



Contents

- 02 Corporate Information
- 03 Directors' Review
- 04 Auditors' Report
- 05 Condensed Interim Balance Sheet
- 06 Condensed Interim Profit and Loss Account
- 07 Condensed Interim Statement of Comprehensive Income
- 08 Condensed Interim Cash Flow Statement
- 09 Condensed Interim Statement of Changes in Equity
- 10 Selected Notes to the Condensed Interim Financial Information

CORPORATE INFORMATION

Board of Directors

Dr. Ghaith R. Pharaon - Chairman Alternate Director: Abdus Sattar

Laith G. Pharaon

Alternate Director: Jamil A. Khan

Wael G. Pharaon

Alternate Director: Babar Bashir Nawaz

Shuaib A. Malik Musa Bojang Bahauddin Khan Tariq Iqbal Khan

Chief Executive Officer

Shuaib A. Malik

Chief Financial Officer

Anwar A. Shaikh

Company Secretary

Nouman Ahmed Usmani

Audit Committee

Tariq Iqbal Khan Chairman
Abdus Sattar Member
Alternate to Dr. Ghaith R. Pharaon
Babar Bashir Nawaz Member
Alternate to Wael G. Pharaon
Bahaudddin Khan Member
Shaikh Ather Ahmed Secretary

Human Resource and Remuneration (HR&R) Committee

Mosa Bojang Chairman Bahauddin Khan Member Babar Bashir Nawaz Member

Alternate to Wael G. Pharaon

Shuaib A. Malik Member Nouman Ahmed Usmani Secretary

Auditors

A. F. Ferguson & Co. Chartered Accountants

Solicitors

Ali Sibtain Fazli & Associates

Bankers

MCB Bank Limited
Allied Bank Limited
Habib Bank Limited
Askari Bank Limited
Faysal Bank Limited
United Bank Limited
Bank Alfalah Limited
Samba Bank Limited
Bank Al-Habib Limited
National Bank of Pakistan
Habib Metropolitian Bank Limited

Registered Office

7-B, Korangi Industrial Area, P.O. Box 8228, Karachi-74900

UAN: 111-675-675

PABX No. +92-21-35064981-86, +92-21-35064977-79

Fax: +92-21-35054663 +92-21-35066705 Website: www.nrlpak.com Email: info@nrlpak.com

Share Registrar

THK Associates (Pvt.) Ltd., 2nd Floor, State Life Building-3, Dr. Ziauddin Ahmed Road, Karachi-75530 P.O. Box No. 8533 UAN: +92-21-111-000-322 Direct: +92-21-35693094-95 Fax: (92-21) 35655595 Email: secretariat@thk.com.pk

Website: www.thk.com.pk

02

NATIONAL REFINERY LIMITED

DIRECTORS' REVIEW



Assalam-u-Alaikum!

On behalf of the Board of Directors, I am pleased to present a brief review of the un-audited financial statements of your Company for the half year ended December 31, 2014.

During this period, your Company incurred a loss after tax of Rs.48 million (translated into loss per share of Rs.0.61) compared to profit after tax of Rs.30 million (earning per share of Rs.0.37) in the corresponding period of last year.

The fuel segment sustained loss after tax of Rs.1,881 million as compared to loss after tax of Rs. 1,814 million in the corresponding period of last year. These six months were eventful for the world economy as international prices of crude oil have substantially slid and currently trading at five and half year low. Refinery margins slightly improved in second quarter but this upside was eroded due to falling prices of fuel products and reduced sale. Improvement in exchange parity of Pak Rupees during second quarter contributed in recovering exchange loss by Rs. 234 million. Net exchange loss for the period under review stood at Rs.663 million compared to Rs.1,423 million in the corresponding period of last year.

Lube Segment earned profit after tax of Rs.1,833 million compared to Rs.1,844 million in the corresponding period last year. The profitability of lube segment broadly remained the same despite reduction in sale of lube base oils. Sales of Asphalt during the period under review helped in reduction of its inventory level compared to June 2014.

Company has recently signed agreements for Diesel desulphurization and Naphtha Isomerization with the contractors for supply and construction. Financing agreements were also signed with the consortium of local banks to finance these projects. Despite challenges of declining international prices, reduced sales and a delay of fourteen months beyond the completion timeline as set by Government of Pakistan, your Company is endeavoring to achieve the milestone of above Refinery upgradation projects to uphold interest of all the stakeholders.

