Condensed Interim Financial Information for the Nine Months ended March 31, 2017

Vision of today is **Tomorrow's** Achievement



National Refinery Limited



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Corporate Information

Board of Directors

Laith G. Pharaon - Chairman Alternate Director: Jamil A. Khan Wael G. Pharaon Alternate Director: Babar Bashir Nawaz Shuaib A. Malik Zaki Mohamad Mansoer Muhammed Naeem Tariq Iqbal Khan Abdus Sattar

Chief Executive Officer

Shuaib A. Malik

Chief Financial Officer

Anwar A. Shaikh

Company Secretary

Nouman Ahmed Usmani

Audit Committee

Tariq Iqbal Khan	Chairman
Abdus Sattar	Member
Babar Bashir Nawaz Alternate Director to Wael G. Phar	Member
	aon

Shaikh Ather Ahmed Secretary

Human Resource and Remuneration (HR&R) Committee

Abdus Sattar	Chairman
Babar Bashir Nawaz Alternate Director to Wael G.	Member . Pharaon
Shuaib A. Malik	Member

Nouman Ahmed Usmani	Secretary

Auditors

A. F. Ferguson & Co. Chartered Accountants

Solicitors

Ali Sibtain Fazli & Associates

Bankers

Bank Al-Habib Limited United Bank Limited Allied Bank Limited Bank Alfalah Limited Faysal Bank Limited Habib Bank Limited National Bank of Pakistan Samba Bank Limited MCB Bank Limited Askari Bank Limited Habib Metropolitan Bank Limited

Registered Office

7-B, Korangi Industrial Area, P.O. Box 8228, Karachi-74900 UAN: +92-21-111-675-675 PABX: +92-21-35064981-86 +92-21-35064977-79 Fax: +92-21-35054663 +92-21-35066705 Website: www.nrlpak.com E-mail: info@nrlpak.com

Share Registrar

THK Associates (Pvt.) Ltd., 1st Floor, 40-C, Block 6, P.E.C.H.S., KARACHI-75400. UAN: +92-21-111-000-322 Direct: +92-21-34168270 Fax: +92-21-34168271 Email: secretariat@thk.com.pk Website: www.thk.com.pk

Directors' Review

Assalam-u-Alaikum!

On behalf of the Board of Directors, I am pleased to present a brief review of un-audited financial statements of your Company for nine month's ended March 31, 2017.

During the period, your Company earned profit after tax of Rs. 6,674 million resulting in earnings per share of Rs. 83.46, compared to profit after tax of Rs. 5,238 million resulting in earnings per share of Rs. 65.50 in the same period last year.

Fuel segment of the Company earned profit after tax of Rs. 3,613 million as compared to profit after tax of Rs.1,179 million in the corresponding period of last year. Apart from the fluctuation in Products and Crude Oil prices in international market, refining margins improved. Profitability also increased due to better Sales mix of products and the investment tax credit availed by the company against Diesel Desulphurization and Naphtha Isomerization projects amounting to Rs. 2,334 million. Stability in Pak rupee vs US Dollar resulted in net exchange loss of Rs.109 million as compared to Rs. 243 million in same period last year. Furthermore, during this period shut down of fuel refinery was undertaken for 15 days for tie-ins and revamp of crude distillation column which were completed in time. As a result the crude oil processing capacity has been successfully enhanced by 3,000 barrels per day increasing the overall designed capacity from 62,000 barrels per day to 65,000 barrels per day.

Lube Segment earned profit after tax of Rs. 3,061 million compared to Rs. 4,059 million during the corresponding period last year. The profit of lube segment decreased due to increase in feed cost. Local sales of lube base oils increased however, its export declined.

The projects of Diesel Desulphurization and Naphtha Isomerization are progressing smoothly. Most of the construction and installation work has been completed and the pre-commissioning activities are underway. Despite delay in mechanical completion by six weeks due to various reasons, your company endeavors to complete these projects before June 30, 2017.

The Board appreciates the continuous cooperation, support and confidence of all the stakeholders of the company.

