Condensed Interim Financial Information for the First Quarter ended September 30, 2017



## Refining with Vision



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## Corporate Information

## **Board of Directors**

Laith G. Pharaon - Chairman Alternate Director: Jamil A. Khan Wael G. Pharaon Alternate Director: Babar Bashir Nawaz Shuaib A. Malik Abdus Sattar Zaki Mohamad Mansoer Muhammad Naeem Tariq Iqbal Khan

## **Chief Executive Officer**

Shuaib A. Malik

## General Manager Finance and Corporate Affairs & Chief Financial Officer

Anwar A. Shaikh

## **Company Secretary**

Nouman Ahmed Usmani

#### Audit Committee

Tariq Iqbal Khan	Chairman
Abdus Sattar	Member
Babar Bashir Nawaz Alternate Director to Mr. Wael G. Pharaon	Member
Shaikh Ather Ahmed	Secretary

### Human Resource and Remuneration (HR&R) Committee

Abdus SattarChairmanBabar Bashir NawazMemberAlternate Director to Mr. Wael G. Pharaon

Shuaib A. Malik

Nouman Ahmed Usmani

### Auditors

A. F. Ferguson & Co. Chartered Accountants

## Solicitors

Ali Sibtain Fazli & Associates

#### Bankers

Bank Al-Habib Limited National Bank of Pakistan United Bank Limited MCB Bank Limited Allied Bank Limited Askari Bank Limited Bank Alfalah Limited Faysal Bank Limited Habib Metropolitan Bank Limited Habib Bank Limited

## **Registered Office**

7-B, Korangi Industrial Area, P.O. Box No. 8228, Karachi-74900 UAN: +92-21-111-675-675 PABX: +92-21-35064981-86 +92-21-35064977-79 Website: www.nrlpak.com E-mail: info@nrlpak.com

### Share Registrar

Member

Secretary

Central Depository Company of Pakistan Limited Share Registrar Department CDC House, 99-B, Block 'B', S.M.C.H.S., Main Shahra-e-Faisal, Karachi – 74400. Tel: Customer Support Services (Toll Free) 0800-23275 Fax: +92-21-34326053 Email: info@cdcpak.com Website: www.cdcpakistan.com





Assalam-u-Alaikum!

On behalf of the Board of Directors of National Refinery Limited, I am pleased to present brief review of the financial results and operations of your Company for the quarter ended September 30, 2017.

During the period, your Company earned profit after tax of Rs. 1,700 million resulting in earnings per share of Rs. 21.26, compared to profit after tax of Rs. 1,905 million resulting in earnings per share of Rs. 23.83 in the same period last year.

Fuel segment of the Company earned profit after tax of Rs. 784 million as compared to profit after tax of Rs. 422 million in the same period last year. Better profitability of fuel segment was the result of increase in product prices in international market as compared to crude oil prices. Profit further improved due to tax credit on Investments in upgradation project and limited exchange loss.

Lube Segment earned profit after tax of Rs. 916 million compared to Rs. 1,483 million during the corresponding period last year. The profit of lube segment declined due to increase in feed cost.

Consequent to successful commissioning of Diesel Hydro Desulphurization unit your Company is producing High Speed Diesel (HSD) meeting Euro-II specifications. Resultantly, price differential based on high sulphur contents in HSD is not payable. Naphtha Isomerization unit has been completed during the month, increasing output of Motor Gasoline through conversion of Naphtha.

The Board would like to extend its gratitude to all the stake holders for their continued support and confidence.

On behalf of the Board

Shuaib A. Malik Deputy Chairman & Chief Executive Officer

Rawalpindi October 19, 2017

ڈائر *یکٹر*ز کا جائزہ

بَرْانْسُ الْحَرْ بْالْحَدْ لنسب

السلائم عليكم

میشنل ریفائنری کمیٹڈ کے بورڈ آف ڈائر یکٹرز کی جانب سے میں مسرّت کے ساتھ آپ کی کمپنی کے مالی نتائج اور آپریشنز کا ایک مختصر جائزہ پیش کرتا ہوں جو کہ 30 ستمبر 2017 کومکمل ہوئے سہ ماہی کے لئے ہے.