The Board would like to extend its gratitude to all the stakeholders for their continuous support and unwavering confidence.

On behalf of the Board

Beirut January 27, 2015

Dr. Ghaith R. Pharaon Chairman



A. F. FERGUSON & CO.

AUDITORS' REPORT TO THE MEMBERS ON REVIEW OF INTERIM FINANCIAL INFORMATION

Introduction

We have reviewed the accompanying condensed interim balance sheet of National Refinery Limited as at 31 December 2014 and the related condensed interim profit and loss account, condensed interim statement of other comprehensive income, condensed interim cash flow statement and condensed interim statement of changes in equity together with the notes forming part thereof for the half year then ended (here-in-after referred to as the "interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on this interim financial information based on our review. The figures of the condensed interim profit and loss account for the quarters ended 31 December 2014 and 2013 have not been reviewed, as we are required to review only the cumulative figures for the half year ended 31 December 2014.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information as of and for the half year ended 31 December 2014 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting.

Chartered Accountants Karachi

Dated: 28 January 2015

Name of the engagement partner: Farrukh Rehman

A. F. FERGUSON & CO., Chartered Accountants, a member firm of the PwC network State Life Building No. 1-C, I.I. Chundrigar Road, P.O. Box 4716, Karachi-74000, Pakistan Tel: +92 (21) 32426682-6/32426711-5; Fax: +92 (21) 32415007/32427938/32424740; <www.pwc.com/pk>

Labore: 23°C. Aziz Avenue, Canal Bank, Gulberg V. P.O. Box 39, Labore: 54060, Pakistan; Tel: +92 (42) 35~15864; T.; Fax: +92 (42) 35~15872 Islamabad: PIA Building, 3rd Floor, 49 Blue Area, Fazl-ul-llag Road, P.O. Box 3021, Islamabad: 4,000, Pakistan; Tel: +92 (42) 35~15872 Kabul: Apartment No. 3, 3rd Floor, Dost Tower, Haji Yaqub Square, Shers-Nau, Kabul, Afghanistan; Tel: +93 (79) 315320, +93 (79) 315320

CONDENSED INTERIM BALANCE SHEET

AS AT DECEMBER 31, 2014

	Note	Unaudited December 31, 2014 (Rupees in the	Audited June 30, 2014 nousand)
ASSETS			
NON-CURRENT ASSETS Fixed assets Deferred taxation Long term investment Long term loans Long term deposits Retirement benefit prepayments	5 6	5,622,370 491,615 - 41,839 30,189 19,574	5,061,222 165,344 - 41,486 30,189 12,711
CURRENT ASSETS Stores, spares and chemicals Stock-in-trade Trade debts Loans and advances Trade deposits and short-term prepayments Interest accrued Other receivables Short term investments	7	6,205,587 1,160,169 14,933,598 5,162,776 72,940 140,840 58,387 515,961 2,001,716	5,310,952 1,149,428 23,856,560 10,207,068 48,432 53,237 40,843 301,904 3,002,863
Cash and bank balances		12,343,053 36,389,440	8,804,865 47,465,200
TOTAL ASSETS		42,595,027	52,776,152
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Share capital Reserves		799,666 25,717,135 26,516,801	799,666 25,793,973 26,593,639
LIABILITIES			
NON-CURRENT LIABILITIES			
Retirement benefit obligations		473,556	380,867
CURRENT LIABILITIES Trade and other payables Provisions Taxation - provisions less payments	9	14,908,918 112,361 583,391 15,604,670	24,931,269 246,187 624,190 25,801,646
TOTAL LIABILITIES		16,078,226	26,182,513
CONTINGENCIES AND COMMITMENTS	10		
TOTAL EQUITY AND LIABILITIES		42,595,027	52,776,152

CONDENSED INTERIM PROFIT AND LOSS ACCOUNT

FOR THE HALF YEAR ENDED DECEMBER 31, 2014 (UNAUDITED)

