LALPIR POWER LIMITED

FIRST QUARTERLY REPORT

FOR THE PERIOD ENDED

MARCH 31

2015

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COMPANY PROFILE

THE COMPANY

Lalpir Power Limited ("the Company") was incorporated in Pakistan on 8 May 1994 under the Companies Ordinance, 1984. The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.

BOARD OF DIRECTORS

Mr. Aurangzeb Feroz Mr. Kamran Rasool Mr. Khalid Qadeer Qureshi Mr. Mahmood Akhtar Mr. Jawaid Iqbal Mr. Saeed Ahmed Alvi

Mian Hassan Mansha

AUDIT COMMITTEE

Mr. Mahmood Akhtar Mr. Kamran Rasool

Mr. Jawaid Igbal

CHIEF FINANCIAL OFFICER

COMPANY

OFFICER Mr. Khalid Qadeer Qureshi

COMPANY SECRETARY

BANKERS OF THE

Habib Bank Limited
The Bank of Punjab
Allied Bank Limited
National Bank of Pakistan
Bank Alfalah Limited
Faysal Bank Limited
Askari Bank Limited

Mr. Khalid Mahmood Chohan

Habib Metropolitan Bank Limited

NIB Bank Limited MCB Bank Limited

Bank Islami Pakistan Limited

KASB Bank Limited

Standard Chartered Bank (Pakistan) Limited

Al Baraka Bank (Pakistan) Limited Pakbrunei Investment company

AUDITOR OF THE COMPANY LEGAL ADVISOR OF THE COMPANY Riaz Ahmad & Co. Chartered Accountants Mr. M. Aurangzeb Khan Advocate High Court Chairman

Chief Executive Officer

Chairman



REGISTERED OFFICE 53-A, Lawrence Road,

Lahore-Pakistan

UAN: 042-111-11-33-33

HEAD OFFICE 1-B, Aziz Avenue, Gulberg-V,

Lahore- Pakistan Tel: 042-35717090-96 Fax: 042-35717239

SHARE REGISTRAR Central Depository Company of Pakistan Limited

CDC House, 99-B, Block-B, S.M.C.H.S

Shahra-e-Faisal, Karachi – 74400 Tel: (92-21) 111-111-500

Fax: (92-21) 34326053

PLANT Mehmood Kot, Muzaffargarh,

Punjab – Pakistan.



DIRECTORS' REPORT

The Directors of Lalpir Power Limited "the Company" are pleased to present their report together with operational and financial results of your Company for the period ended 31 March 2015.

We report that during the period under review power plant by achieving all the operating standards dispatched 541,945 MWH of electricity as compared with 455,864 MWH dispatched during the corresponding three months of the previous financial year. Resultantly the capacity factor remained at 72.1% as against 60.6% demonstrated in the comparable three months of the previous financial year.

Operation Financial Results:

The financial results of the Company for period ended 31 March 2015 are as follows:

	PERIOD ENDED			
Financial Highlights	31 March	31 March		
	2015	2014		
Revenue (Rs '000')	6,052,110	8,887,637		
Gross profit (Rs '000')	660,825	585,058		
Gross profit ratio to revenue (%)	10.92%	6.58%		
After tax profit (Rs '000')	385.322	322,819		
After tax profit ratio to revenue (%)	6.37%	3.63%		
Earnings per share (Rs)	1.01	0.85		

DEDIOD ENIDED

The Company has posted after tax profit of Rs. 385.322 million as against Rs. 322.819 million earned in the comparative period. The net profits of the Company demonstrated the Earning per Share of Rs. 1.01 as against Rs. 0.85 earned per share in the corresponding previous period.

Main reason for variation in net profit for period ended 31st Mar 2015 in Comparison with period ended 31st Mar 2014 is decreased in delta loss by Rupees 316.864Million and due to decrease in fuel consumption 7.65 grams per kwh.

