830	7,319,886
Other comprehensive income	-	-	-	-	-	(10,657)	404	(10,253)	-	(10,253)
	-	-	-	-	-	7,258,399	404	7,258,803	50,830	7,309,633
Transfer to general reserve by an associated company	-	-	-	-	943,275	(943,275)	-	-	-	-
Transfer from special reserve by associated companies	-	-	674	-	-	(674)	-	-	-	-
Transactions with owners:										
POL dividends:										
Final dividend @ Rs 32.50 per share - Year ended June 30, 2014	-	-	-	-	-	(7,687,742)	-	(7,687,742)	-	(7,687,742)
Interim dividend @ Rs 15 per share - Year ended June 30, 2015	-	-	-	-	-	(3,548,189)	-	(3,548,189)	-	(3,548,189)
Dividend to CAPGAS non-controlling interest holders:										
Final dividend @ Rs 27.5 per share - Year ended June 30, 2014	-	-	-	-	-	-	-	-	(9,096)	(9,096)
Interim dividend @ Rs 95 per share - Year ended June 30, 2015	-	-	-	-	-	-	-	-	(31,421)	(31,421)
Total transactions with owners	-	-	-	-	-	(11,235,931)	-	(11,235,931)	(40,517)	(11,276,448)
Balance at March 31, 2015	2,365,459	59,754	483,806	200,000	5,295,600	24,795,511	2,222	33,202,352	97,023	33,299,375
Total comprehensive income for the period:										
Profit for the period	-	-	-	-	-	951,222	-	951,222	(1,646)	949,576
Other comprehensive income	-	-	-	-	-	(86,853)	(163)	(87,016)	(507)	(87,523)
	-	-	-	-	-	864,369	(163)	864,206	(2,153)	862,053
Transfer to general reserve by an associated company	-	-	-	-	(943,275)	943,275	-	-	-	-
Transfer from special reserve by associated companies	-	-	(7,267)	-	-	7,267	-	-	-	-
Balance at June 30, 2015	2,365,459	59,754	476,539	200,000	4,352,325	26,610,422	2,059	34,066,558	94,870	34,161,428
Total comprehensive income for the period:										
Profit for the period	-	-	-	-	-	5,794,968	-	5,794,968	25,256	5,820,224
Other comprehensive income	-	-	-	-	-	(4,837)	139	(4,698)	-	(4,698)
	-	-	-	-	-	5,790,131	139	5,790,270	25,256	5,815,526
Transfer to general reserve by an associated company	-	-	-	-	750,000	(750,000)	-	-	-	-
Transfer from special reserve by associated companies	-	-	280,791	-	-	(280,791)	-	-	-	-
Transactions with owners:										
POL dividends:										
Final dividend @ Rs 25 per share - Year ended June 30, 2015	-	-	-	-	-	(5,913,648)	-	(5,913,648)	-	(5,913,648)
Interim dividend @ Rs 15 per share - Year ending June 30, 2016	-	-	-	-	-	(3,548,189)	-	(3,548,189)	-	(3,548,189)
Dividend to CAPGAS non-controlling interest holders:										
Final dividend @ Rs 37.50 per share - Year ended June 30, 2015	-	-	-	-	-	-	-	-	(12,403)	(12,403)
Interim dividend @ Rs 47 per share - Year ending June 30, 2016	-	-	-	-	-	-	-	-	(15,545)	(15,545)
Total transactions with owners	-	-	-	-	-	(9,461,837)	-	(9,461,837)	(27,948)	(9,489,785)
Balance at March 31, 2016	**2,365,459**	**59,754**	**757,330**	**200,000**	**5,102,325**	**21,907,925**	**2,198**	**30,394,991**	**92,178**	**30,487,169**

The annexed notes 1 to 29 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2016

1. Legal status and operations

The Company is incorporated in Pakistan as a public limited company and its shares are quoted on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Morgah, Rawalpindi. The Company is principally engaged in exploration, drilling and production of crude oil and gas. Its activities also include marketing of liquefied petroleum gas under the brand name POLGAS and transmission of petroleum. The Company is a subsidiary of The Attock Oil Company Limited, UK and its ultimate parent is Bay View International Group S.A.

Capgas (Private) Limited, the subsidiary company is incorporated in Pakistan as a private limited company under the Companies Ordinance, 1984 and is principally engaged in buying, filling, distribution and dealing in Liquefied Petroleum Gas (LPG).

For the purpose of these accounts, POL and its consolidated subsidiary are referred as the Company.