		Quarter ended		Half year ended		
	Note		,	December 31,	,	
		2014	2013	2014	2013	
		•	(Rupees in	thousand) —	→	
Gross sales	11	51,738,976	61,536,891	112,845,163	124,996,289	
Trade discounts, taxes, duties, levies and price differential	al 12	(9,964,064)	(10,473,475)	(21,142,009)	(21,010,147)	
Net sales		41,774,912	51,063,416	91,703,154	103,986,142	
Cost of sales		(41,144,747)	(50,810,805)	(91,005,587)	(102,176,475)	
Gross profit		630,165	252,611	697,567	1,809,667	
Distribution and marketing expenses		(226,631)	(265,427)	(467,251)	(538,925)	
Administrative expenses		(157,518)	(125,073)	(290,263)	(233,480)	
Other income	13	463,774	255,780	773,952	712,558	
Other operating expenses	14	(15,012)	11,646	(16,220)	(24,771)	
Operating profit		694,778	129,537	697,785	1,725,049	
Finance cost	15	234,087	(251,770)	(663,126)	(1,425,788)	
Profit / (Loss) before taxation		928,865	(122,233)	34,659	299,261	
Taxation	16	(140,399)	(49,936)	(83,062)	(269,652)	
Profit / (Loss) after taxation		788,466	(172,169)	(48,403)	29,609	
Earnings / (Loss) per share - basi	С					
and diluted		Rs. 9.86	(Rs. 2.15)	(Rs. 0.61)	Rs. 0.37	





CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME

FOR THE HALF YEAR ENDED DECEMBER 31, 2014 (UNAUDITED)

	Quarte	r ended	Half year ended		
	December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013	
	(Rupees in		thousand) —		
Profit / (Loss) after taxation	788,466	(172,169)	(48,403)	29,609	
Other comprehensive income					
Remeasurement loss	(12,060)	(9,936)	(24,119)	(36,173)	
Deferred tax thereon	(2,173) (14,233)	3,060 (6,876)	(4,316) (28,435)	10,908 (25,265)	
Total comprehensive income / (loss)	774,233	(179,045)	(76,838)	4,344	



CONDENSED INTERIM CASH FLOW STATEMENT

FOR THE HALF YEAR ENDED DECEMBER 31, 2014 (UNAUDITED)

	Note	December 31, 2014	December 31, 2013
		(Rupees in	thousand)
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated / (used) in operations Income tax paid (Increase) / Decrease in long term loans Payment made to gratuity fund	17	3,208,959 (454,448) (353)	(7,874,613) (672,425) 6,045 (10)
Net cash flow generated / (used) in operating activities		2,754,158	(8,541,003)
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment Purchase of intangible asset Proceeds from disposal of property, plant and equipment Return on treasury bills received Return received on bank accounts Return received on Pakistan Investment Bonds Net cash flow used in investing activities		(686,738) (35,053) 2,843 48,094 344,097 111,431 (215,326)	(677,647) (100) 2,799 25,600 435,590 - (213,758)
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividend paid		(412)	(1,191,786)
Net increase / (decrease) in cash and cash equivalents		2,538,420	(9,946,547)
Cash and cash equivalents at beginning of the period		11,804,769	16,494,400
Cash and cash equivalents at end of the period	18	14,343,189	6,547,853

The annexed notes 1 to 22 form an integral part of this condensed interim financial information.

Chief Executive

Director

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

FOR THE HALF YEAR ENDED DECEMBER 31, 2014 (UNAUDITED)

	SHARE CAPITAL				RESERVES	Special	
	Issued, subscribed c and paid-up	Capital ompensation reserve	Exchange equalisation reserve	General Ur reserve	nappropriated profit	reserve	Total
			(Rup	oees in thousar	nd) ———		\longrightarrow
Balance as at July 1, 2013	799,666	10,142	4,117	19,461,000	2,745,679	3,773,100	26,793,704
Transfer to general reserve	-	-	-	1,600,000	(1,600,000)	-	-
Final dividend for the year ended June 30, 2013 - Rs. 15 per share	-	-	-	-	(1,199,498)	-	(1,199,498)
Profit for half year ended December 31, 2013	-	-	-	-	29,609	-	29,609
Other comprehensive income	-	-	-	-	(25,265)	-	(25,265)
Total comprehensive income for the half year ended December 31, 2013	3 -	-	-	-	4,344	-	4,344
Balance as at December 31, 2013	799,666	10,142	4,117	21,061,000	(49,475)	3,773,100	25,598,550
Balance as at July 1, 2014	799,666	10,142	4,117	21,061,000	945,614	3,773,100	26,593,639
Loss for the half year ended December 31, 2014	-	-	-	-	(48,403)	-	(48,403)
Other comprehensive income	-	-	-	-	(28,435)	-	(28,435)
Total comprehensive income for the half year ended December 31, 201	-	-	-	-	(76,838)	-	(76,838)
Balance as at December 31, 2014	799,666	10,142	4,117	21,061,000	868,776	3,773,100	26,516,801