Our customer WAPDA remains unable to meet its obligations to the Company in accordance with the Power Purchase Agreement (PPA) which are secured under a sovereign guarantee of GOP. As on 31 March 2015 an amount of Rupees 8.32 billion is outstanding against WAPDA of this Rupees 2.488 billion is classified overdue. The Company had been in constant follow-up with all the key stakeholders in the power sector for early release of the entire outstanding amounts.



Corporate objectives:

The Company had signed a Memorandum of Understanding to convert its Plant to coal. Company is keen to convert its plant to coal in order to supply energy to national grid at cheaper fuel cost. However, GOP, failed to approve guidelines for coal/pet coke conversion of power plants of the IPP's existing oil fired units by the Private Power infrastructure Board (PPIB) in consultation with NTDC/IPP's, guidelines for coal/pet coke conversion of power plants of the sellers from NEPRA, further, new tariff or up front tariff after conversion for existing plants has not yet been announced by NEPRA.

The Company continued to remain proactive in maintaining and expanding its corporate Social Responsibility program. Our focus had been to support health and education program particularly in the areas where our plants are located in the province of Punjab.

For and on behalf of the Board of Directors

(Mr. Aurangzeb Feroz) Chief Executive Officer

Canacally.

Lahore: 27 April 2015



CONDENSED INTERIM BALANCE SHEET As at 31 March 2015

	Note	Un-audited 31 March 2015 (Rupees in	Audited 31 December 2014 a thousand)
EQUITY AND LIABILITIES		(,
SHARE CAPITAL AND RESERVES			
Authorized share capital 500,000,000 (31 December 2014: 500,000,000) ordinary shares of Rupees 10 each		5,000,000	5,000,000
Issued, subscribed and paid-up share capital Capital reserve Revenue reserves		3,798,387 107,004 8,398,429	3,798,387 107,004 8,392,946
Total equity		12,303,820	12,298,337
LIABILITIES			
NON-CURRENT LIABILITIES			
Long term Loans Provision for gratuity		1,759,347 22,627	1,813,876 17,937
CURRENT LIABILITIES		1,781,974	1,831,813
Trade and other payables Accrued interest / profit Short-term borrowings - secured Current portion of long term Financing		877,588 110,288 7,642,557 231,492	1,203,913 193,634 7,918,600 176,963
		8,861,925	9,493,110
Total liabilities		10,643,899	11,324,923
CONTINGENCIES AND COMMITMENTS	5		
TOTAL EQUITY AND LIABILITIES		22,947,719	23,623,260

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE

	Note	Un-audited 31 March 2015 (Rupees in	Audited 31 December 2014 a thousand)
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment Long Term Investment long Term Security Deposit Long-term loans to employees	6	10,841,691 2,389 300 68,489	11,048,768 2,389 300 49,256
		10,912,869	11,100,713
CURRENT ASSETS Stores, spare parts and other consumables		882,812	881,470
Fuel stock Trade debts Loans, advances and short-term prepayments Other receivables Sales tax recoverable Cash and bank balances		595,357 8,323,772 503,514 1,144 1,632,280 95,971	337,226 8,480,277 482,249 145,329 1,563,648 632,348
		12,034,850	12,522,547
TOTAL ASSETS		22,947,719	23,623,260



CONDENSED INTERIM PROFIT AND LOSS ACCOUNT FOR THE QUARTER ENDED 31 MARCH 2015 (UN-AUDITED)

		Quarter Ended		
	Note	31 March 2015 (Rupees in	31 March 2014 thousand)	
REVENUE COST OF SALES	7	6,052,110 (5,391,285)	8,887,637 (8,302,609)	
GROSS PROFIT		660,825	585,028	
ADMINISTRATIVE EXPENSES OTHER OPERATING EXPENSES		(35,402) (518)	(32,555) (449)	
OTHER OPERATING (LOSS) / INCOME		624,905 (2,389)	552,024 7,656	
PROFIT FROM OPERATIONS FINANCE COST		622,516 (237,194)	559,680 (236,861)	
PROFIT BEFORE TAXATION TAXATION		385,322	322,819	
PROFIT AFTER TAXATION		385,322	322,819	
OTHER COMPREHENSIVE INCOME FOR THE F	PERIOD	-	-	
TOTAL COMPREHENSIVE INCOME FOR THE PI	ERIOD	385,322	322,819	
EARNINGS PER SHARE - BASIC AND DILUTED	(RUPEES)	1.01	0.85	

