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COMPANY PROFILE

THE COMPANY Lalpir Power Limited ("the Company")

was incorporated in Pakistan on 8 May 1994 under the Companies Ordinance, 1984. The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.

BOARD OF DIRECTORS Mian Hassan Mansha Chairman

Mr. Aurangzeb Feroz Chief Executive Officer Mr. Kamran Rasool

Mr. Khalid Qadeer Qureshi Mr. Mahmood Akhtar Mr. Saeed Ahmed Alvi Mr. Jawaid Igbal

AUDIT COMMITTEE Mr. Jawaid Iqbal Chairman

Mr. Kamran Rasool Mr. Mahmood Akhtar

CHIEF FINANCIAL OFFICER Mr. Khalid Qadeer Qureshi

COMPANY SECRETARY Mr. Khalid Mahmood Chohan

BANKERS OF THE COMPANY Habib Bank Limited

The Bank of Punjab United Bank Limited Allied Bank Limited National Bank of Pakistan Bank Alfalah Limited Faysal Bank Limited Askari Bank Limited

Habib Metropolitan Bank Limited

NIB Bank Limited MCB Bank Limited

Bank Islami Pakistan Limited

KASB Bank Limited

Standard Chartered Bank (Pakistan) Limited

Al Baraka Bank (Pakistan) Limited Pakbrunei Investment company

AUDITOR OF THE COMPANY Riaz Ahmad & Co.

Chartered Accountants



LEGAL ADVISOR OF Mr. M. Aurangzeb Khan THE COMPANY Advocate High Court

REGISTERED OFFICE 53-A, Lawrence Road,

Lahore-Pakistan

UAN: 042-111-11-33-33

HEAD OFFICE 1-B, Aziz Avenue, Gulberg-V,

Lahore- Pakistan Tel: 042-35717090-96 Fax: 042-35717239

SHARE REGISTRAR Central Depository Company of Pakistan Limited

CDC House, 99-B, Block-B, S.M.C.H.S

Shahra-e-Faisal, Karachi - 74400

Tel: (92-21) 111-111-500 Fax: (92-21) 34326053

PLANT Mehmood Kot, Muzaffargarh,

Punjab - Pakistan.



DIRECTORS' REPORT

The Directors of Lalpir Power Limited ("the Company") are pleased to present their report together with operational and financial results of your Company for the Half year ended 30 June 2015.

Your Company is engaged in power generation with a net capacity of 350.00 MW furnace oil fired power plant against a gross capacity of 362 MW. The Sole purchaser of the power is Water and Power Development Authority (WAPDA). We report that during the period under review power plant, by achieving all the operating standards, dispatched 1,039,285 MWH of electricity as compared with 1,057,169 MWH dispatched during the corresponding six months of the previous financial year. Resultantly the capacity factor remained at 68.8% as against 69.9% demonstrated in the comparable six months of the previous financial year.

Financial Results:

The financial results of the Company for Half Year ended 30 June 2015 are as follows:

	HALF YE	AR ENDED
Financial Highlights	30 June	30 June
	2015	2014
Revenue (Rs '000')	12,360,264	19,448,688
Gross profit (Rs '000')	1,154,564	860,442
Gross profit ratio to revenue (%)	9.34	4.42
Pre-tax profit (Rs '000')	635,930	331,003
After tax profit (Rs '000')	635,930	331,003
After tax profit ratio to revenue (%)	5.15	1.70
Earnings per share (Rs)	1.67	0.87

The Company has posted after tax profit of Rs. 635.930 million as against Rs 331.003 million earned in the comparative period. The net profits of the Company demonstrated the Earning per Share of Rs 1.67as against Rs. 0.87 earned per share in the previous period.

Main reason for variation in net profit for period ended 30th June-15 in Comparison with period ended 30th June-14 is decrease in delta loss of Rupees 634.226 Million (I.e. decrease in fuel consumption by 6 g/Kwh).

With respect to auditor's comments in review report we report that WAPDA has raised invoices for liquidate damages to the company on account of short supply of electricity by the company. Liquidate damages invoiced to the company amounts to rupees 3,339 Million. The Company disputes and rejects balance claims on account of liquidated damages that are raised by WAPDA on the premise that its failure to dispatch electricity was due to WAPDA's non-payment of dues on timely basis to the Company and consequential inability of the Company to make timely payments to its fuel suppliers that resulted in inadequate level of electricity production owing to shortage of fuel.