موجودہ عرصہ میں، آپ کی کمپنی نے 1,700 ملین روپے کائیکس کے بعد منافع کمایا جو 21.26 روپے فی حصص آمدنی کے مساوی ہے جبکہ گزشتہ مالی سال اسی مدّت میں 1,905 ملین روپے کائیکس کے بعد منافع کمایا جو 23.83 روپے فی حصص آمدنی کے مساوی تھا۔

سمپنی نے فیول سیکمنٹ نے 744 ملین روپے کائیکس کے بعد منافع کمایا جبکہ گزشتہ مالی سال اسی مدّت میں 422 ملین روپے کائیکس کے بعد منافع کمایا تھا۔ خام تیل کی قیمتوں کے مقابلے میں بین الاقوامی مارکیٹ میں مصنوعات کی قیمتوں میں اضافہ کے میتیجہ میں فیول سیکمنٹ کے منافع میں بہتری آئی۔ ا لچر پڈیشن منصوبوں میں سرمایہ کاری پڑیکس کر پڈٹ اورز ہِمبادلہ پر محدود نقصان منافع میں مزید بہتری کا سبب بنا ۔

لیوب سیکمٹ نے 916 ملین روپے کائیکس کے بعد منافع کمایا جبکہ گزشتہ مالی سال اس مدّت میں بیرمنافع 1,483 ملین روپے تھا۔ خام مال کی قیمت میں اضافہ کی دجہ سے لیوب سیکمٹ کے منافع میں کمی ہوئی ۔

ڈیزل ہائیڈروڈی سلفیورائزیثن یونٹ کے کامیاب کمیش کے نتیجہ میں آپ کی کمینی (EURO II) اسیسفکیشن کے مطابق ہائی اسیڈ ڈیزل (ایچ ایس ڈی) کی پیداوار کررہی ہے۔ نیتجتاً، ایچ ایس ڈی میں ہائی سلفر کی موجودگی پرمنی قیمت کا فرق ادانہیں کرنا پڑے گا۔ نیفتہا آئیسومرائزیشن یونٹ موجودہ مہینے میں کمل کیا جاچکا ہے،اوراب نیفتہا کی تبدیلی کے ذریعہ موٹر کیسولین کی پیداوار میں اضافہ ہور ہاہے۔

بورد تمام حصه داروں کا انکی سلسل حمایت اوراعتا د کیلیے شکر گزار ہے۔

ڈیٹی چیئر مین اور چیف ایگزیکٹو آفیسہ

راولپنڈی 19اکتوبر، 2017

## **CONDENSED INTERIM BALANCE SHEET**

AS AT SEPTEMBER 30, 2017

		Unaudited	Audited
		September 30,	June 30,
	Note	2017	2017
ASSETS		(Rupees i	in thousand)
NON-CURRENT ASSETS			
Fixed assets	5	38,491,415	38,547,362
Long term investment	5		50,547,502
Long term loans	6	53.640	51,333
Long term deposits	7	30,189	30,189
Retirement benefit prepayments		2,873	5,468
		38,578,117	38,634,352
CURRENT ASSETS			
Stores, spares and chemicals		913,282	908,606
Stock-in-trade	8	11,469,315	10,931,017
Trade debts	_	7,002,090	6,032,874
Loans and advances	9	53,529	64,276
Trade deposits and short-term prepayments	10	191,899	14,013
Interest accrued		14,961	15,831
Other receivables		2,022,654	674,368
Taxation - payments less provisions Short term investments		1,425,697 3,702,616	1,341,117
Cash and bank balances		3,839,057	2,769,491
		30,635,100	22,751,593
TOTAL ASSETS		69,213,217	61,385,945
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
		700 666	700 666
Share capital		799,666	799,666
Reserves		44,240,531	42,540,214
LIABILITIES		45,040,197	43,339,880
NON - CURRENT LIABILITIES			
	r		
Long term borrowing	11	689,490	689,490
Retirement benefit obligations		290,581	264,824
Deferred taxation		421,790	408,566
		1,401,861	1,362,880
CURRENT LIABILITIES			
Trade and other payables	12	22,557,438	16,484,464
Accrued markup		24,750	9,750
Provisions		112,361	112,361
Current portion of long term borrowing		76,610	76,610
		22,771,159	16,683,185
TOTAL LIABILITIES		24,173,020	18,046,065
CONTINGENCIES AND COMMITMENTS	13		
TOTAL EQUITY AND LIABILITIES		69,213,217	61,385,945