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE



CONDENSED INTERIM CASH FLOW STATEMENT FOR THE QUARTER ENDED 31 MARCH 2015 (UN-AUDITED)

Note Note 2015 (2014 2015 (2014 2015 (2014 (2015 (2014 2015 (2014 2015 (2014 2015 (2014 2015 (2014 2015 (2014 2015 (2014 2015 (2015 2014 (2015 2014 2015 (2015 2014 2015 (2015 2014 2015 (2015 2014 2015 (2015 2015 (2015 2015 (2015 2015 (2015 2015 (2015 2015 (2015 2015 (2015 2015 (2015		Quarter Ended		
CASH FLOWS FROM OPERATING ACTIVITIES 69,623 397,240 Cash generated from operations 8 69,623 397,240 Finance cost paid (320,540) (205,047) Interest income received 57 179 Net increase in long-term loans to employees (19,233) (21,208) Income tax paid (589) (3,292) Gratuity 1,949 2,734 Net cash generated/(used in) from operating activities (268,733) 170,606 CASH FLOWS FROM INVESTING ACTIVITIES (672) (26,469) 11,000 Net cash generated/(used in) investing activities 8,428 (15,469) CASH FLOWS FROM FINANCING ACTIVITIES 8,428 (15,469) CASH FLOWS FROM FINANCING ACTIVITIES 242,319 (85) Net cash generated / (used) in financing activities (28) 242,334 Net (decrease) / increase in cash and cash equivalents at beginning of the period (7,286,253) (9,539,907) Cash and cash equivalents at end of the period (7,546,586) (9,142,536) CASH AND CASH EQUIVALENTS 391 194 Cash in ha	Note	2015	2014	
Finance cost paid Interest income received Net increase in long-term loans to employees Income tax paid Interest income received Net increase in long-term loans to employees Income tax paid Interest income tax paid Income	CASH FLOWS FROM OPERATING ACTIVITIES	(Nopoos III	moosanaj	
Cash FLOWS FROM INVESTING ACTIVITIES Capital expenditure on property, plant and equipment Proceeds from sale of property, plant and equipment 9,100 11,000 Net cash generated/(used in) investing activities 8,428 (15,469) CASH FLOWS FROM FINANCING ACTIVITIES Proceeds for long term loans (28) 242,319 (85) Net cash generated / (used) in financing activities (28) 242,234 Net (decrease) / increase in cash and cash equivalents at beginning of the period (7,286,253) (9,539,907) Cash and cash equivalents at end of the period (7,546,586) (9,142,536) CASH AND CASH EQUIVALENTS Cash in hand 391 194 (285) 31,658 (9,174,388) Short-term borrowings (9,174,388)	Finance cost paid Interest income received Net increase in long-term loans to employees Income tax paid Gratuity	(320,540) 57 (19,233) (589) 1,949	(205,047) 179 (21,208) (3,292)	
Capital expenditure on property, plant and equipment Proceeds from sale of property, plant and equipment 9,100 11,000 Net cash generated/(used in) investing activities 8,428 (15,469) CASH FLOWS FROM FINANCING ACTIVITIES Proceeds for long term loans Dividend paid (28) (28) (85) Net cash generated / (used) in financing activities (28) 242,234 Net (decrease) / increase in cash and cash equivalents at beginning of the period (7,286,253) (9,539,907) Cash and cash equivalents at end of the period (7,546,586) (9,142,536) CASH AND CASH EQUIVALENTS Cash in hand 391 194 (28) (9,174,388) Short-term borrowings (7,642,557) (9,174,388)	operating activities	(268,733)	170,606	