Against these the Company has raised invoice dispute notices to WAPDA. The Company after mediation with WAPDA has appointed the expert, under the mechanism given in the PPA, who has commenced his work. Further, according to legal advice available with the Company, there are adequate grounds to defend any claim by WAPDA for such liquidated damages.

Dividend Distribution

The Company continues to honor it's commitment of safeguarding the shareholders' interests and takes immense pleasure in informing you that the Board has announced 1st Interim Cash Dividend @ of PKR Rs. 1/- per share (i.e. 10%) for the half year ended June 30, 2015 for which the date of entitlement has been fixed as 5th October to 11th October 2015.

Acknowledgement

We wish to thank our valuable shareholders, WAPDA, financial institutions, lenders, Pakistan State Oil and other suppliers for their trust and faith in the Company and their valuable support that enabled the Company to achieve better results.

We also appreciate the management for establishing a modern and motivating working climate and promoting high levels of performance in all areas of the power plant. We also take this opportunity to thank our executives and staff members for their consistent support, hardworking and commitment for delivering remarkable results and we wish for their long life relationship with the Company.

For and on behalf of the Board of Directors

(Mr. Aurangzeb Feroz) Chief Executive Officer

Cesses of

Lahore: 26 August 2015



AUDITORS' REPORT TO THE MEMBERS ON REVIEW OF CONDENSED INTERIM FINANCIAL INFORMATION

Introduction

We have reviewed the accompanying condensed interim balance sheet of LALPIR POWER LIMITED as at 30 June 2015 and the related condensed interim profit and loss account, condensed interim cash flow statement and condensed interim statement of changes in equity together with the notes forming part thereof (herein after referred to as "condensed interim financial information"), for the half year then ended. Management is responsible for the preparation and presentation of this condensed interim financial information in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on this condensed interim financial information based on our review. The figures of the condensed interim profit and loss account for the quarters ended 30 June 2015 and 30 June 2014 have not been reviewed and we do not express a conclusion on them as we are required to review only the cumulative figures for the half year ended 30 June 2015.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of condensed interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim financial information as of and for the half year ended 30 June 2015 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting.



Emphasis of matter

We draw attention to Note 6.1.1 to the condensed interim financial information which describes the uncertainty regarding outcome of claims lodged by Water and Power Development Authority (WAPDA), which have been disputed by the company. Our conclusion is not qualified in respect of this matter.

RIAZ AHMAD & COMPANY

Chartered Accountants

Name of engagement partner: Muhammad Atif Mirza

Lahore: 26 August 2015



CONDENSED INTERIM BALANCE SHEET As at 30 June 2015

	Note	Un-audited 30 June 2015 (Rupees in	Audited 31 December 2014 thousand)
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorized share capital 500,000,000 (31 December 2014: 500,000,000) ordinary shares of Rupees 10 each		5,000,000	5,000,000
Issued, subscribed and paid-up share capital 379,838,732 (31 December 2014: 379,838,732) ordinary shares of Rupees 10 each Capital reserve Revenue reserve - un-appropriated profit		3,798,387 107,004 8,649,037	3,798,387 107,004 8,392,946
Total equity		12,554,428	12,298,337
LIABILITIES			
NON-CURRENT LIABILITIES			
Long-term financing Employee benefit - gratuity	5	1,548,430 28,108	1,813,876 17,937
CURRENT LIABILITIES		1,576,538	1,831,813
Trade and other payables Accrued mark-up / profit Short-term borrowings Current portion of long-term financing	5	1,954,671 151,209 7,331,507 442,409	1,203,913 193,634 7,918,600 176,963
		9,879,796	9,493,110
Total liabilities		11,456,334	11,324,923
CONTINGENCIES AND COMMITMENTS	6		
TOTAL EQUITY AND LIABILITIES		24,010,762	23,623,260

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE

	Note	Un-audited 30 June 2015 (Rupees in	Audited 31 December 2014 thousand)
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment Long term investment Long-term loans to employees Long term security deposit	7	10,713,041 1,299 50,834 300	11,048,768 2,389 49,256 300
		10,765,474	11,100,713
CURRENT ASSETS			
Stores, spare parts and other consumables Fuel stock Trade debts Loans, advances and short-term prepayments Other receivables Sales tax recoverable Cash and bank balances		897,116 1,219,870 8,641,060 504,317 177,162 1,610,412 195,351	881,470 337,226 8,480,277 482,249 145,329 1,563,648 632,348
		13,245,288	12,522,547
TOTAL ASSETS		24,010,762	23,623,260