FOR THE HALF YEAR ENDED DECEMBER 31, 2014 (UNAUDITED)

LEGAL STATUS AND OPERATIONS

National Refinery Limited was incorporated in Pakistan on August 19, 1963 as a public limited company and its shares are listed on the Karachi, Lahore and Islamabad Stock Exchanges in Pakistan. The registered office of the Company is situated at 7-B, Korangi Industrial Area, Karachi, Pakistan

The Company is engaged in the manufacturing, production and sale of large range of petroleum products. The refinery complex of the Company comprises of three refineries, consisting of two lube refineries, commissioned in 1966 and 1985, and a fuel refinery added to the complex in 1977.

The Company has executed contracts for Diesel De-sulphurization and Naphtha Isomerization as part of Upgradation project. The estimated project cost is US\$ 349 million whereas these projects are expected to be completed in twenty six months. The funding of the project is to be met with debt (Rs. 24.2 billion) and through internal generation of cash. The Company has executed financing agreements to secure the debts which are to be paid over ten years in semi annual installments with grace period of two years. The financing is obtained at 1.7% above six months KIBOR.

2. BASIS OF PREPARATION

This condensed interim financial information of the Company for the half year ended December 31, 2014 has been prepared in accordance with the requirements of International Accounting Standard (IAS) 34, "Interim Financial Reporting" and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed. This condensed interim financial information is being submitted to the shareholders as required by section 245 of the Companies Ordinance, 1984 and the Listing Regulations of the Karachi, Lahore and Islamabad Stock Exchanges.

This condensed interim financial information does not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2014.

2.1 Changes In Accounting Standards, Interpretations And Pronouncements

a) Standards, interpretations and amendments to published approved accounting standards that are effective and relevant

IFRIC 21, "Levies" a new interpretation is applicable for the Company for the first time for the financial year beginning on July 1, 2014, sets out the accounting for an obligation to pay a levy that is not income tax. The interpretation addresses what the obligating event is that gives rise to pay a levy and when should a liability be recognised. The Company is not currently subject to significant levies so the impact on the Company is not material.

b) Standards, interpretations and amendments to published approved accounting standards that are effective but not relevant

The new standards, amendments and interpretations that are mandatory for accounting periods beginning on or after January 1, 2014 are considered not to be relevant for Company's financial statements and hence have not been detailed here.

FOR THE HALF YEAR ENDED DECEMBER 31, 2014 (UNAUDITED)

Standards, interpretations and amendments to published approved accounting standards that are not yet effective but relevant

> The following are the new standards, amendments to existing approved accounting standards and new interpretations that will be effective for the periods beginning January 1, 2015 that may have an impact on the financial statements of the Company.

> IFRS 10, 'Consolidated financial statement' replaces all of the guidance on control and consolidation in IAS 27, 'Consolidation and separate financial statement', and SIC-12, 'Consolidation - special purpose entities'. IAS 27 is renamed 'Separate financial statement', it continue to be a standard dealing solely with separate financial statements. IFRS 10 has the potential to affect all reporting entities (investors) that control one or more investees under the revised definition of control. The standard may not have impact on future consolidated financial statement of the Company.

> IFRS 12, 'Disclosures of interests in other entities' includes the disclosure requirements for all forms of interests in other entities, including joint arrangement, associates, structured entities and other off balance sheet vehicles. The standard will affect the disclosures in the financial statements of the Company.

> IFRS 13, 'Fair value measurement', aims to improve consistency and reduce complexity by providing a precise definition of fair value and a single source of fair value measurement and disclosure requirment for use across IFRSs. The requirement do not extend the use of fair value accounting but provide guidance on how it should be applied where its use is already required or permitted by other standards within IFRSs. The standard will affect the determination of fair value and its related disclosures in the financial statements of the Company.

3. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the preceding annual financial statements of the Company for the year ended June 30, 2014.

ACCOUNTING ESTIMATES, JUDGMENTS AND 4. FINANCIAL RISK MANAGEMENT

The preparation of interim financial information requires management to make judgments, estimates 4.1 and assumptions that affect the application of accounting policies and the reported amounts. Actual results may differ from these judgments, estimates and assumptions.