Proceeds from sale of property, plant and equipment 9,100 11,000 Net cash generated/(used in) investing activities 8,428 (15,469) CASH FLOWS FROM FINANCING ACTIVITIES Proceeds for long term loans (28) 242,319 (85) Net cash generated / (used) in financing activities (28) 242,234 Net (decrease) / increase in cash and cash equivalents at beginning of the period (7,286,253) (9,539,907) Cash and cash equivalents at end of the period (7,546,586) (9,142,536) CASH AND CASH EQUIVALENTS Cash in hand (290,333) 391 194 (290,334) 194 (290,334) 195,580 (290,334) 194 (290,334)	CASH FLOWS FROM INVESTING ACTIVITIES			
CASH FLOWS FROM FINANCING ACTIVITIES Proceeds for long term loans Dividend paid Net cash generated / (used) in financing activities Net (decrease) / increase in cash and cash equivalents Cash and cash equivalents at beginning of the period Cash and cash equivalents at end of the period CASH AND CASH EQUIVALENTS Cash in hand Cash at banks Short-term borrowings 242,319 (85) 242,319 (85) (28) 242,234 (260,333) 397,371 (7,286,253) (9,539,907) (7,546,586) (9,142,536) 194 (9,174,388)				
Proceeds for long term loans (28) 242,319 (85) Net cash generated / (used) in financing activities (28) 242,234 Net (decrease) / increase in cash and cash equivalents (260,333) 397,371 Cash and cash equivalents at beginning of the period (7,286,253) (9,539,907) Cash and cash equivalents at end of the period (7,546,586) (9,142,536) CASH AND CASH EQUIVALENTS 391 (9,142,536) 194 (9,174,388) Cash at banks (7,642,557) (9,174,388)	Net cash generated/(used in) investing activities	8,428	(15,469)	
Dividend paid (28) (85) Net cash generated / (used) in financing activities (28) 242,234 Net (decrease) / increase in cash and cash equivalents at beginning of the period (7,286,253) (9,539,907) Cash and cash equivalents at end of the period (7,546,586) (9,142,536) CASH AND CASH EQUIVALENTS Cash in hand (28) (28) (28) (28) (242,234 Cash and cash equivalents at beginning of the period (7,286,253) (9,539,907) Cash and cash equivalents at end of the period (7,546,586) (9,142,536) CASH AND CASH EQUIVALENTS Cash in hand (29) (39) (39) (39) (39) (39) (39) (39) (3	CASH FLOWS FROM FINANCING ACTIVITIES			
Net (decrease) / increase in cash and cash equivalents (260,333) 397,371 Cash and cash equivalents at beginning of the period (7,286,253) (9,539,907) Cash and cash equivalents at end of the period (7,546,586) (9,142,536) CASH AND CASH EQUIVALENTS Cash in hand 391 194 Cash at banks 95,580 31,658 Short-term borrowings (7,642,557) (9,174,388)	9	(28)		
cash equivalents (260,333) 397,371 Cash and cash equivalents at beginning of the period (7,286,253) (9,539,907) Cash and cash equivalents at end of the period (7,546,586) (9,142,536) CASH AND CASH EQUIVALENTS 391 194 Cash in hand 95,580 31,658 Short-term borrowings (7,642,557) (9,174,388)	Net cash generated / (used) in financing activities	(28)	242,234	
Cash and cash equivalents at end of the period (7,546,586) (9,142,536) CASH AND CASH EQUIVALENTS Cash in hand Cash at banks Short-term borrowings (9,142,536) (9,142,536) (9,142,536) (9,142,536)		(260,333)	397,371	
CASH AND CASH EQUIVALENTS Cash in hand 391 194 Cash at banks 95,580 31,658 Short-term borrowings (7,642,557) (9,174,388)	Cash and cash equivalents at beginning of the period	(7,286,253)	(9,539,907)	
Cash in hand 391 194 Cash at banks 95,580 31,658 Short-term borrowings (7,642,557) (9,174,388)	Cash and cash equivalents at end of the period	(7,546,586)	(9,142,536)	
Cash at banks 95,580 31,658 Short-term borrowings (7,642,557) (9,174,388)	CASH AND CASH EQUIVALENTS			
(7,546,586) (9,142,536)	Cash at banks	95,580	31,658	
		(7,546,586)	(9,142,536)	

