

Company Information

Board of Directors Lt. General Muzammil Hussain (Retd) (Chairman)

Mr. Aftab Mahmood Butt (Chief Executive)

Mr. Anwar-ul-Haq Mr. Owais Shahid Mr. Ageel Ahmed Nasir

Mr. Badr ul Munir Murtiza
Audit Committee Mr. Anwar-ul-Hag

Mr. Owais Shahid

Mr. Badr ul Munir Murtiza
HR Committee Mr. Anwar-ul-Haq (Chairman)

Mr. Aftab Mahmood Butt Mr. Ageel Ahmed Nasir

General Manager Finance / CFO Mr. M. Mohtashim Aftab

Company Secretary Mr. A. Anthony Rath Head of Internal Audit Mr. Sikandar Usmani

Auditors A. F. Ferguson & Co. Chartered Accountants

Internal Auditors Ernst & Young Ford Rhodes Sidat Hyder

Chartered Accountants
Legal Advisor Cornelius, Lane & Mufti

Bankers Allied Bank Limited AlBaraka Bank (Pakistan) Limited

Askari Bank Limited Bank Alfalah Limited Bank Al-Habib Limited

Bank Al-Habib Limited BankIslami Pakistan Limited Citibank N.A.

Dubai Islamic Bank Pakistan Limited

Faysal Bank Limited Habib Bank Limited Habib Metropolitan Bank Limited MCB Bank Limited

Meezan Bank Limited National Bank of Pakistan-IBD NIB Bank Limited

Samba Bank Limited Standard Chartered Bank (Pakistan) Limited

The Bank of Punjab United Bank Limited

Share Registrar THK Associates (Private) Limited
Second Floor, State Life Building No. 3

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Registered Office House No. 4, Street No. 54-A

F-7/4, Islamabad 44210, Pakistan

Corporate Office 5 B/3, Gulberg III, Lahore 54660, Pakistan

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District Muzaffargarh, Punjab, Pakistan

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Website www.kapco.com.pk

KOT ADDU POWER COMPANY LIMITED

Directors' Report

It pleases us to present the financial statements (un-audited) for the period ended September 30, 2016.

The principal activity of the Company is to own, operate and maintain a 1600 MW name plate capacity multi-fuel combined cycle gas turbine power plant at Kot Addu.

During the review period, the net output from the plant was 1,719 GWh of electricity, resulting in a load factor of 57.9% and an overall commercial availability of 94.4%.

Turnover for the review period was Rs. 17,725 Million and cost of sales were Rs. 14,387 Million. Profit after tax was Rs. 2,318 Million (compared to Rs. 2,107 Million in the corresponding period in 2015), delivering an earnings per share (EPS) of Rs. 2.63 (EPS Rs. 2.39 in corresponding period in 2015).

On September 30, 2016, the receivables from the Company's sole off-taker were Rs. 77,248 Million. The Company continues to actively pursue the off-taker and concerned Ministries in the Government of Pakistan for settlement of the outstandings.

As formerly reported, the off-taker continues to raise liquidated damages invoices for the Company's failure to dispatch due to fuel oil shortage caused by off-taker's payment defaults. The accumulated amount of liquidated damages invoiced to the Company amount to Rs. 27,898 Million for the period 2008-09 to 2015-16. As with previously raised invoices, the Company has disputed the claims for imposition of liquidated damages in accordance with the provisions of the Power Purchase Agreement.

The Power Plant is being operated and maintained in accordance with international standards. To this end, combustion inspections of four gas turbines were carried out as per plan; and major overhauling of two gas turbines is in progress as per plan.

On behalf of the Board

Aftab Mahmood Butt Chief Executive

Islamabad: October 20, 2016

میں 30 تعبر 2016 و وفتم ہونے والی مدت تک کے مالیاتی گوشوارے (غیر تنقیح شدہ) پیش کرنے پرخوشی محسوں کررہے ہیں۔

کٹی کی بنیادی سرگری کو اور جس اپنے گئیں فرنس آئل اور ڈیل سے بطنے والے 1600 میگاواٹ کی استعداد کے مال بنگل کھر کیا بار پیانٹ کی مکلیے ۔، آئی بیش اور کچھ امال دھرمت ہے۔