However, management believes that the change in outcome of judgements, estimates and assumptions would not have a material impact on the amounts disclosed in this condensed interim

- Judgments and estimates made by the management in the preparation of this condensed interim 4.2 financial information are the same as those that were applied to the financial statements as at and for the year ended June 30, 2014.
- The Company's financial risk management objectives and policies are consistent with those 4.3 disclosed in the financial statements as at and for the year ended June 30, 2014.

FOR THE HALF YEAR ENDED DECEMBER 31, 2014 (UNAUDITED)

				December 31, 2014 (Rupees in	2014
5.	FIXED ASSETS			(Hapoos III)	inououna)
	Property, plant and equipmen Operating assets	t		2,878,179	2,977,683
	AdditionsDisposalsDepreciation charge			152,659 (2,109) (156,232)	(1,144)
	Closing book value			2,872,497	2,878,179
	Major spare parts and stand	d-by equipments		212,280	164,123
	Capital work-in-progress - ı	2,503,195	2,017,277		
	Intangible assets			34,398 5,622,370	
5.1	Capital work-in-progress				
		Refineries upgradation projects	Other projects	Advances to contractors / suppliers	Total
	+		(Rupees in	thousand) —	\longrightarrow
	Opening balance as at July 1, 2014	1,777,174	215,410	24,693	2,017,277
	Additions	476,730	132,600	63,071	672,401
	Transfers	-	(171,615)	(14,868)	(186,483)
	Closing balance as at December 31, 2014	2,253,904	176,395	72,896	2,503,195
	Opening balance as at July 1, 2013	1,096,437	106,592	29,925	1,232,954
	Additions	680,737	298,713	23,874	1,003,324
	Transfers	-	(189,895)	(29,106)	(219,001)
	Closing balance as at June 30, 2014	1,777,174	215,410	24,693	2,017,277

5.2 The Company has incurred capital expenditure of Rs. 2.25 billion (June 30, 2014: Rs. 1.78 billion) on up-gradation and expansion projects. It includes Rs. 1.76 billion (June 30, 2014: Rs. 1.58 billion) for the up-gradation and expansion of fuel refinery operations.

6. DEFERRED TAXATION

Deferred tax debit balance is recognised on minimum tax based on the projected taxable profits of the Company for future years. The determination of future taxable profits is most sensitive to certain key assumptions such as international oil prices, exchange rates and inflation. Any significant change in the key assumptions may have an effect on the realisibility of the deferred tax assets.

FOR THE HALF YEAR ENDED DECEMBER 31, 2014 (UNAUDITED)

STOCK-IN-TRADE

As at December 31, 2014 stock of finished goods have been written down by Rs. 612.48 million (June 30, 2014: Rs. 154.71 million) to arrive at its net realisable value.

This includes receivable on account of sales tax paid to Federal Board of Revenue amounting to Rs. 237.54 million in respect of sales tax demand for the period July 2009 to June 2010, on account of unitary conversion differences, against an order received during the period ended December 31, 2014. The Company is in the process of filing appeal against the said order and reasonably expects a favourable outcome in the said case.

9.	TRADE AND OTHER PAYABLES	December 31, 2014 (Rupees in th	June 30, 2014 nousand)
	Trade creditors	9,026,352	18,005,884
	Due to Government of Pakistan	1,497,773	1,973,811
	Due to related party:		
	 Attock Petroleum Limited 	26,195	26,553
	 Attock Refinery Limited 	-	6,575
	 Pakistan Oilfields Limited 	520,617	842,851
	Accrued liabilities	852,134	681,244
	Advances from customers - note 9.1	221,616	292,455
	Workers' profits participation fund	1,945	-
	Workers' welfare fund	72,525	70,255
	Unclaimed dividend	68,141	68,553
	Surplus price differential payable	448,110	429,011
	Sales tax payable	1,319,550	1,606,115
	Excise duty and petroleum levy	739,642	604,912
	Other liabilities	114,318	323,050
		14,908,918	24,931,269

This includes advances received from a related party - Pakistan Oilfields Limited amounting to Rs. 3.97 million (June 30, 2014: Rs. 11.16 million) against supply of goods. 9.1

10. CONTINGENCIES AND COMMITMENTS

Contingencies

There has been no significant change in contingencies since the issuance of last annual financial statements for the year ended June 30, 2014.