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE



CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE QUARTER ENDED 31 MARCH 2015 (UN-AUDITED)

RESERVES

	SHARE	Capital	Revenue		TOTAL
	CAPITAL	Retained payments reserve	Reserve for issuance of bonus shares	Un- appropriated profit	EQUITY
	(Rupees in thous	and)
Balance as at 01 January 2014 - audited	3,798,387	107,004	-	8,178,692	12,084,083
Transactions with owners - Final dividend for the year ended 31 December 2013 @ Rupees 1.5 per share	-	-	-	(569,758)	(569,758)
Profit for the quarter ended 31 March 2014 Other comprehensive income for the quarter ended 31 March 2014	-	-	-	385,322	385,322
Total comprehensive income for the quarter ended 31 March 2014	-	-	-	385,322	385,322
Balance as at 31 March 2014 - un-audited	3,798,387	107,004	-	7,994,256	11,899,647
Balance as at 01 January 2015 - audited	3,798,387	107,004	-	8,392,946	12,298,337
Transactions with owners - Final dividend for the year ended 31 December 2014 @ Rupees 1 per share	-	-	-	(379,839)	(379,839)
Profit for the quarter ended 31 March 2015 Other comprehensive income for the quarter ended 31 March 2015	-	-		385,322	385,322
Total comprehensive income for the quarter ended 31 March 2015	-	-	-	385,322	385,322
Balance as at 31 March 2015 - un-audited	3,798,387	107,004	-	8,398,429	12,303,820

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE



SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION FOR THE QUARTER ENDED 31 MARCH 2015 (UN-AUDITED)

1. THE COMPANY AND ITS OPERATIONS

Lalpir Power Limited ("the Company") was incorporated in Pakistan on 08 May 1994 under the Companies Ordinance, 1984. The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. The ordinary shares of the Company are listed on Karachi Stock Exchange Limited and Lahore Stock Exchange Limited of Pakistan. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.

BASIS OF PREPARATION

This condensed interim financial information is unaudited and is being submitted to shareholders as required by the Section 245 of the Companies Ordinance, 1984. This condensed interim financial information of the Company for the quarter ended 31 March 2015 has been prepared in accordance with requirements of International Accounting Standard (IAS) 34 "Interim Financial Reporting" and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed. This condensed interim financial information should be read in conjunction with the preceding audited annual financial statements of the Company for the year ended 31 December 2014.

3. ACCOUNTING POLICIES

The accounting policies and methods of computation adopted for the preparation of this condensed interim financial information are same as applied in the preparation of the preceding audited annual financial statements of the Company for the year ended 31 December 2014.

4. CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS

The preparation of this condensed interim financial information in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of this condensed interim financial information, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual financial statements of the Company for the year ended 31 December 2014.

5. CONTINGENCIES AND COMMITMENTS

5.1 Contingencies

There is no change in the contingencies disclosed in the preceding audited annual financial statements of the Company for the year ended 31 December 2014.

5.2 Commitments

There is no change in the commitments disclosed in the preceding audited annual financial statements of the Company for the year ended 31 December 2015, except for the commitments for capital expenditure as at reporting date are amounting to Rupees 118 million (31 December 2014: Rupees 97.700 million).



6.