On behalf of the Board

URI

Shuaib A. Malik Deputy Chairman & Chief Executive Officer

Rawalpindi April 17, 2017

د انریکرز کاجائزہ

الم الله الج لْنُ

السلام وعلیکم بورڈ آف ڈائر یکٹرز کی جانب سے میں مسرّ ت کے ساتھ کمپنی کے 3 8 مارچ 2017 کو مکمّل ہونے والے نو ماہ کے غیر آ ڈٹ شدہ مالی گوشوارے کا ایک مختصر جائزہ پیش کررہا ہوں۔

موجودہ عرصہ میں ، آپ کی کمپنی نے 6,674 ملین روپے کائیکس کے بعد منافع کمایا جو 83.46 روپے فی حصص آمدنی کے مساوی ہے جنبکہ گزشتہ مالی سال اسی مدّت میں 3 3 2 , 5 ملین روپے کائیکس کے بعد منافع کمایا جو 5 . 5 6 روپے فی حصص آمدنی کے مساوی تھا۔

لیوب سیگمنٹ نے 3,061 ملین روپے کاٹیکس کے بعد منافع کمایا جبکہ گزشتہ مالی سال اسی مدّت میں بیہ منافع 4,059 ملین روپے تھا۔ پیداداری لاگت میں اضافہ کی دجہ سے لیوب سیگمنٹ کے منافع میں کی آئی۔لیوب میں آئل کی مقامی سیلز میں اضافہ ہوا تاہم، برآ مدات میں کی ہوئی۔

ڈیزل ڈی سلفیورائزیشن اور نیفتها آئیسومرائزیشن منصوبے مناسب رفتار سے پیمیل کی جانب رواں ہیں یتعیر اور ننصیب کا کا متقریباً مکتل ہو چکا ہےاور پر کی کمیشنگ (pre-commissioning) کی سرگرمیاں شروع کی جا چکی ہیں یحتلف وجو ہات کی بناء پر میکا نیکی تکمیل میں چھ ہفتوں کی تاخیر کے باوجود، آپ کی کمپنی ان منصوبوں کو 30 جون 2017 سے پہلے مکتل کرنے کیلئے کوشاں ہے۔

بورڈ کمپنی کے نمام حصہ داروں کا الحکے سلسل تعاون، حمایت اوراعتما د کیلیے شکر گزار ہے۔

راولپنڈی 17اپریل، 2017

دْ پِڻ چِيئر **مين**اور چيف ايگزيکڻوآ فيسر

CONDENSED INTERIM BALANCE SHEET

AS AT MARCH 31, 2017

		Unaudited	Audited
		March 31,	June 30,
	Note	2017	2016
		(Rupees in	n thousand)
ASSETS			
NON-CURRENT ASSETS			
Fixed assets	5	36,443,645	23,627,920
Long term investment Long term loans	6	- 45,165	- 40,918
Long term deposits	0 7	30,189	40,918 30,189
Retirement benefit prepayments	1	2,923	4,917
Deferred taxation	8	513,927	-
	Ū.	37,035,849	23,703,944
CURRENT ASSETS		,,	,, _
Stores, spares and chemicals		892,505	907,495
Stock-in-trade	9	9,244,006	11,252,503
Trade debts		3,768,604	5,297,198
Loans and advances	10	63,566	84,718
Trade deposits and short-term prepayments	11	69,683	10,576
Interest accrued		22,866	28,778
Other receivables Taxation - payments less provisions		283,343 476,360	504,421
Cash and bank balances		2,101,417	11,870,898
Cash and bank balances		16,922,350	29,956,587
TOTAL ASSETS		53,958,199	53,660,531
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Share capital		799,666	799,666
Reserves		41,097,066	36,022,777
		41.896.732	36,822,443
LIABILITIES		,	00,022,110
NON-CURRENT LIABILITIES			
Long term borrowing	12	766,100	_
Retirement benefit obligations	12	387,528	462,173
Deferred taxation		-	135,369
		1,153,628	597,542
CURRENT LIABILITIES		1,155,026	597,542
Trade and other payables	13	10,795,478	15,030,594
Provisions	10	112,361	112,361
Taxation - provisions less payments		112,001	1,097,591
raxation provisions less payments		10,907,839	16,240,546
TOTAL LIABILITIES	Ļ	12,061,467	16,838,088
CONTINGENCIES AND COMMITMENTS	14		. , -
TOTAL EQUITY AND LIABILITIES	14	53,958,199	53,660,531
		00,000,100	00,000,001

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Chief Executive

This Upperf Director

CONDENSED INTERIM PROFIT AND LOSS ACCOUNT

FOR THE NINE MONTHS ENDED MARCH 31, 2017 (UNAUDITED)