CONDENSED INTERIM PROFIT AND LOSS ACCOUNT FOR THE HALF YEAR ENDED 30 JUNE 2015 (UN-AUDITED)

	-,,
(Rupees in thousand) (Rupees i	n thousand) 10,561,051
	10,561,051
	-,,
REVENUE 12,360,264 19,448,688 6,308,154 COST OF SALES 8 (11,205,700) (18,588,361) (5,814,415	, , , ,
GROSS PROFIT 1,154,564 860,327 493,739	275,299
ADMINISTRATIVE EXPENSES (81,584) (61,656) (46,182 OTHER EXPENSES (4,259) (922) (3,741	. , , ,
OTHER INCOME 1,068,721 797,749 443,816 797,749 7,557 443,816 7,557	245,725 11,299
PROFIT FROM OPERATIONS 1,070,889 816,704 448,373 FINANCE COST (433,868) (485,701) (196,674 SHARE OF LOSS OF	257,024 (248,840)
ASSOCIATED COMPANY (1,091)	
PROFIT BEFORE TAXATION 635,930 331,003 251,699 TAXATION - - -	8,184
PROFIT AFTER TAXATION 635,930 331,003 251,699	8,184
OTHER COMPREHENSIVE INCOME	-
TOTAL COMPREHENSIVE INCOME	
FOR THE PERIOD 635,930 331,003 251,699	8,184
EARNINGS PER SHARE - BASIC AND DILUTED (RUPEES) 1.67 0.87 0.66	0.02

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE



CONDENSED INTERIM CASH FLOW STATEMENT FOR THE HALF YEAR ENDED 30 JUNE 2015 (UN-AUDITED)

	Half Year Ended		
Note	30 June 2015 (Rupees in	30 June 2014 (thousand)	
CASH FLOWS FROM OPERATING ACTIVITIES	(****)		
Cash generated from operations 9	1,063,489	2,297,348	
Finance cost paid Interest income received Long-term loans to employees - net Income tax paid Gratuity paid	(476,293) 67 (2,795) (3,097) 4,690	(557,243) 244 2,742 (111,167) 5,243	
Net cash generated from operating activities	586,061	1,637,167	
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure on property, plant and equipment Proceeds from disposal of operating fixed assets	(65,776) 9,239	(1,826,982) 11,000	
Net cash used in investing activities	(56,537)	(1,815,982)	
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceeds from long-term financing Dividend paid	(379,428)	1,990,839 (568,564)	
Net cash (used in) / from financing activities	(379,428)	1,422,275	
Net increase in cash and cash equivalents	150,096	1,243,460	
Cash and cash equivalents at beginning of the period	(7,286,252)	(9,539,907)	
Cash and cash equivalents at end of the period	(7,136,156)	(8,296,447)	
CASH AND CASH EQUIVALENTS			
Cash in hand Cash at banks Short-term borrowings	7 195,344 (7,331,507)	610 1,488 (8,298,545)	
	(7,136,156)	(8,296,447)	

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE



CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE HALF YEAR ENDED 30 JUNE 2015 (UN-AUDITED)

		RESERVES		
	SHARE	Capital	Revenue	TOTAL
	CAPITAL	Retained payments reserve	Un- appropriated profit	EQUITY
	(Rupees	in thousand -)
Balance as at 31 December 2013 - audited	3,798,387	107,004	8,178,692	12,084,083
Transactions with owners - Final dividend for the year ended 31 December 2013 @ Rupees 1.5 per share	-	-	(569,758)	(569,758)
Profit for the half year ended 30 June 2014 Other comprehensive income for the half year ended 30 June 2014	-	-	331,003	331,003
Total comprehensive income for the half year ended 30 June 2014	-	-	331,003	331,003
Balance as at 30 June 2014 - un-audited	3,798,387	107,004	7,939,937	11,845,328
Profit for the half year ended 31 December 2014 Other comprehensive loss for the half year ended	-	-	461,738	461,738
31 December 2014 Total comprehensive income for the half year	-	-	(8,729)	(8,729)
ended 31 December 2014	-	-	453,009	453,009
Balance as at 31 December 2014 - audited	3,798,387	107,004	8,392,946	12,298,337
Transactions with owners - Final dividend for the year ended 31 December 2014 @ Rupee 1 per share	-	_	(379,839)	(379,839)
Profit for the half year ended 30 June 2015	-	-	635,930	635,930
Other comprehensive income for the half year ended 30 June 2015	-	-	-	-
Total comprehensive income for the half year ended 30 June 2015	-	-	635,930	635,930
Balance as at 30 June 2015 - un-audited	3,798,387	107,004	8,649,037	12,554,428