2. Basis of consolidation

The consolidated financial information include the financial statements of POL and its subsidiary Capgas (Private) Limited with 51% holding (June 30, 2015: 51%).

Subsidiaries are those enterprises in which parent company directly or indirectly controls, beneficially owns or holds more than 50% of the voting securities or otherwise has power to elect and appoint more than 50% of its directors. The financial statements of the subsidiary are included in the consolidated financial statements from the date control commences until the date that control ceases.

The assets and liabilities of subsidiary company have been consolidated on a line by line basis and the carrying value of investments held by the parent company is eliminated against the subsidiary shareholders' equity in the consolidated financial statements.

Material intra-group balances and transactions have been eliminated.

Non-controlling interests are that part of the net results of the operations and of net assets of the subsidiary attributable to interests which are not owned by the parent company. Non-controlling interest are presented as a separate item in the consolidated financial statements.

3. Statement of compliance

This condensed interim financial information of the Company for nine months period ended March 31, 2016 has been prepared in accordance with the requirements of International Accounting Standard 34 'Interim Financial Reporting' and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provision of or directives issued under the Companies Ordinance, 1984 shall prevail.

Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2016

4. Accounting policies

The accounting policies and the methods for computation adopted for the preparation of this condensed interim financial information is the same as those applied in preparation of the financial statements for the year ended June 30, 2015.

5. Critical accounting estimates and judgments

The preparation of interim financial information requires management to exercise judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience, including expectation of future events that are believed to be reasonable under the circumstances. Judgments and estimates made by the management in the preparation of this condensed interim financial information are the same as those that were applied to the financial statements as at and for the year ended June 30, 2015 except for the following:

During the period the Company has signed the Supplemental Agreements with the Government of Pakistan (the Government) for conversion of Petroleum Concession Agreements (PCA) to Petroleum Exploration & Production Policy 2012 in respect of Ikhlas, DG Khan, Kirther South, Margala, Margala North, Gurgalot and Tal Block. Price regimes prevailing in Petroleum Policy 2007, Petroleum Policy 2009 and Petroleum Policy 2012 shall be applicable correlated with the spud date of wells in the respective policies starting from November 27, 2007 and for future exploratory efforts under the above mentioned blocks.

In terms of supplemental agreements, draft statements specifying sums aggregating US $ 34.39 million (equivalent Rs 3,597 million) till June 30, 2015 due to the Company in respect of Mamikhel, Maramzai & Makori East discoveries in TAL block and Domial discovery in Ikhlas block have been submitted to the Government. Such statements shall be finalized within next six months. The Government shall facilitate issuance of necessary gas price notifications and payments to be made to the parties within twelve months of the statements being finalized. Effect of adjustment arising from revision in sale price will be recognized upon finalization of the statements and issuance of gas price notifications by the Government.

	Mar. 31, 2016	Jun. 30, 2015
	Rupees ('000)	
6. Capital reserves		
Bonus shares issued by subsidiary/associated companies	**59,754**	59,754
Special reserve	**757,330**	476,539
	817,084	536,293
7. Revenue reserves		
Insurance reserve	**200,000**	200,000
General reserve	**5,102,325**	4,352,325
Unappropriated profit	**21,907,925**	26,610,422
	27,210,250	31,162,747

Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2016

	Mar. 31, 2016	Jun. 30, 2015
	Rupees ('000)	
8. Deferred liabilities		
Provision for deferred income tax	**6,080,418**	5,375,557
Provision for decommissioning cost	**9,450,458**	8,442,955
Provision for gratuity	**4,526**	4,526
Provision for staff compensated absences	**10,111**	12,138
	15,545,513	13,835,176

9. Trade and other payables

These include balances due to joint venture partners amounting to Rs 904,912 thousand (June 30, 2015: Rs 1,091,911 thousand) and balances due to related parties amounting to Rs 376,640 thousand (June 30, 2015: Rs 77,332 thousand).