		Un-audited 31 March 2015 (Rupees in	Audited 31 December 2014 1 thousand)
PROP	ERTY, PLANT AND EQUIPMENT	, .	,
	ating fixed assets (Note 6.1) al work-in-progress	10,103,911 737,780	10,231,231 817,537
		10,841,691	11,048,768
6.1	Operating fixed assets		
	Opening book value Add: Cost of additions during the period /	10,231,231	7,732,229
	year (Note 6.1.1) Less: Book value of deletions during the	80,429	3,020,705
	period / year (Note 6.1.2) Less: Depreciation charged during the	12,366	4,481
	period / year	195,383	517,222
	Closing book value	10,103,911	10,231,231
6.1.1	Cost of additions		
	Buildings on freehold land Plant and machinery Furniture and fittings Telephone Installations Office equipment Electric equipment and appliances	80,339 - - - 90 -	2,728 2,975,575 1,113 29,061 5,060 7,168
6.1.2	Book value of deletions		
	Vehicles	12,366	4,481
		12,366	4,481
		Ougrto	ur Endad
		31 March 2015	31 March 2014 1 thousand)
COST	OF SALES	(,
Insura Liquid	tion and maintenance costs nce ated Damages ciation	5,038,733 83,816 79,040 455 187,534 1,707	8,019,003 81,495 77,388 29 110,915 13,779
		5,391,285	8,302,609

7.



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C.Di	ıarter	-nd	മേ

	31 March 2015	31 March 2014
		n thousand)
CASH GENERATED FROM OPERATIONS	, ,	,
Profit before taxation	385,322	322,819
Adjustments for non-cash charges and other items:		
Depreciation Provision for gratuity Loss / (Gain) on disposal of property, plant	195,383 2,741	117,164 2,734
and equipment Interest income Finance cost	3,267 (57) 237,194	(6,520) (179) 236,861
Cash flows from operating activities before working capital changes	823,850	672,879
(Increase) / decrease in current assets:		
Stores, spare parts and other consumables Fuel stock Trade debts Advances and short-term prepayments Other receivables Sales tax recoverable	(1,342) (258,131) 156,505 (20,676) 144,185 (68,632)	(27,483) 228,815 (315,838) (145,663) 237,473 (41,372)
	(48,091)	(64,068)
(Decrease) / increase trade and other payables	(706,136)	(211,571)
	69,623	397,240

8.



9. TRANSACTIONS WITH RELATED PARTIES

Related parties of the Company comprise of associated undertakings, key management personnel and staff retirement benefit plans. Transactions with related parties include expenses charged between these companies. The Company in the normal course of business carries out transactions with these related parties. Detail of transactions with related parties are as follows:

Quarter Ended

		QUALITOR ELITORE		
		31 March 2015	31 March 2014	
Associated company	Nature of transaction	(Rupees ir	n thousand)	
Adamjee Insurance				
Company Limited	Insurance premium	11,083	13,263	
Security General Insurance Company Limited	Insurance premium	91,548	89,633	
Pakgen Power Limited	Share of expenses Share of rental income	72,586 398	64,258 397	
Pakistan Aviators and Aviation (Private) Limited	Flying services	-	1,086	
Nisaht (Aziz Avenue) hotels and properties Limited	Rent	1,570	1,570	
STAFF RETIREMENT BENEFIT PLA	NS			
Provident fund Gratuity fund	Contribution made Contribution made	3,293 2,741	2,993 2,734	
KEY MANAGEMENT PERSONNEL	Remuneration	1,274	2,427	

9.1 The Company shares premises, employees and other common costs with its associated company, Pakgen Power Limited on fifty-fifty basis in accordance with "Shared Facilities Agreement".

10. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the preceding audited annual financial statements of the Company for the year ended 31 December 2014.

11. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim balance sheet and condensed interim statement of changes in equity have been compared with balances of audited annual financial statements of preceding financial year, whereas, the condensed interim profit and loss account, condensed interim cash flow statement have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged, wherever necessary, for the purpose of comparison however, no significant re-arrangements have been made.

12. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorized for issue on 27 April 2015 by the Board of Directors of the Company.

13. GENERAL

Figures have been rounded off to the nearest thousand Rupees.

CHIEF EXECUTIVE



BOOK POST

UPC



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