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE



SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION FOR THE HALF YEAR ENDED 30 JUNE 2015 (UN-AUDITED)

1. THE COMPANY AND ITS OPERATIONS

Lalpir Power Limited ("the Company") was incorporated in Pakistan on 08 May 1994 under the Companies Ordinance, 1984. The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. The ordinary shares of the Company are listed on Karachi Stock Exchange Limited and Lahore Stock Exchange Limited of Pakistan. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.

2. BASIS OF PREPARATION

This condensed interim financial information is unaudited but subject to limited scope review by the statutory auditors and is being submitted to shareholders as required by section 245 of the Companies Ordinance, 1984. This condensed interim financial information of the Company for the half year ended 30 June 2015 has been prepared in accordance with the requirements of International Accounting Standards (IAS) 34 "Interim Financial Reporting" and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed. This condensed interim financial information should be read in conjunction with the preceding audited annual published financial statements of the Company for the year ended 31 December 2014.

ACCOUNTING POLICIES

The accounting policies and methods of computation adopted for the preparation of this condensed interim financial information are same as applied in the preparation of the preceding audited annual published financial statements of the Company for the year ended 31 December 2014.

4. CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS

The preparation of this condensed interim financial information in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of this condensed interim financial information, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that were applied in the preceding audited annual published financial statements of the Company for the year ended 31 December 2014.

5. LONG-TERM FINANCING

Long term loan

Less: Current portion shown under current liabilities

Un-audited	Audited
30 June	31 December
2015	2014
(Rupees in	a thousand)
1,990,839	1,990,839
442,409	176,963
1,548,430	1,813,876



CONTINGENCIES AND COMMITMENTS

6.1 Contingencies

There is no change in the contingencies disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2014 except following:

- 6.1.1 WAPDA has raised invoices for liquidated damages to the Company from 11th to 18th (up to May 2015) agreement year (after taking into account forced outage allowance stipulated under the terms of Power Purchase Agreement) on account of short supply of electricity by the Company, which was due to cash constraints of the Company as a result of default by WAPDA in making timely payments. Liquidated damages invoiced to the Company amounts to Rupees 3,339.429 million (31 December 2014: Rupees 3,296 million). Out of these the Company has accepted and paid Rupees 20.224 million (31 December 2014: Rupees 19.86 million). The Company disputes and rejects balance claims on account of liquidated damages that are raised by WAPDA on the premise that its failure to despatch electricity was due to WAPDA's non-payment of dues on timely basis to the Company and consequential inability of the Company to make timely payments to its fuel suppliers that resulted in inadequate level of electricity production owing to shortage of fuel. Against these the Company has raised invoice dispute notices to WAPDA. The Company after mediation with WAPDA has appointed the expert, under the mechanism given in the PPA, who has commenced his work. Further, according to legal advice available with the Company, there are adequate grounds to defend any claim by WAPDA for such liquidated damages since these conditions were imposed on the Company due to circumstances beyond its control. The ultimate outcome of the matter cannot presently be determined, and consequently, no provision for such liquidated damages has been made in this condensed interim financial information.
- 6.1.2 The Inspecting Additional Commissioner of Income Tax (IACIT) passed reassessment orders under section 66A of the Income Tax Ordinance, 1979 (ITO, 79) for the assessment years 1995-1996, 1996-1997 and 1997-1998 creating tax demands aggregating of Rupees 781 million by treating the assessment orders earlier passed by the Deputy Commissioner of Income Tax (DCIT), as erroneous and prejudicial to the interest of Federal Board of Revenue. Completed assessments were reopened on the ground that while framing the assessments under section 52/86, the assessing officer failed to take cognizance of the fact that the Company failed to withhold tax, as required under section 50(3) of the ITO, 79, at the time of issuance of the shares to its parent company against project development expenditure incurred by parent company. The said reassessments made by IACIT were contested by the Company in Appellate Tribunal Inland Revenue (ATIR), Lahore. ATIR remanded back the case to the IACIT for re-examination with specific directions. The Company filed tax reference before the honourable Lahore High Court, Lahore against the decision of ATIR which has been rejected. Thereafter, the Company has filed petition in the honourable Supreme Court of Pakistan against ATIR's decision and tax reference rejection by the honourable Lahore High Court, Lahore. Meanwhile after rejection of reference by the honourable Lahore High Court, Additional Commissioner Inland Revenue (ACIR) has issued notice in compliance with the order of ATIR. No provision is required as per legal advice which states that department has acted against the explicit provisions of law. Accordingly, the management is confident for favourable outcome.