	Mar. 31, 2016	Jun. 30, 2015
	Rupees ('000)	
10. Contingencies and commitments		
Contingencies:		
Guarantee issued by banks on behalf of the company	**5,967**	5,967
Commitments:		
Capital expenditure commitments outstanding		
- Share in Joint Ventures	**6,931,250**	9,691,246
- Own fields	**3,979,765**	1,647,832
11. Property, plant and equipment		
Opening net book value	**8,363,419**	8,384,782
Additions during the period/year	**1,786,208**	1,267,738
Depreciation for the period/year	**(1,063,708)**	(1,284,254)
Disposals during the period/year	**(4,091)**	(4,847)
Operating assets - net book value	**9,081,828**	8,363,419
Capital work in progress	**1,231,534**	2,222,581
	10,313,362	10,586,000

Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2016

	Mar. 31, 2016	Jun. 30, 2015
	Rupees ('000)	
12. Development and decommissioning costs		
Development cost		
Opening net book value	10,790,695	11,128,796
Additions during the period / year	1,293,604	1,537,637
Well cost transferred from exploration & evaluation assests	-	1,047,278
Amortization for the period/ year	(1,858,082)	(2,923,016)
Closing net book value	10,226,217	10,790,695
Decommissioning cost		
Opening net book value	1,621,746	2,032,205
Additions during the period / year	172,735	183,882
Revision due to change in estimates	-	(490,283)
Amortization for the period/ year	(128,858)	(104,058)
Closing net book value	1,665,623	1,621,746
	11,891,840	12,412,441
13. Exploration and evaluation assets		
Balance brought forward	2,661,303	4,666,461
Additions during the period/year	2,095,984	3,533,112
	4,757,287	8,199,573
Transfer to development costs - note 12	-	(1,047,278)
Dry and abandoned wells cost charged to the profit & loss account	(1,125,921)	(4,490,992)
	3,631,366	2,661,303
14. Long term investment in associated companies - equity method		
Beginning of the year	11,218,906	11,508,834
Share in profits of associated companies - net of impairment loss	372,902	(243)
Acturial loss on staff retirement benefit plan	(4,837)	(42,310)
Dividend received during the period / year	(415,279)	(247,375)
End of the period / year	11,171,692	11,218,906
15. Other long term investments		
Available-for-sale investments - at market price	5,864	5,726

Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2016

16. Trade debts

These include Rs 1,009,248 thousand (June 30, 2015: Rs 1,606,248 thousand) receivable from related parties.

17. Advances, deposits, prepayments and other receivables

These include balances due from joint venture partners amounting to Rs 405,077 thousand (June 30, 2015: Rs 580,831 thousand) and balances due from related parties amounting to Rs 40,015 thousand (June 30, 2015: Rs 423,598 thousand).

	Mar. 31, 2016	Jun. 30, 2015
	Rupees ('000)	
18. Cash and bank balances		
Bank balance on:		
Interest/mark-up bearing saving accounts	1,265,235	3,182,569
Short term deposits	6,927,825	7,545,125
Current accounts	512,235	38,780
	8,705,295	10,766,474
Cash in hand	3,167	2,876
	8,708,462	10,769,350

Balance with banks include foreign currency balances of US $ 66,391 thousand (June 30, 2015: US $ 76,267 thousand).

	Three months period ended		Nine months period ended	
	Mar. 31, 2016	Mar. 31, 2015	Mar. 31, 2016	Mar. 31, 2015
	Rupees ('000)			
19. Net sales				
Crude oil	1,898,282	2,841,419	7,050,480	13,026,191
Gas - note 19.1	2,988,432	1,969,449	7,117,563	5,876,213
POLGAS/CAPGAS - Refill of cylinders	1,559,140	1,864,930	4,808,973	6,117,849
Solvent oil	44,713	34,024	151,347	153,040
Sulphur	-	7,468	4,861	11,661
	6,490,567	6,717,290	19,133,224	25,184,954

19.1 Includes Rs 648.13 million due to issuance of Gas price notification for the period from July 01, 2015 to December 31, 2015 for Mamikhel, Maramzai and Makori East fields in accordance with the signed Supplemental Agreement for concession to Petroleum Policy 2012. Mamikhel falls under Petroleum Policy 2007 and Maramzai and Makori East fall under Petroleum Policy 2009.

Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2016

	Three months period ended		Nine months period ended	
	Mar. 31, 2016	Mar. 31, 2015	Mar. 31, 2016	Mar. 31, 2015
	Rupees ('000)			
20. Operating costs				
Operating cost				
- Own fields	200,538	359,602	697,668	811,992
- Share in joint ventures	724,668	713,665	2,177,511	2,053,264
Well workover	122,730	67,216	372,563	97,047
POLGAS/CAPGAS -Cost of gas/LPG, carriage etc	933,695	1,020,880	2,833,035	3,169,344
Pumping and transportation cost	9,288	13,395	29,201	56,028
Depreciation	356,396	316,558	1,040,660	936,333
	2,347,315	2,491,316	7,150,638	7,124,008
Opening stock of crude oil and other products	170,427	214,801	166,109	281,634
Closing stock of crude oil and other products	(186,597)	(222,019)	(186,597)	(222,019)
	2,331,145	2,484,098	7,130,150	7,183,623
21. Exploration costs				
Geological & geophysical cost	76,418	17,526	146,679	474,639
Dry and abandoned wells cost - note 13	-	-	1,125,921	2,629,644
	76,418	17,526	1,272,600	3,104,283
22. Finance costs				
Provision for decommissioning costs				
- Unwinding of discount	192,921	188,313	578,764	564,939
- Exchange loss/(gain)	-	85,992	256,004	230,614
Banks' commission and charges	727	731	2,789	1,977
	193,648	275,036	837,557	797,530

Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2016

	Three months period ended		Nine months period ended	
	Mar. 31, 2016	Mar. 31, 2015	Mar. 31, 2016	Mar. 31, 2015
	Rupees ('000)			
23. Other charges				
Workers' profit participation fund	145,249	148,580	369,955	538,401
Workers' welfare fund	25,631	10,787	56,901	123,264
	170,880	159,367	426,856	661,665
24. Other income				
Income from financial assets				
Income on bank deposits and held-to- maturity investments	82,554	157,085	307,105	495,609
Exchange gain/(loss) on financial assets	20,488	80,839	302,216	153,645
Other income				
Rental income -net of related expenses	16,914	25,538	85,858	191,091
Crude oil / gas transportation income - net of related expenses	(14,752)	42,554	65,111	113,340
Gas processing fee	44,726	19,204	138,563	97,027
Profit on sale of property, plant and equipment	618	6,208	7,855	12,405
Sale of stores and scrap	2,177	(4,883)	3,428	18,026
Others	1,835	193	600	8,086
	154,560	326,738	910,736	1,089,229
25. Provision for taxation				
Current	415,034	(21,887)	662,884	1,930,818
Deferred	146,000	797,000	425,430	717,049
	561,034	775,113	1,088,314	2,647,867

Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2016

26. Transactions with related parties

Aggregate transactions with related parties of the Company were as follows:

	Three months period ended		Nine months period ended	
	Mar. 31, 2016	Mar. 31, 2015	Mar. 31, 2016	Mar. 31, 2015
	Rupees ('000)			
Sales of goods and services to:				
Associated companies	1,029,606	2,365,957	5,345,681	10,250,101
Purchase of goods and services from:				
Parent company	16,557	13,894	46,869	53,679
Associated companies	160,859	235,978	634,845	890,619
Other related parties:				
Remuneration of Chief Executive and key management personnel including benefits and perquisites	31,670	22,135	83,983	85,359
Contribution to staff retirement benefits plans				
Management Staff Pension Fund and Gratuity Fund	18,676	18,477	55,464	57,862
Approved Contributory Provident Funds	9,655	6,606	23,763	21,176
Contribution to Workers' profit participation fund	145,249	148,580	369,955	538,401

Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2016

	Mar. 31, 2016	Mar. 31, 2015
	Rupees ('000)	
27. Cash and cash equivalents		
Cash and cash equivalents comprise:		
Cash and bank balances	**8,708,462**	10,681,732
Short term investments - maturing within next three months	**128,943**	125,926
	8,837,405	10,807,658

28. Operating segments

The financial statements have been prepared on the basis of single reportable segment. Revenue from external customers for products of the Company is disclosed in note 19.

Revenue from two major customers of the Company constitutes 75% of the total revenue during the period ended March 31, 2016 (March 31, 2015: 75%).

29. Date of authorisation

This condensed interim financial information was authorized for circulation to the shareholders by the Board of Directors of the Company on April 13, 2016.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Shareholding in Exploration Licenses and D&P / Mining Leases

Exploration License	Operator	Interest %
Ikhlas	Pakistan Oilfields Limited	80.00
Kirthar South	Pakistan Oilfields Limited	85.00
D.G. Khan	Pakistan Oilfields Limited	70.00
Gurgalot	Oil & Gas Development Company Limited	20.00
Tal Block	MOL Pakistan Oil and Gas Co. B.V	25.00
Margala	MOL Pakistan Oil and Gas Co. B.V	30.00