Chief Financial Officer

UnaiX **Chief Executive** 

Director

## CONDENSED INTERIM PROFIT AND LOSS ACCOUNT

FOR THE QUARTER ENDED SEPTEMBER 30, 2017 (UNAUDITED)

	Note	September 30, 2017	September 30, 2016 n thousand)
		(Rupees ii	r thousand)
Gross sales	14	41,693,122	36,531,483
Trade discounts, taxes, duties, levies and price differential	15	(11,764,708)	(10,795,085)
Net sales		29,928,414	25,736,398
Cost of sales		(27,784,080)	(23,497,173)
Gross profit		2,144,334	2,239,225
Distribution cost		(191,365)	(162,020)
Administrative expenses		(209,956)	(192,660)
Other income	16	131,811	227,703
Other operating expenses		(129,506)	(144,149)
Operating profit		1,745,318	1,968,099
Finance cost	17	(31,777)	(45,900)
Profit before taxation		1,713,541	1,922,199
Taxation	18	(13,224)	(16,868)
Profit after taxation		1,700,317	1,905,331
Earnings per share - basic and diluted		<u>Rs 21.26</u>	Rs 23.83

11080 **Chief Financial Officer** 

Director

## CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME

FOR THE QUARTER ENDED SEPTEMBER 30, 2017 (UNAUDITED)

	September 30, 2017 (Rupees in	September 30, 2016 thousand)
Profit after taxation	1,700,317	1,905,331
Other comprehensive income / (loss)		
Items that will not be reclassified to profit and loss account.		
Remeasurement of post employment benefit obligations	-	-
Deferred tax thereon	-	-
Total comprehensive income	1,700,317	1,905,331



Chief Executive

Director

## CONDENSED INTERIM CASH FLOW STATEMENT

FOR THE QUARTER ENDED SEPTEMBER 30, 2017 (UNAUDITED)

	Note	September 30, 2017 (Rupees in	September 30, 2016 thousand)
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations	19	5,421,385	5,884,524
Income tax paid		(84,580)	(849,838)
(Increase) / Decrease in long term loans and deposits		(2,307)	(795)
Payments made to staff retirement benefit funds		-	(47,721)
Net cash flow from operating activities		5,334,498	4,986,170
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment		(625,653)	(7,606,399)
Proceeds from disposal of property, plant and equipment		1,410	-
Return received on investments and bank accounts		59,336	149,445
Net cash flow used in investing activities		(564,907)	(7,456,954)
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividend paid		(287)	(1,672)
Net increase / (decrease) in cash and cash equivalents		4,769,304	(2,472,456)
Cash and cash equivalents at beginning of the period		2,769,491	11,870,898
Cash and cash equivalents at end of the period	20	7,538,795	9,398,442



**Chief Executive** 

Director

## CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

FOR THE QUARTER ENDED SEPTEMBER 30, 2017 (UNAUDITED)