- 6.1.3 Deputy Commissioner Inland Revenue (DCIR) issued order to the Company in which sales tax refund claims amounting to Rupees 910.122 million for the tax periods from November 2008 to July 2012 were rejected by apportioning input sales tax between capacity invoices and energy invoices and allowed input sales tax allocated to energy invoices only. Against aforesaid order, the Company filed appeal before Commissioner Inland Revenue (Appeals) [CIR(A)] which was decided in favour of the Company. Against the order of CIR(A), tax department filed appeal before the Appellate Tribunal Inland Revenue (ATIR). ATIR decided the case in favour of tax department and vacated the order passed by CIR(A). Against the decision of ATIR, the Company has filed reference application in the hournable Lahore High Court ("the Court") which is in the process of hearing. Further, DCIR issued show cause notice to the Company for the tax periods from August 2009 to December 2012 declaring refund claims amounting to Rupees 1,971.516 million being inadmissible on aforesaid grounds. The Company challenged the show cause notice before the Court along with reply of the show cause notice to DCIR. The Court, as an interim relief, stayed the proceedings of the show cause notice during the pendency of the proceedings before the Court. The management is of the view that there are meritorious grounds available to defend the foregoing rejection. Consequently, no provision for such rejection has been made in this condensed interim financial information.
- 6.1.4 The tax authorities have completed assessment proceedings under section 122(5A) of the Income Tax Ordinance, 2001 for the tax years 2009 to 2013 creating a demand of Rupees 790.551 million on account of interest on delayed payments by WAPDA not been offered for tax and clubbed with capacity purchase price and energy purchase price under the head income from business. As per tax authorities, interest on delayed payments falls under the head income from other sources and is not exempt from tax as the same is not covered under clause 132, Part I of the Second Schedule to the Income Tax Ordinance, 2001. The Company filed appeals against foregoing assessment proceedings before Commissioner Inland Revenue (Appeals) [CIR(A)], which were decided in favour of the Company. Against the orders of CIR(A), tax authorities have filed appeals before the Appellate Tribunal Inland Revenue (ATIR) which are in the process of hearing. Based on management assessment, on tax advisor's opinion and CIR(A)'s decision in favour of the Company, the management is confident that the matter will be decided in favour of the Company and accordingly no provision has been made in this condensed interim financial information.
- 6.1.5 Post dated cheques amounting to Rupees 772 million (31 December 2014: Rupees 164 million) were issued in favour of fuel suppliers against purchase of fuel.

6.2 Commitments

There is no change in the commitments disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2014, except for the commitments for letters of credit as at reporting date are amounting to Rupees 54.956 million (31 December 2014: Rupees 97.700 million).



7. PROPERTY, PLANT AND EQUIPMENT	
Operating fixed assets (Note 7.1) 10,175,578 Capital work-in-progress (Note 7.2) 537,463	10,231,231 817,537
10,713,041	11,048,768
7.1 Operating fixed assets	
Opening book value 10,231,231	7,732,229
Add: Cost of additions during the period / year (Note 7.1.1) 345,849	3,020,705
Less: Book value of deletions / derecognitions during the period / year (Note 7.1.2) Less: Depreciation charged during the	4,481
period / year 389,041	517,222
Closing book value 10,175,578	10,231,231
7.1.1 Cost of additions	
Buildings on freehold land Plant and machinery 344,874 Furniture and fixtures 5 Vehicles 77 Office equipment 893 Electric equipment and appliances -	2,728 2,975,575 1,113 29,061 5,060 7,168
7.1.2 Book value of deletions / derecognitions	
Cost - Plant and machinery - Vehicles - Furniture and fixtures 62,350 Less: Accumulated depreciation 46,276 16,015 59	41,990 14,754 - 56,744 52,263 4,481
7.2 Capital work-in-progress	
Civil works 1,113 Plant and machinery 536,298 Others 52	816,932 605
537,463	817,537