Commitments

- Commitments for capital expenditure as at December 31, 2014 amounted to Rs. 23.37 billion (June 30, 2014: Rs. 0.427 billion) which includes an amount of Rs. 23.09 billion being the contract value of refinery upgradation project as explained in note 1 of the financial information; and
- b) Outstanding letters of credit at the end of the period amounted to Rs. 8.8 billion (June 30, 2014: Rs.19.87 billion).

FOR THE HALF YEAR ENDED DECEMBER 31, 2014 (UNAUDITED)

		Quarte	r ended	Half year ended		
		December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013	
			(Rupees in	thousand) -		
11.	GROSS SALES					
	Local Export	47,229,669 4,509,307 51,738,976	56,165,101 5,371,790 61,536,891	102,293,905 10,551,258 112,845,163	111,592,561 13,403,728 124,996,289	
12.	TRADE DISCOUNTS, TAXES, E LEVIES AND PRICE DIFFER					
	Trade discounts Sales tax Excise duty Petroleum levy Surplus price differential	207,991 6,862,586 152 2,445,225 448,110 9,964,064	245,547 8,160,842 118 1,977,333 89,635 10,473,475	474,410 14,863,529 302 5,045,010 758,758 21,142,009	521,545 16,214,523 281 4,104,177 169,621 21,010,147	

13. OTHER INCOME

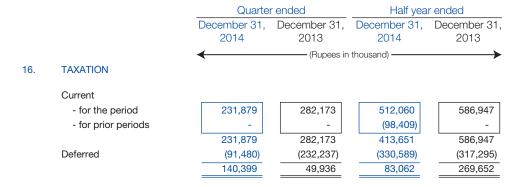
This includes return on bank deposits and Pakistan Investment Bonds amounting to Rs. 470.11 million (2013: Rs. 376.98 million) and liabilities no longer considered payable written back to Rs. 95.59 million (2013: Rs. 154.83 million) against settlement of legal cases and suppliers' balances.

14. OTHER OPERATING EXPENSES

This includes Rs. 9.85 million recorded to fully account for the change in cost estimation formula as change in accounting policy as disclosed in note 21 to the financial information.

15. FINANCE COST

This includes net exchange loss of Rs. 662.46 million (December 31, 2013: Rs. 1,422.95 million) on foreign currency transactions relating to purchase and sale of crude oil / products.



FOR THE HALF YEAR ENDED DECEMBER 31, 2014 (UNAUDITED)

		December 31, 2014 (Rupees in	2013
17.	CASH GENERATED FROM OPERATIONS		,
	Profit before taxation	34,659	299,261
	Adjustment for non cash charges and other items:		
	Depreciation and amortisation Provision for gratuity Provision for post retirement medical benefits Provision for pension Provision for slow moving and obsolete stores	158,532 7,504 6,611 47,594	161,166 5,712 10,375 49,175
	spares and chemicals Return / Interest on bank deposits Return on Pakistan Investment Bonds Return on treasury bills Profit on disposal of	(361,641) (108,472) (49,674)	(841) (391,592) - (22,601)
	property, plant and equipment Increase in working capital - note 17.1	(734) 3,474,580 3,208,959	(2,799) (7,982,469) (7,874,613)
17.1	Increase in working capital		
	(Increase) / Decrease in current assets		
	Stores, spares and chemicals Stock-in-trade Trade debts Loans and advances Trade deposits and short-term prepayments Other receivables	(10,741) 8,922,962 5,044,292 (24,508) (87,603) (214,057) 13,630,345	(284,393) (4,003,207) 1,740,813 (30,155) (145,899) (21,454) (2,744,295)
	(Decrease) / Increase in current liabilities	10,000,010	(2,7 1 1,200)
	Trade and other payables Provisions	(10,021,939) (133,826) 3,474,580	(5,238,174)
18.	CASH AND CASH EQUIVALENTS		
	In hand	500	500
	With banks on: - current accounts - savings accounts - deposit accounts Short term investment in treasury bills	42,844 3,864,024 8,435,685 12,342,553 2,000,136	63,671 6,197,787 285,895 6,547,353
		14,343,189	6,547,853

FOR THE HALF YEAR ENDED DECEMBER 31, 2014 (UNAUDITED)