	SHARE		CAPITAL RE	SERVES		REVENU	E RESERVES	Total
	Issued, subscribed and paid-up	Capital compensation reserve	Exchange equalisation reserve	Special reserve	Utilised special reserve	General reserve	Unappropriated profit	
	•			(Rupe	es in thousand)			
Balance as at July 1, 2016	799,666	10,142	4,117	5,683,233	-	24,061,000	6,264,285	36,822,443
Final dividend for the year ended June 30, 2016 - Rs.20 per share	-	-	-		-	-	(1,599,331)	(1,599,331)
Transfer to general reserve	-	-	-	-	-	4,000,000	(4,000,000)	-
Profit for the three months ended September 30, 2016	-	-	-	-	-	-	1,905,331	1,905,331
Other comprehensive income	-		-	-	-	-	-	-
Total Comprehensive income for the three months ended September 30, 2016	-		-		-		1,905,331	1,905,331
Income of Fuel refinery operations transferred to special reserve	-			393,218	-	-	(393,218)	-
Balance as at September 30, 2016	799,666	10,142	4,117	6,076,451	-	28,061,000	2,177,067	37,128,443
Balance as at July 1, 2017	799,666	10,142	4,117		9,631,914	28,061,000	4,833,041	43,339,880
Transfer to general reserve	-			-		3,000,000	(3,000,000)	-
Profit for the three months ended September 30, 2017	-			-	-		1,700,317	1,700,317
Other comprehensive income	-	-	-	-	-	-	-	-
Total Comprehensive income for the three months ended September 30, 2017	-				-	-	1,700,317	1,700,317
Income of Fuel refinery operations transferred to special reverves				755,515	-	-	(755,515)	-
Balance as at September 30, 2017	799,666	10,142	4,117	755,515	9,631,914	31,061,000	2,777,843	45,040,197



**Chief Executive** 

Director

FOR THE QUARTER ENDED SEPTEMBER 30, 2017 (UNAUDITED)

### 1. LEGAL STATUS AND OPERATIONS

National Refinery Limited was incorporated in Pakistan on August 19, 1963 as a public limited company and its shares are listed on the Pakistan Stock Exchange. The registered office of the Company is situated at 7-B, Korangi Industrial Area, Karachi, Pakistan.

The Company is engaged in the manufacturing, production and sale of large range of petroleum products. The refinery complex of the Company comprises of three refineries, consisting of two lube refineries, commissioned in 1966 and 1985, and a fuel refinery added to the complex in 1977.

Naphtha Splitter and Naphtha Hydrotreater units of ISOM project have been completed on June 21, 2017. However Pentane / Hexane Isomerization units of ISOM project completed during October 2017.

## 2. BASIS OF PREPARATION

This condensed interim financial information of the Company for the three months ended September 30, 2017 has been prepared in accordance with the requirements of International Accounting Standard (IAS) 34, "Interim Financial Reporting". As per the requirements of circular No. 11 / 2017 dated July 20, 2017, circular No. 23 / 2017 dated October 04, 2017, issued by Securities and Exchange Commission of Pakistan and further clarification that Companies whose interim period closes on or before December 31, 2017 shall prepare interim financial statements in accordance with the repealed Companies Ordinance 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed.

This condensed interim financial information does not include all the information required for complete set of financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2017.

#### 3. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the annual financial statements of the Company for the year ended June 30, 2017.

#### 4. ACCOUNTING ESTIMATES, JUDGMENTS AND FINANCIAL RISK MANAGEMENT

4.1 The preparation of interim financial information requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts. Actual results may differ from these judgments, estimates and assumptions.

However, management believes that the change in outcome of judgments, estimates and assumptions would not have a material impact on the amounts disclosed in this condensed interim financial information.

- 4.2 Judgments and estimates made by the management in the preparation of this condensed interim financial information are the same as those that were applied to the financial statements as at and for the year ended June 30, 2017.
- 4.3 The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended June 30, 2017.

FOR THE QUARTER ENDED SEPTEMBER 30, 2017 (UNAUDITED)

						S	September 30 2017 (Rupe	), es in the	June 30, 2017 ousand)
5.	FIXED ASSETS								,
	Property, plant and e	equipment					30,479,52	7	30,804,238
	- Major spare parts a	and stand-by	equipment	s			302,89	0	260,153
	- Capital work-in-pro	gress - note	5.1				7,673,74	7	7,443,967
	Intangible assets						38,456,16 35,25		38,508,358 39,004
							38,491,41	5	38,547,362
5.1	Capital work-in-prog	ress				-			
		Balance as at July 1, 2017	Addition during the period	Transfers	Balance as at September 30, 2017	Balance as at July 1, 2016	Addition during the year	Transfers	Balance as at June 30, 2017
		•			<ul> <li>(Rupees in</li> </ul>	n thousand)			<b></b>