		Quarter e	Quarter ended		hs ended
		March 31,	March 31,	March 31,	March 31,
	Note	2017	2016	2017	2016
		←	—— (Rupees in	thousand) ——	\longrightarrow
Gross sales	15	35,793,415	35,908,620	109,869,509	114,942,753
Trade discounts, taxes, duties, levies and price differential	16	(9,377,278)	(14,539,950)	(31,113,455)	(38,961,432)
Net sales		26,416,137	21,368,670	78,756,054	75,981,321
Cost of sales		(23,842,518)	(18,032,694)	(71,472,748)	(67,989,352)
Gross profit		2,573,619	3,335,976	7,283,306	7,991,969
Distribution cost		(204,749)	(169,300)	(563,959)	(511,148)
Administrative expenses		(217,939)	(159,138)	(630,518)	(538,003)
Other income	17	165,652	418,689	590,828	1,152,022
Other operating expenses		(158,458)	(235,337)	(458,651)	(544,664)
Operating profit		2,158,125	3,190,890	6,221,006	7,550,176
Finance cost	18	(47,104)	(27,362)	(109,784)	(257,604)
Profit before taxation		2,111,021	3,163,528	6,111,222	7,292,572
Taxation	19	594,685	(809,778)	562,398	(2,054,539)
Profit after taxation		2,705,706	2,353,750	6,673,620	5,238,033
Earnings per share - basic and dilut	ed	Rs. 33.84	Rs. 29.43	Rs. 83.46	Rs. 65.50

The annexed notes 1 to 24 form an integral part of this condensed interim financial information.

Chief Executive

This My uf Director

CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME

FOR THE NINE MONTHS ENDED MARCH 31, 2017 (UNAUDITED)

	Quarter	Quarter ended Nine months		
	March 31, 2017	March 31, 2016	March 31, 2017	March 31, 2016
	<	— (Rupees in t	housand) ———	\longrightarrow
Profit after taxation	2,705,706	2,353,750	6,673,620	5,238,033
Other comprehensive income				
Remeasurement loss of post employment benefit obligation Deferred tax thereon	-	-	-	-
	-	-	-	-
Total comprehensive income	2,705,706	2,353,750	6,673,620	5,238,033

Chief Executive

This Manual Director

CONDENSED INTERIM CASH FLOW STATEMENT

FOR THE NINE MONTHS ENDED MARCH 31, 2017 (UNAUDITED)

	Note	March 31, 2017	March 31, 2016
		(Rupees in	thousand)
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations	20	5,665,993	14,164,033
Income tax paid		(1,660,849)	(873,270)
(Increase) / Decrease in long term loans and deposits		(4,247)	4,174
Payments made to staff retirement benefit funds		(166,515)	(55,415)
Net cash flow from operating activities		3,834,382	13,239,522
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment		(13,126,491)	(9,010,941)
Purchase of intangible asset		(553)	(1,577)
Proceeds from disposal of property, plant and equipment		-	978
Return on investments and bank accounts		345,220	888,891
Net cash flow used in investing activities		(12,781,824)	(8,122,649)
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceed from long term borrowing		766,100	-
Dividend paid		(1,588,139)	(794,945)
		(822,039)	(794,945)
Net (decrease) / increase in cash and cash equivalents		(9,769,481)	4,321,928
Cash and cash equivalents at beginning of the period		11,870,898	17,396,032
Cash and cash equivalents at end of the period	21	2,101,417	21,717,960

Chief Executive

This Upperf Director

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

FOR THE NINE MONTHS ENDED MARCH 31, 2017 (UNAUDITED)