TRANSACTIONS WITH RELATED PARTIES

		Quarter ended		Half yea	Half year ended		
Nature of relationship	Nature of transactions	December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013		
		←	(Rupees in	thousand) ——			
Associated companies	Sale of petroleum products	24,511,930	29,626,829	58,551,713	60,092,845		
	Rental income	866	1,203	2,174	2,392		
	Hospitality charges	16,174	11,273	30,148	23,373		
	Handling income	65,935	39,396	109,688	80,371		
	Trade discounts and commission on sales	383,743	453,264	836,968	933,031		
	Reimbursement of expens	es 373	1,152	529	1,437		
	Purchase of petroleum products	5,691	3,442	6,675	7,475		
	Purchase of crude oil and condensate	589,587	-	1,484,224	1,591,658		
	Purchase of stores	-	11,277	-	112,149		
	Dividend paid	-	611,744	-	611,744		
Post employment staff benefit plans	Contributions	8,656	10,598	22,271	21,221		
Key management personnel compensation							
·	Salaries and other employee benefits	16,038	8,827	29,004	20,829		
	Post employment benefits	628	579	1,256	1,160		
	Directors' fees	720	638	2,253	1,408		
		17,386	10,044	32,513	23,397		

FOR THE HALF YEAR ENDED DECEMBER 31, 2014 (UNAUDITED)

SEGMENT INFORMATION

The financial information regarding operating segments is as follows: **FUEL**

	FUEL		LUB	E	TOTAL		
	December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013	
	(Rupees in thousand)						
Segment Revenue Sales to external customer							
 local (net of discounts, taxes, duties and levies 					,		
and price differential)	57,435,290	66,403,412	23,716,606	24,179,002	81,151,896	90,582,414	
- export	9,623,654 67,058,944	11,329,619 77,733,031	927,604 24,644,210	2,074,109 26,253,111	10,551,258 91,703,154	13,403,728 103,986,142	
Inter segment transfers Elimination of inter-	18,628,078	22,252,281	-	-	18,628,078	22,252,281	
segment transfers	-	-	-	-	(18,628,078)	(22,252,281)	
Net sales	85,687,022	99,985,312	24,644,210	26,253,111	91,703,154	103,986,142	
Segment results after tax Other comprehensive income	(1,881,598) (9,478)	(1,814,661) (8,422)	1,833,195 (18,957)	1,844,270 (16,843)	(48,403) (28,435)	29,609 (25,265)	
Total comprehensive							
income / (loss)	(1,891,076)	(1,823,083)	1,814,238	1,827,427	(76,838)	4,344	
	FUEL		LUB		ТОТ		
	December 31, 2014	June 30, 2014	December 31, 2014	June 30, 2014	December 31, 2014	June 30, 2014	
	—		— (Rupees in th	nousand) ———			
Segment assets	20,064,705	31,513,855	20,172,512	19,702,044	40,237,217	51,215,899	
Unallocated assets	-	-	-	-	2,357,810	1,560,250	
Total assets as per balance sheet	20,064,705	31,513,855	20,172,512	19,702,044	42,595,027	52,776,149	
Segment liabilities	14,166,966	24,400,760	1,442,119	1,157,561	15,609,085	25,558,321	
Unallocated liabilities	-	-	-	-	469,141	624,192	
Total liabilities as per	11100000	04.400.700		4.57.52	10.070.000	-00 100 515	
balance sheet	14,166,966	24,400,760	1,442,119	1,157,561	16,078,226	26,182,513	

FOR THE HALF YEAR ENDED DECEMBER 31, 2014 (UNAUDITED)

21. DISCLOSURE OF CHANGE IN ACCOUNTING POLICY IN RESPECT OF REMEASUREMENT OF STOCK-IN-TRADE

The Company changed its cost estimation formula for valuation of stock-in-trade from Weighted Average to First-in-First-Out (FIFO) basis during the year ended June 30, 2013 to bring it in line with industry and maintenance practice of inventory. The Company accordingly disclosed this change in its financial statements together with its financial impact by treating the same as change in 'accouning estimate'. The Securities and Exchange Commission of Pakistan (SECP), however, after serving a Show Cause Notice and reviewing Company's response thereto, conveyed an order stating that subject change should have been treated as change in "accounting policy" and accordingly directed to account for and take effects of change in cost formula in the financial statements of the Company for the period ended December 31, 2014. In order to comply with SECP order, it is stated that had the subject change disclosed in 2013 financial statement as "Change in Accounting Policy", the impact would have been as follows:

Financial Impacts - increase / (decrease)