	+			(Rupees in	thousand) -			
Building on leasehold land	13,389	8,789	(3,847)	18,331	28,124	35,626	(50,361)	13,389
Refineries upgradation projects - note 5.2	6,541,758	267,669	-	6,809,427	19,778,143	13,579,867	(26,816,252)	6,541,758
Plant and machinery	658,949	149,190	(342,131)	466,008	146,729	1,783,897	(1,271,677)	658,949
Office and other equipments	30,555	2,932	(811)	32,676	43,233	19,419	(32,097)	30,555
	7,244,651	428,580	(346,789)	7,326,442	19,996,229	15,418,809	(28,170,387)	7,244,651
Advances to contractors/ suppliers - note 5.5	199,316	167,693	(19,704)	347,305	157,523	132,174	(90,381)	199,316
	7,443,967	596,273	(366,493)	7,673,747	20,153,752	15,550,983	(28,260,768)	7,443,967

- 5.2 This includes service contract costs, plant and machinery and advances to contractors and suppliers of plant, machinery and others in relation to the fuel and lube refineries upgradation projects. These projects have been undertaken to enhance the Company's profitability on a sustainable basis.
- 5.3 Additions and disposals to operating assets during the quarter ended September 30, 2017 are as follows :

	Additions		Dispos	sals
	(at c	ost)	(at net boo	k value)
	September September		September	September
	2017	2016	2017	2016
	•	—— (Rupees in	thousand)	
Plant and machinery	2,308	34,459	-	-
Buildings	4,772	6,847	-	-
Utilities	2,429	-	-	-
Vehicles	1,602	5,019	2,116	-
Office and other equipments	16,608	2,037	-	-
Furniture and fixtures	150	-	-	-
Power Plant	340,087	-	-	-
Computer equipments	-	1,067	-	-
	367,956	49,429	2,116	-

5.4 The advance to suppliers does not carry any interest or markup arrangement.

#### 6. LONG TERM LOANS

These include secured loans to executives and employees for the purchase of motors cars and house building. Out of these, cars loans amounting to Rs. 2.9 million (June 30, 2017: Rs. 3.3 million) carry interest ranging from 3% to 7% (June 30, 2017: 3% to 7%). The unsecured loans to executive and employees are interest free.

FOR THE QUARTER ENDED SEPTEMBER 30, 2017 (UNAUDITED)

#### 7. LONG TERM DEPOSITS

These deposits do not carry any markup arrangement.

#### 8. STOCK -IN- TRADE

Stock of finished goods as at September 30, 2017 has been written down by Rs. Nil (June 30, 2017: Rs.9.43 million) to arrive at its net realisable value.

#### 9. LOANS AND ADVANCES

Out of these, car loans amounting to Rs.0.46 milion (June 30, 2017: Rs. 0.59 million) carrying interest as disclosed in note 6. Advances do not carry any markup arrangement.

#### 10. TRADE DEPOSITS AND SHORT-TERM PREPAYMENTS

These deposits do not carry any markup arrangement.

#### 11. LONG-TERM BORROWING

The facility carries a mark-up of 6 month KIBOR plus 1.70% p.a which will be payable on semi-annual basis. The tenure of this facility is 12 years including a grace period of 2 years.