	SHARE CAPITAL			REVENUE I	RESERVES	Special	Total
	Issued, subscribed and paid-up	Capital compensation reserve	Exchange equalisation reserve	General reserve	Unappropriated profit	reserve	
	←			 (Rupees in thous 	and)		\longrightarrow
Balance as at July 1, 2015	799,666	10,142	4,117	21,061,000	4,485,682	3,773,100	30,133,707
Final dividend for the year ended June 30, 2015 - Rs. 10 per share	-	-	-	-	(799,666)	-	(799,666)
Transfer to general reserve	-	-	-	3,000,000	(3,000,000)	-	-
Profit for the nine months ended March 31, 2016	-	-	-	-	5,238,033	-	5,238,033
Other comprehensive income	-	-	-	_	_	-	-
Total Comprehensive income for the nine months ended March 31, 2016	-	-	-	-	5,238,033	-	5,238,033
Income of Fuel refinery operations transferred to special reserve	-	-	-	-	(1,092,631)	1,092,631	-
Balance as at March 31, 2016	799,666	10,142	4,117	24,061,000	4,831,418	4,865,731	34,572,074
Balance as at July 1, 2016	799,666	10,142	4,117	24,061,000	6,264,285	5,683,233	36,822,443
Final dividend for the year ended June 30, 2016 - Rs. 20 per share Transfer to general reserve	-	-	-	4.000.000	(1,599,331) (4.000,000)	-	(1,599,331)
Transier to general reserve	-	-	-	4,000,000	(4,000,000)	-	-
Profit for the nine months ended March 31, 2017	-	-	-	-	6,673,620	-	6,673,620
Other comprehensive income	-	-	-			-	-
Total Comprehensive income for the nine months ended March 31, 2017	-	-	-	-	6,673,620	-	6,673,620
Income of Fuel refinery operations transferred to special reverves	-	-	-	-	(3,527,140)	3,527,140	-
Balance as at March 31, 2017	799,666	10,142	4,117	28,061,000	3,811,434	9,210,373	41,896,732

Chief Executive

This Upperf Director

FOR THE NINE MONTHS ENDED MARCH 31, 2017 (UNAUDITED)

1. LEGAL STATUS AND OPERATIONS

National Refinery Limited was incorporated in Pakistan on August 19, 1963 as a public limited company and its shares are listed on the Pakistan Stock Exchange. The registered office of the Company is situated at 7-B, Korangi Industrial Area, Karachi, Pakistan.

The Company is engaged in the manufacturing, production and sale of large range of petroleum products. The refinery complex of the Company comprises of three refineries, consisting of two lube refineries, commissioned in 1966 and 1985, and a fuel refinery added to the complex in 1977.

The Company has initiated contracts for Disesel De-sulphurisation and Naphtha Isomerisation as part of upgradation and expansion of fuel refinery operations. The estimated project cost is US\$ 349 million (Rs. 36.59 billion) whereas these projects are expected to be completed by June 2017. The arrangements for the funding of these projects is disclosed in note 12.

2. BASIS OF PREPARATION

This condensed interim financial information of the Company for the nine months ended March 31, 2017 has been prepared in accordance with the requirements of International Accounting Standard (IAS) 34, "Interim Financial Reporting" and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed. This condensed interim financial information is being submitted to the shareholders as required by section 245 of the Companies Ordinance, 1984 and the Listing Regulations of the Pakistan Stock Exchange.

This condensed interim financial information does not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2016.

3. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the annual financial statements of the Company for the year ended June 30, 2016.

4. ACCOUNTING ESTIMATES, JUDGMENTS AND FINANCIAL RISK MANAGEMENT

4.1 The preparation of interim financial information requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts. Actual results may differ from these judgments, estimates and assumptions.

However, management believes that the change in outcome of judgments, estimates and assumptions would not have a material impact on the amounts disclosed in this condensed interim financial information.

- 4.2 Judgments and estimates made by the management in the preparation of this condensed interim financial information are the same as those that were applied to the financial statements as at and for the year ended June 30, 2016.
- 4.3 The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended June 30, 2016.

FOR THE NINE MONTHS ENDED MARCH 31, 2017 (UNAUDITED)

		March 31, 2017 (Rupees in	June 30, 2016 thousand)
5.	FIXED ASSETS		
	Property, plant and equipment - Operating assets - Major spare parts and stand-by equipments - Capital work-in-progress (CWIP) - note 5.1	3,226,635 238,710 <u>32,969,571</u>	3,233,977 221,438 20,153,752
	Intangible assets	36,434,916 8,729 36,443,645	23,609,167 18,753 23,627,920

5.1 Capital work-in-progress

	Balance as at July 1, 2016	Addition during the period	Transfers	Balance as at March 31, 2017 – (Rupees in	July 1, 2015	Addition during the year	Transfers	Balance as at June 30, 2016
Building on leasehold land	28.124	23.925	(19,487)	· ·	25.618	35.593	(33,087)	28,124
Refineries upgradation projects - note 5.2	19,778,143	11,697,219	-	31,475,362	4,651,181	15,126,962	-	19,778,143
Plant and machinery	146,729	836,679	(211,400)	772,008	207,848	548,920	(610,039)	146,729
Computer software under development Office and other equipments	- 43,233	- 17,421	(26,221)	- 34,433	- 37,710	2,450 56,750	(2,450) (51,227)	- 43,233
	19,996,229	12,575,244	(257,108)	32,314,365	4,922,357	15,770,675	(696,803)	19,996,229
Advances to contractors/ suppliers - note 5.4	157,523	574,079	(76,396)	655,206	84,881	136,914	(64,272)	157,523
	20,153,752	13,149,323	(333,504)	32,969,571	5,007,238	15,907,589	(761,075)	20,153,752