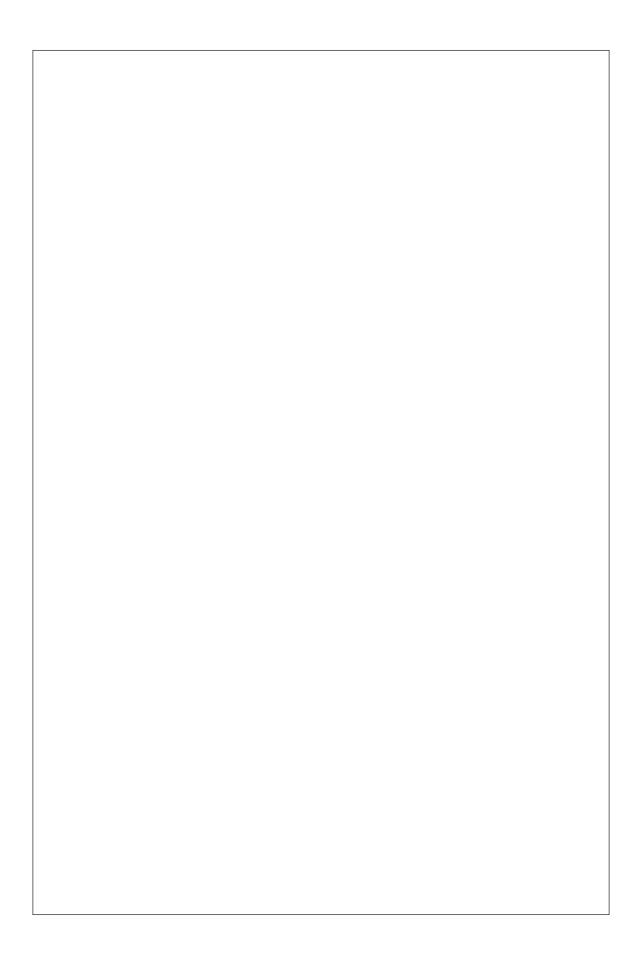
To fully account for treatment of change in accounting policy, the Company has charged off Rs. 9.85 million during the period ended December 31, 2014.

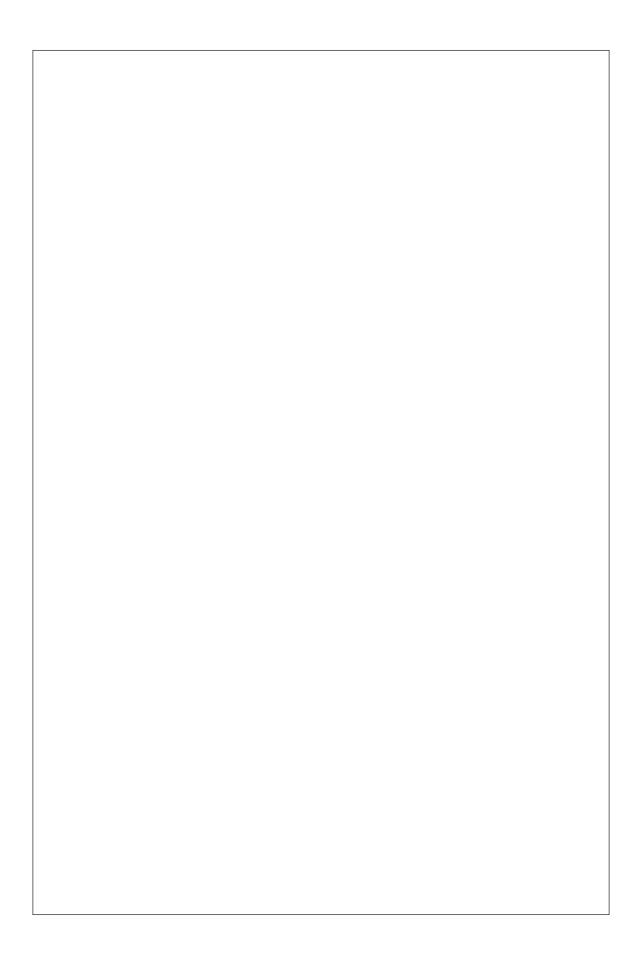
22. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on January 27, 2015.

Chief Executive

Director







National Refinery Limited

7-B, Korangi Industrial Area, Karachi-74900, Pakistan. Tel: 92-21-35064981-86 Fax: 92-21-35054663 UAN: 111-675-675 URL: www.nrlpak.com Email: info@nrlpak.com