D&P / Mining Lease

Balkassar	Pakistan Oilfields Limited	100.00
Dhulian	Pakistan Oilfields Limited	100.00
Joyamair	Pakistan Oilfields Limited	100.00
Khaur	Pakistan Oilfields Limited	100.00
Meyal / Uchri	Pakistan Oilfields Limited	100.00
Minwal	Pakistan Oilfields Limited	82.50
Pariwali	Pakistan Oilfields Limited	82.50
Pindori	Pakistan Oilfields Limited	35.00
Turkwal	Pakistan Oilfields Limited	67.37
Adhi	Pakistan Petroleum Limited	11.00
Chaknaurang	Oil & Gas Development Company Limited	15.00
Jhal Magsi	Oil & Gas Development Company Limited	24.00
Bhangali	Ocean Pakistan Limited	7.00
Dhurnal	Ocean Pakistan Limited	5.00
Ratana	Ocean Pakistan Limited	4.545
Manzalai	MOL Pakistan Oil and Gas Co. B.V	25.00*
Makori	MOL Pakistan Oil and Gas Co. B.V	25.00*
Makori East	MOL Pakistan Oil and Gas Co. B.V	25.00*
Mamikhel	MOL Pakistan Oil and Gas Co. B.V	25.00*
Maramzai	MOL Pakistan Oil and Gas Co. B.V	25.00*

* Pre-Commerciality interest

دریافتی اور ترقیاتی سرگرمیاں :

پیداواری فیلڈز :

ٹل بلاک میں (زیرِ انتظام مول، جہاں پی او ایل کا قبل از تجارت حصہ ۲۵ فی صد ہے) مکوڑی شرقی -۵ (ضمنی ٹریک -۱) کی کھدائی ۱۵،۵۶۱ فٹ پر جاری تھی۔ اس کنویں کی کھدائی کا ہدف تقریباً ۱۶،۶۰۰ فٹ مقرر کیا گیا ہے۔ مارم زئی-۴ کنویں کی جگہ کا انتخاب کر لیا گیا ہے۔

آہدی فیلڈ (زیرِ انتظام پاکستان پٹرولیم لمیٹڈ، جہاں پی او ایل کا ۱۱ فی صد حصہ ہے) آہدی -۲۵ کنویں کی گہرائی کا ہدف حاصل کر لیا گیا ہے اور اب اس کی پیداواری آزمائش کی جا رہی ہے۔ آہدی میں ۳۰mmscfd کی گنجائش کے حامل نئے گیس پروسسنگ پلانٹ -۳ کی تنصیب مکمل ہو چکی ہے مگر کچھ تیکنیکی وجوہات کی بنا پر یہ اپنی پوری صلاحیّت کے مطابق کام نہیں کر رہا۔

دریافتی بلاکس :

اخلاص بلاک میں (۸۰ فی صد حصہ کے ساتھ پی او ایل کے زیرِ انتظام) تیسری سہ ماہی میں جنڈیال-۱ کنویں کی کھدائی کا منصوبہ بنا لیا گیا ہے۔ ڈی جی خان بلاک میں (۷۰ فی صد حصہ کے ساتھ پی او ایل کے زیرِ انتظام) ۲۶۴ لائن کلومیٹر کا 2D سسمک ڈیٹا ایکویزیشن کا منصوبہ بنایا گیا ہے۔ تاکہ ممکنہ ذخائر کے بارے میں مزید معلومات حاصل کی جا سکے۔

ٹل بلاک میں مکوڑی ڈیپ اور تولنج غربی دریافتی کنووں کی کھدائی بالترتیب ۱۵،۸۸۰ فٹ اور ۱۵،۶۷۶ فٹ پر جاری ہے جبکہ تولنج شرقی، مردان خیل-۲ اور مردان خیل-۳ کنووں کی جگہ کا تعیّن بھی کر لیا گیا ہے۔ تولنج جنوبی-۱ کنویں کی کھدائی کا ہدف ۱۹،۶۵۲ فٹ حاصل کر لیا گیا ہے اور اب اس کنویں کی پیداوار کی آزمائش جاری ہے۔

گرگلوٹ بلاک (او جی ڈی سی ایل کے زیرِ انتظام، جہاں پی او ایل کا ۲۰ فی صد حصہ ہے) دو سائیڈ ٹریکس کی کھدائی کے بعد ۱۴،۴۲۸ فٹ پر کھدائی جاری ہے۔

اظہارِ تشکّر:

پی او ایل بورڈ تمام سٹیک ہولڈرز کے تعاون کرنے پر انکا شکریہ ادا کرتا ہے۔

منجانب بورڈ

شعیب اے۔ ملک
چیف ایگزیکٹو

راولپنڈی
۱۳ اپریل ۲۰۱۶ء

ڈائریکٹرز رپورٹ

شروع اللہ کے نام سے جو بڑا مہربان نہایت رحم کرنے والا ہے۔

السلام علیکم!