5.2 The Company has incurred capital expenditure of Rs.31.48 billion (June 30, 2016: Rs. 19.78 billion) on upgradation and expansion projects. It includes Rs.31.27 billion (June 30, 2016: Rs. 19.57 billion) for the upgradation and expansion of fuel refinery operations.

5.3 Additions and disposals to operating assets during the nine months ended March 31, 2017 are as follows :

	Additions		Dispo	sals
	(at c	cost)	(at net boo	ok value)
	March	March	March	March
	2017	2016	2017	2016
	←	 (Rupees in 	thousand) —	\longrightarrow
Plant and machinery	74,424	57,354	-	-
Office and other equipments	40,905	43,620	-	-
Buildings	19,333	31,890	-	-
Utilities	81,036	11,523	-	-
Vehicles	12,004	13,718	-	1,309
Furniture and fixtures	2,861	2,145	-	-
Power Plant	3,342	734	-	-
Computer equipments	2,745	2,619	-	-
Pipelines	24,164	1,770	-	-
Storage tanks	33,519	2,404	-	-
	294,333	167,777	-	1,309

5.4 The advance to supplier does not carry any interest or markup arrangement.

6. LONG TERM LOANS

These include secured loans to executives and employees for the purchase of motors cars and house building. Out of these, cars loans amounting to Rs.12.24 million (June 30, 2016: Rs.11.3 million) carry interest ranging from 3% to 7% (June 30, 2016: 3% to 7%). The unsecured loans to executive and employees are interest free.

FOR THE NINE MONTHS ENDED MARCH 31, 2017 (UNAUDITED)

7. LONG TERM DEPOSITS

These deposits do not carry any markup arrangement.

8. DEFERRED TAXATION

This includes deferred tax asset recognised on unavailed tax credit available against refinery upgradation projects based on the assumption of availability of projected taxable profits of the Company for the future years. The determination of future taxable profits is sensitive to certain key assumptions such as international oil prices, exchange rates and inflation.

9. STOCK-IN-TRADE

Stock of finished goods as at March 31, 2017 has been written down by Rs. 169.98 million (June 30, 2016: Rs. 283.36 million) to arrive at its net realisable value.

10. LOANS AND ADVANCES

This includes car loans amounting to Rs. 2.18 million (June 30, 2016: 2.41 million) carry interest as disclosed in note 7. Advances do not carry any markup arrangement.

11. TRADE DEPOSITS AND SHORT-TERM PREPAYMENTS

These deposits do not carry any markup arrangement.

12. LONG-TERM BORROWING

The facility carries a mark-up of 6 month KIBOR plus 1.70% p.a which will be payable on semi-annual basis. The tenure of this facility is 12 years including a grace period of 2 years.

		March 31, 2017 (Rupees ir	June 30, 2016 n thousand)
13.	TRADE AND OTHER PAYABLES		
	Trade creditors	2,633,220	6,841,409
	Due to Government of Pakistan	959.930	816.569
	Due to related party:		,
	- Attock Petroleum Limited	75,661	17,998
	- Attock Refinery Limited	71	-
	- Pakistan Oilfields Limited	78,264	114,791
	- Attock Cement Pakistan Limited	281	-
	Accrued liabilities	1,105,248	1,150,901
	HSD surplus price differential	738,073	1,121,352
	PMG-RON differential	64,702	-
	Custom duty payable	721,339	450,494
	Sales tax payable	782,132	1,032,285
	Retention money	2,140,909	2,000,517
	Deposits from contractors	40,013	42,188
	Advances from customers - note 13.1	325,565	226,947
	Workers' profits participation fund	328,226	1,891
	Workers' welfare fund	194,703	249,862
	Income tax deducted at source	3,218	7,722
	Dividend payable	83,120	71,928
	Excise duty and petroleum levy	488,307	877,811
	Accrued interest	23,000	-
	Others	9,496	5,929
		10,795,478	15,030,594

13.1 This Includes advances received from related party - Pakistan Oilfields Limited amounting to Rs.15.33 million (June 30, 2016:Rs. 11.77 million) against supply of goods.