		September 30, 2017 (Rupees ir	June 30, 2017 n thousand)
12.	TRADE AND OTHER PAYABLES		,
	Trade creditors	13,605,539	7,988,321
	Due to Government of Pakistan	562,760	592,995
	Due to related party:		,
	- Attock Petroleum Limited	30,429	15,028
	- Attock Refinery Limited	24	24
	- Pakistan Oilfields Limited	150,614	135,321
	Accrued liabilities	1,608,620	2,070,746
	HSD surplus price differential	1,136,759	1,288,745
	PMG-RON differential	193,394	128,589
	Custom duty payable	931,980	851,062
	Sales tax payable	1,413,724	138,180
	Retention money	1,394,902	1,795,010
	Deposits from contractors	43,104	44,224
	Advances from customers - note 12.1	365,709	477,850
	Workers' profits participation fund	92,027	-
	Workers' welfare fund	34,970	69,984
	Income tax deducted at source	5,674	11,681
	Dividend payable	81,971	82,258
	Excise duty and petroleum levy	896,904	788,570
	Others	8,334	5,876
		22,557,438	16,484,464

12.1 This Includes advances received from related party - Pakistan Oilfields Limited amounting to Rs. 9.97 million (June 30, 2017:Rs. Nil) against supply of goods.

#### 13. CONTINGENCIES AND COMMITMENTS

13.1. Contingencies

There has been no significant change in contingencies since the issuance of last annual financial statements for the year ended June 30, 2017.

FOR THE QUARTER ENDED SEPTEMBER 30, 2017 (UNAUDITED)

### 13.2 Commitments

- a) Commitments outstanding for capital expenditure as at September 30, 2017 amounted to Rs.1.218 billion (June 30, 2017: Rs.1.231 billion).
- b) Outstanding letters of credit at the end of the period amounted to Rs. 12.97 billion (June 30, 2017: Rs. 15.10 billion)

		September 30, 2017	September 30, 2016 in thousand)
14.	GROSS SALES	(Rupees	in thousand)
14.	Local	38,243,142	33,866,589
			, ,
	Export	3,449,980	2,664,894
		41,693,122	36,531,483
15.	TRADE DISCOUNTS, TAXES, DUTIES, LEVIES AND PRICE DIFFERENTIAL		
	Trade discounts	158,830	86,921
	Sales tax	7,791,653	6,667,990
	Excise duty	61	194
	Petroleum levy	2,765,862	2,766,187
	Surplus price differential	-	474,039
	PMG-RON differential	64,805	-
	Custom duty	983,497	799,754
		11,764,708	10,795,085

## 16. OTHER INCOME

This includes return on bank deposits amounting to Rs. 10.99 million (September,2016: Rs. 47.69 million), return on Pakistan Investment Bonds amounting to Rs. 16.17 (September,2016: Rs. 47.18 million).

#### 17. FINANCE COST

This include net exchange loss of Rs. 31.38 million (September, 2016: Rs. 45.33 million) on foreign currency transactions relating to purchase and export of crude oil/products.

		September 30, 2017	September 30, 2016
18.	TAXATION	(Rupees ir	n thousand)
10.	Current		
	- for the periods	-	26,737
	Deferred	13,224	(9,869)
		13,224	16,868

Current period tax charge is net of tax credit under section 65B of the Income Tax Ordinance, 2001 on fixed assets which mainly includes amount incurred in respect of the refinery upgradation projects.

		September 30, 2017	September 30, 2016
		(Rupees ir	n thousand)
19.	CASH GENERATED FROM OPERATIONS		
	Profit before taxation	1,713,541	1,922,199
	Adjustment for non cash charges and other items:		
	Depreciation and amortisation	694,484	100,984
	Provision for staff retirement benefit funds	28,352	31,288
	Return on investments and bank accounts	(61,344)	(142,100)
	Loss on disposal of property, plant and equipment	706	-
	Change in working capital - note 19.1	3,045,646	3,972,153
		5,421,385	5,884,524

FOR THE QUARTER ENDED SEPTEMBER 30, 2017 (UNAUDITED)

19.1	Change in working capital (Increase) / Decrease in current assets	September 30, September 30, 2017 2016 (Rupees in thousand)	
		(4.070)	94.025
	Stores, spares and chemicals Stock-in-trade	(4,676) (538,298)	81,025 1,358,992
	Trade debts	(969,216)	(1,505,809)
	Loans and advances	10.747	(18,786)
	Trade deposits and short-term prepayments	(177,886)	(158,529)
	Other receivables	(1,348,286)	6,799
		(3,027,615)	(236,308)
	Increase in current liabilities		
	Trade and other payables	6,073,261	4,208,461
		3,045,646	3,972,153
20.	CASH AND CASH EQUIVALENTS		
	In hand	500	500
	With banks on:		
	- Current accounts	43,896	51,012
	- Savings accounts	1,158,975	1,610,045
	- Deposit accounts	2,635,686	7,736,885
		3,838,557	9,397,942
	Short term investments	3,699,738	-
		7,538,795	9,398,442

### 21. TRANSACTIONS WITH RELATED PARTIES

The following transactions were carried out with related parties.