ڈائریکٹرز کو ۳۱ / مارچ ۲۰۱۶ء کو اختتام پذیر نو ماہی مالیاتی نتائج اور کمپنی کے امور کا خلاصہ پیش کرتے ہوئے فرحت محسوس ہو رہی ہے۔

مالیاتی نتائج :

اس عرصہ میں کمپنی نے بعد از ٹیکس ۵،۸۴۰ ملین روپے کا منافع حاصل کیا جو کہ گزشتہ برس اسی دورانیے (۳۱ / مارچ ۲۰۱۵ء : ۷،۳۶۷ ملین روپے) کے مقابلے میں ۲۰.۷ فی صد کم ہے۔ یہ منافع ظاہر کرتا ہے کہ فی حصہ آمدنی ۲۴.۶۹ روپے رہی (۳۱ / مارچ ۲۰۱۵ء : ۳۱.۱۴ فی حصہ)۔ خالص فروخت (Net Sales) ۱۸،۵۶۱ ملین روپے میں ۵،۸۴۳ ملین روپے کی کمی ریکارڈ کی گئی جس کی بنیادی وجہ، خام تیل (Crude Oil) کی اوسط قیمت فروخت میں کمی ہے۔ جو کہ گزشتہ برس اسی دورانیے کے مقابلے میں ۴۳.۶ فی صد کم رہی۔ اِس کمی کی کچھ درجہ تلافی گیس کی فروخت سے ہونے والی آمدنی میں اضافے سے ہوئی جس کی بڑی وجہ گیس کی زیادہ قیمت کے نوٹیفیکیشن برائے مامی خیل، مارم زئی اور مکوڑی شرقی فیلڈز برائے یکم جولائی ۲۰۱۵ء تا ۳۱ / دسمبر ۲۰۱۵ء ہے جو کہ پٹرولیم پالیسی ۲۰۱۲ء کے تبادلوں کے لئے دستخطی اضافی معاہدوں (Signed supplemental Agreements) کے مطابق ہیں۔

گیس اور مائع پٹرولیم گیس (LPG) کی پیداوار بالترتیب ۵.۱۹ اور ۱۱.۵۷ فی صد بڑھی جب کہ خام تیل کی پیداوار میں ۳.۲ فی صد کمی رہی۔ ٹل بلاک میں پروسسنگ کی سہولیات کی عارضی بندش اور کنوؤں (Wells) پر ورک اوور سرگرمیاں اِس کمی کی بنیادی وجوہات تھیں۔ تاہم مارم زئی فیلڈ سے حاصل ہونے والی پیداوار میں اضافے کی وجہ سے اس کمی کا کچھ حد تک ازالہ ہوا۔ امید ہے کہ مردان خیل کا کنواں موجودہ مالیاتی سال کے چوتھائی حصہ میں پیداواری عمل سے منسلک ہو جائے گا جس سے پیداواری تعداد میں اضافہ ہوگا۔

پیداوار :

کمپنی کی اپنی اور دیگر انتظامی و غیر انتظامی مشترکہ منصوبوں سے حاصل ہونے والی متناسب پیداوار کا موازنہ درج ذیل ہے۔

		اختتام پذیر نو ماہ	
		۳۱ / مارچ ۲۰۱۶ء	۳۱ / مارچ ۲۰۱۵ء
خام تیل / Condensate	(یو ایس بیرل)	۱،۷۰۲،۱۴۰	۱،۷۵۸،۵۷۹
گیس	(ملین کیوبک فٹ)	۲۰،۷۱۷	۱۹،۶۹۵
مائع پٹرولیم گیس LPG	(میٹرک ٹن)	۴۰،۲۲۶	۳۶،۰۵۴
سلفر	(میٹرک ٹن)	۴۷۳	۵۲۵
سالونٹ آئل	(یو ایس بیرل)	۲۰،۷۶۴	۱۴،۷۶۳

زیرِ جائزہ مدّت میں کمپنی کی یومیہ پیداوار بشمول مشترکہ منصوبوں کے اوسطاً یوں رہی : خام تیل ۶،۱۹۰ بیرل، گیس ۷۵.۳۲ ملین سٹینڈرڈ کیوبک فٹ، مائع پٹرولیم گیس ۱۴۶.۲۸ میٹرک ٹن، سلفر ۱.۷۲ میٹرک ٹن اور سالونٹ آئل ۷۵ بیرل۔

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