FOR THE NINE MONTHS ENDED MARCH 31, 2017 (UNAUDITED)

14. CONTINGENCIES AND COMMITMENTS

14.1 Contingencies

There has been no significant change in contingencies since the issuance of last annual financial statements for the year ended June 30, 2016.

14.2 Commitments

- a) Commitments outstanding for capital expenditure as at March 31, 2017 amounted to Rs.4.24 billion (June 30, 2016: Rs. 13.471 billion) in respect of refinery upgradation projects as explained in note 1 of the financial information; and
- Outstanding letters of credit at the end of the period amounted to Rs. 3.65 billion b) (June 30, 2016: Rs. 12.92 billion)

		Quarter ended		Nine months ended	
		March 31, 2017	March 31, 2016	March 31, 2017	March 31, 2016
		←	—— (Rupees ir	n thousand)	\longrightarrow
15.	GROSS SALES				
	Local	32,082,151	33,487,787	101,210,785	107,371,522
	Export	3,711,264	2,420,833	8,658,724	7,571,231
		35,793,415	35,908,620	109,869,509	114,942,753
16.	TRADE DISCOUNTS, TAXES, DUTIES, LEVIES AND PRICE DIFFERENTIAL				
	Trade discounts	107,928	146,273	309,103	358,112
	Sales tax	5,961,721	10,086,961	19,720,149	27,258,444
	Excise duty	147	138	515	381
	Petroleum levy	2,256,211	2,836,357	7,662,013	7,995,194
	Surplus price differential	214,237	940,174	931,856	1,726,907
	PMG-RON differential	44,805	-	64,702	-
	Custom duty	792,229	530,047	2,425,117	1,622,394
		9,377,278	14,539,950	31,113,455	38,961,432

OTHER INCOME 17.

This includes return on bank deposits amounting to Rs. 233.09 million (2016: Rs. 541.40 million), return on Pakistan Investment Bonds amounting to Rs. 94.75 (2016: Rs. 268.63 million) and retrun on treasury bills amounting to Rs.11.47 million (2016: Rs. 103.36 million).

FINANCE COST 18.

This include net exchange loss of Rs. 108.57 million (2016: Rs. 243 million) on foreign currency transactions relating to purchase and export of crude oil/products.

		Quarter	Quarter ended		
		March 31, 2017	March 31, 2016	March 31, 2017	March 31, 2016
19.	TAXATION	←	— (Rupees in thousand) —		
19.					
	Current				
	 for the periods 	37,251	872,942	86,898	2,138,059
	 for prior periods 	-	(51,794)	-	(51,794)
		37,251	821,148	86,898	2,086,265
	Deferred	(631,936)	(11,370)	(649,296)	(31,726)
		(594,685)	809,778	(562,398)	2,054,539

Current period tax and defferred tax includes impact of tax credit under section 65B of the Income Tax Ordinance, 2001 on fixed assets additions made in respect of the refinery upgradation project.

FOR THE NINE MONTHS ENDED MARCH 31, 2017 (UNAUDITED)

		March 31, 2017	March 31, 2016
		(Rupees ir	thousand)
20.	CASH GENERATED FROM OPERATIONS		
	Profit before taxation	6,111,222	7,292,572
	Adjustment for non cash charges and other items:		
	Depreciation and amortisation Provision for staff retirement benefit funds	312,252	262,347
	Reversal of provision for slow moving and obsolete stores and spares	93,864 (6,350)	170,693 (7,266)
	Reversal of provision for impairement of major spares parts and stand by equipments	(933)	-
	Return on investments and bank accounts	(339,308)	(913,403)
	Loss on disposal of property, plant and equipment		331
	Decrease in working capital - note 20.1	(504,754)	7,358,759
		5,665,993	14,164,033
		March 31,	March 31,
		2017	2016
		(Rupees ir	thousand)
20.1	(Increase) / Decrease in working capital		
	(Increase) / decrease in current assets		
	Stores, spares and chemicals	21,340	17,673
	Stock-in-trade	2,008,497	4,837,814
	Trade debts	1,528,594	2,570,754
	Loans and advances	21,152	(6,805)
	Trade deposits and short-term prepayments Other receivables	(59,107)	(60,996)
	Other receivables	221,078 3,741,554	28,396 7,386,836
	Decrease in current liabilities	0,741,004	7,500,050
	Trade and other payables	(4,246,308)	(28,077)
		(504,754)	7,358,759
21.	CASH AND CASH EQUIVALENTS		
	In hand	500	500
	With banks on:	000	000
	- Current accounts	63,010	68,445
	- Savings accounts	102,221	767,296
	- Deposit accounts	1,935,686	14,935,686
	- p	2,100,917	15,771,427
	Short term investments	-	5,946,033
		2,101,417	21,717,960
		1 - 1	, ,