Un-audited

		(Un-audited) Half Year Ended		, , , , , , , , , , , , , , , , , , , ,	
		30 June	30 June	30 June	30 June
		2015	2014	2015	2014
		(Rupees ir	thousand)	(Rupees in	thousand)
8.	COST OF SALES				
	Fuel cost	10,476,564	17,985,971	5,437,831	9,966,968
	Operation and maintenance costs	203,131	214,440	119,315	132,945
	Insurance	158,058	154,751	79,018	77,363
	Depreciation	365,366	230,586	177,832	119,671
	Liquidated damages to WAPDA	502	115	47	86
	Others	2,079	2,498	372	(11,281)
		11,205,700	18,588,361	5,814,415	10,285,752

Half Year Ended 30 June 30 June 2015 2014 (Rupees in thousand) CASH GENERATED FROM OPERATIONS Profit before taxation 635.930 331,003 Adjustments for non-cash charges and other items: 389,041 244,022 Depreciation Provision for gratuity 5.481 5.468 (Gain) / Loss on disposal of operating fixed assets 3.222 (6,520)Share of loss from associated company 1,091 Interest income (244)(67)Finance cost 433,868 485,701 Cash flows from operating activities before working capital changes 1,468,566 1,059,430 (Increase) / decrease in current assets: Stores, spare parts and other consumables (15,646)(144,524)Fuel stock (882,644)(180,932)873,238 Trade debts (160,783)Loans, advances and short-term prepayments (17,754)(137,231)Other receivables (31,833)(16,550)Sales tax recoverable (46,764)(68, 239)(1,155,424)325,762 Increase in trade and other payables 750,347 912,156 1.063.489 2.297.348



10. TRANSACTIONS WITH RELATED PARTIES

Related parties of the Company comprise of associated undertakings, key management personnel and staff retirement benefit plans. Transactions with related parties include expenses charged between these parties. The Company in the normal course of business carries out transactions with these related parties. Details of transactions with related parties are as follows:

		(Un-audited) Half Year Ended			
		30 June 2015	30 June 2014	30 June 2015	30 June 2014
Relationship with the Company	Nature of transaction	(kupees ir	thousand)	(Rupees in	mousanaj
Associated undertakings	Insurance premium Insurance claims Dividend paid Share of expenses Flying services Share of rental income Rent expense Boarding lodging services Purchase of stores Sale of operating fixed assets	194,624 1,317 196,183 153,367 - 803 3,140 377 458 60	196,595 11,028 416,827 147,373 1,814 1,567 3,156	91,993 1,317 196,183 80,781 - 405 1,570 377 458 60	93,699 - 416,827 83,115 728 1,170 1,586
Key management personnel Staff retirement	Remuneration Contribution to provident	3,554	3,437	2,280	1,222
benefits plans	fund Contribution to gratuity fund	13,226 10,962	12,163 10,935	9,933 8,221	6,177 5,467

	Un-audited 30 June 2015 (Rupees in	Audited 31 December 2014 1 thousand)
Period end balances:	()	, , , , , , , , , , , , , , , , , , , ,
Payable to related party Receivable from related party	36	4,961 -

10.1 The Company shares premises, employees and other common costs with its associated company, Pakgen Power Limited on fifty-fifty basis in accordance with "Shared Facilities Agreement".

11. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2014.

12. EVENTS AFTER THE REPORTING PERIOD

The Board of Directors of the Company at their meeting held on 26 August 2015 (2014: 27 August 2014) has proposed cash dividend of Rupees 1/- (2014: Rupee Nil) per share. However, this event has been considered as a non-adjusting event under International Accounting Standard (IAS) 10 "Events after the Reporting Period" and has not been recognized in this condensed interim financial information.

13. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim balance sheet and condensed interim statement of changes in equity have been compared with balances of audited annual published financial statements of preceding financial year, whereas, the condensed interim profit and loss account, condensed interim cash flow statement have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged and reclassified, wherever necessary for the purpose of comparison, however, no significant re-arrangements and reclassifications have been made in this condensed interim financial information.

14. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorized for issue on 26 August 2015 by the Board of Directors of the Company.

15. GENERAL

Figures have been rounded off to the nearest thousand Rupees.

CHIEF EXECUTIVE



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