Nature of relationship	Nature of transactions	September 30, 2017	September 30, 2016	
Associated companies	Sale of petroleum products	21,546,376	16,064,076	
	Purchase of crude oil and condensates	216,211	198,547	
	Price differential claim paid	6,723	-	
	Rental income	1,411	1,281	
	Hospitality and storage income	12,529	22,325	
	Handling income	24,345	49,325	
	Trade discounts and commission on sales	289,709	190,145	
	Reimbursement of expenses	1,056	652	
	Purchase of petroleum products	1,442	3,996	
Post employment staff benefit plans	Contributions	11,848	58,898	
Key management employees compensation				
compondation	Salaries and other employees benefits	27,986	23,591	
	Post employment benefits	668	791	
	Directors' fees	1,424	1,568	
		30,078	25,950	

Transactions during the quarter

FOR THE QUARTER ENDED SEPTEMBER 30, 2017 (UNAUDITED)

#### 22. SEGMENT INFORMATION

The financial information regarding operating segments is as follows:

	FUEL		LUBE		TOTAL	
	September 30, 2017	September 30, 2016	September 30, 2017	September 30, 2016	September 30, 2017	September 30, 2016
	•		(Rupees in	thousand)		
Sales to external customers						
<ul> <li>local (net of discounts, taxes, duties and levies</li> </ul>						
and price differential)	18,870,594	16,568,936	7,607,840	6,502,568	26,478,434	23,071,504
- exports	3,139,230	2,353,157	310,750	311,737	3,449,980	2,664,894
	22,009,824	18,922,093	7,918,590	6,814,305	29,928,414	25,736,398
Inter-segment transfers Elimination of inter-	5,503,690	4,675,253	-	-	5,503,690	4,675,253
segment transfers	-	-	-		(5,503,690)	(4,675,253)
Net sales	27,513,514	23,597,346	7,918,590	6,814,305	29,928,414	25,736,398
Segment results after tax	784,161	421,864	916,156	1,483,467	1,700,317	1,905,331
Other comprehensive income	-	-	-	-	-	-
Total comprehensive						
Income	784,161	421,864	916,156	1,483,467	1,700,317	1,905,331
	FUEL		LUBE		TOTAL	
	September 30, 2017	September 30, 2016	September 30, 2017	September 30, 2016	September 30, 2017	September 30, 2016
<		(Rupees in thousand)				
Segment assets	53,329,874	50,638,543	9,963,720	6,438,692	63,293,594	57,077,235
Unallocated assets	-	-	-	-	5,919,623	4,308,710
Total assets	53,329,874	50,638,543	9,963,720	6,438,692	69,213,217	61,385,945
Segment liabilities	22,365,817	16,981,850	1,385,413	655,649	23,751,230	17,637,499
Unallocated liabilities	-	-	-	-	421,790	408,566
Total liabilities	22,365,817	16,981,850	1,385,413	655,649	24,173,020	18,046,065
	,,	-,,	.,,		,,	-,,

#### DIVIDEND 23.

The Board of Directors in its meeting held on September 11, 2017 proposed a final cash dividend of Rs. 22.50 per share for the year ended June 30, 2017, amounting to Rs. 1,799.25 million for approval of the members at the Annual General Meeting to be held on October 24, 2017. Effect of the proposal will be considered in the Company's financial statements after the same has been approved by the shareholders in the said Annual General Meeting.

### 24. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on October 19, 2017.



Director

Chief Executive



## **National Refinery Limited**

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