FOR THE NINE MONTHS ENDED MARCH 31, 2017 (UNAUDITED)

22. TRANSACTIONS WITH RELATED PARTIES

The following transactions were carried out with related parties.

		Quarter ended		Nine months ended		
Nature of relationship	Nature of transactions	March 31, 2017	March 31, 2016	March 31, 2017	March 31, 2016	
		←	(Rupees i	n thousand)	\longrightarrow	
Associated companies	Sale of petroleum products	18,791,974	18,399,472	53,962,364	59,530,246	
	Purchase of crude oil and condensates	89,907	329,126	362,819	1,094,702	
	HSD surplus price differential	95,953	-	95,953	-	
	Rental income	1,313	1,199	3,895	3,549	
	Hospitality and storage income	19,645	21,143	62,427	58,874	
	Handling income	28,783	44,956	119,580	139,534	
	Trade discounts and commission on sales	247,191	250,521	689,776	692,137	
	Reimbursement of expenses	1,558	1,352	3,308	2,306	
	Purchase of petroleum products	2,761	1,678	9,805	12,177	
	Dividend paid	-	-	815,659	407,829	
	Sale of Stores	-	-	-	289	
Post employment staff	Purchase of stores	-	-	281	-	
benefit plans	Contributions	130,832	19,366	204,079	89,121	
Key management employees						
compensation	Salaries and other employees benefits	15,381	14,510	51,978	43,526	
	Post employment benefits	838	790	2,417	2,195	
	Directors' fees	524	625	2,823	2,781	
		16,743	15,925	57,218	48,502	

FOR THE NINE MONTHS ENDED MARCH 31, 2017 (UNAUDITED)

23. SEGMENT INFORMATION

The financial information regarding operating segments is as follows:

	FUEL		LUBE		TOTAL	
	March 31, 2017	March 31, 2016	March 31, 2017	March 31, 2016	March 31, 2017	March 31, 2016
	←		— (Rupees ir	thousand) —		>
Sales to external customers						
- local (net of discounts,						
taxes, duties and levies and price differential)	47,162,341	46,266,340	22,934,989	22,143,750	70,097,330	68,410,09
- export	8,243,296	6,742,550	415.428	828,681	8,658,724	7,571,23
	55,405,637	53,008,890	23,350,417	22,972,431	78,756,054	75,981,32
Inter-segment transfers Elimination of inter-	15,851,222	12,340,311	-	-	15,851,222	12,340,31
segment transfers	-	-		-	(15,851,222)	(12,340,31
Net sales	71,256,859	65,349,201	23,350,417	22,972,431	78,756,054	75,981,32
Segment results after tax	3,613,079	1,178,570	3,060,541	4,059,463	6,673,620	5,238,03
Other comprehensive income	-	-	-	-	-	-
Total comprehensive						
Income	3,613,079	1,178,570	3,060,541	4,059,463	6,673,620	5,238,03
	FU	EL	LUBE		TOTAL	
	March 31, 2017	June 30, 2016	March 31, 2017	June 30, 2016	March 31, 2017	June 30, 2016
	< (Rupees in thousa		thousand) —	usand)		
Segment assets	43,475,823	36,624,831	7,351,328	14,116,985	50,827,151	50,741,81
Unallocated assets	-	-	-	-	3,131,048	2,918,71
Total assets	43,475,823	36,624,831	7,351,328	14,116,985	53,958,199	53,660,53
Segment liabilities	10,431,523	14,549,100	1,629,944	1,051,088	12,061,467	15,600,18
Segment liabilities Unallocated liabilities	10,431,523	14,549,100 -	1,629,944 -	1,051,088 -	12,061,467	15,600,18 1,237,90

24. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on April 17, 2017.

Chief Executive

This Mapul Director

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National Refinery Limited

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