زرجائزہ مدت کے دوران، پانٹ سے نگلی کی محوق پیدادار Wh.1,719 GWh.دی، جس کے نتیج مثل 57.9 فیصداوڈ ٹیکٹر اور محموق تبارتی وستیابی 44.4 فیصدری۔

چانزے کا مدت میں مکنوکا کا دوبادی تائم 17,725 ملیوں و پر دیا ہے جس میں فروخت کی الائٹ 14,387 ملیوں و ہے ہے۔ تکل کی اوا ملکی کے بعد منافی 2,131 ملیوں ہے (جکہ 2015 میں ای مدت میں 2,107 ملیوں و ہے تھا)۔ اس طرح اس سال آمدن فی تصمی 2,63(EPS) و پوری ہے (جکہ 2015 ملیوں)۔

30 متر 2016 دیمک فریدار کر دستگونی کا واجب الاداقی 7,248 میشن دوییدهی - کینی ندگوده بنایا جانت سے سلسلے میں متعلقہ تر بداراود حکومت پاکستان کی وزارتوں سے مطالبات سے کل کیلیئے سلسل چروی کردی ہے۔

جیہا کر پہلے بتایا گیا ہے کہ کل کے فریدار کی جانب سے کمٹنی کو کل کی جوری عدم قرائی کا فد سدائر آراد دیتے ہوئے تفصانات کے از الے کے لیے سلسل افواکسیں موصول جوری ہیں۔ کمپنی کا موقف ہے کہ کلکل کا جوری فراہمی مناثر جورنے کی جیڑر پدار کی طرف سے اس کے داجیات کی بروقت ادا منگل ند کرنا ہے جو کہ ایچرش کی عدم دستیائی کا وجہ بنا۔ 2008-09 کے 2015-10 میک کے سائل سے کے فیصف نائٹ کے اوالے کی مجمولی آرق در بیٹنی ہے۔ ممبئن نے مکل کی فریدار کے معالم سے کی وقعات کے تحت ان اوائسوں پارسیے انتقادات کا تعالی اکریا ہے۔

نگل گھر) وار بدانشکادین الاقوی معیارات کے مطابق جادا جاتا ہے ادراس کی وقع جمال کی جاتی ہے۔ اس مقصد کے لیے منصوب کے مطابق جارتگیں فریائنوں کی حزارت پر پری کا دمانے کیا گیا اور دوکسس فریائنوں کی ادر بالگ کا کام جاری ہے۔

ىنجانب بورۋ

آ فٽاب محمود بث دن سگاڪ

اسلام آباد: 20 اکتوبر 2016 م

		September 30, 2016	June 30, 2016	
	Note	(Rupees in	thousand)	
EQUITY AND LIABILITIES				
CAPITAL AND RESERVES				
Authorised capital				
3,600,000,000 (June 30, 2016: 3,600,000,000) ordinary shares of Rs 10 each		36,000,000	36,000,000	
Issued, subscribed and paid up capital				
880,253,228 (June 30, 2016: 880,253,228)		0.000.500	0.000 500	
ordinary shares of Rs 10 each		8,802,532	8,802,532 444,451	
Capital reserve		444,451 24.026,429	21,708,105	
Unappropriated profit		33.273.412	30.955.088	
NON-CURRENT LIABILITIES		33,273,412	30,933,000	
Long term finances	4	386,195	386.195	
Liabilities against assets subject to finance lease		39,715	47,982	
Deferred liabilities		2,423,593	2,508,136	
		2,849,503	2,942,313	
CURRENT LIABILITIES				
Current portion of long term liabilities		570,396	569,057	
Finances under mark-up arrangements - secured		40,188,109	41,346,145	
Trade and other payables	5	24,171,642	16,397,140	
		64,930,147	58,312,342	
CONTINGENCIES AND COMMITMENTS	6			
		101,053,062	92,209,743	

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt
Chief Executive
KOT ADDU POWER COMPANY LIMITED

September 30, June 30, 2016

2016

12,755,771

Note

(Rupees in thousand)

ASSETS

NON-CURRENT ASSETS

Property, plant and equipment
Intangible assets
Assets subject to finance lease
Capital work-in-progress
Long term loans and deposits

7	12,362,309	12,632,019
	8,413	9,527
	53,638	53,140
	32,752	29,226
	43.064	31.859

12,500,176

CURRENT ASSETS

Stores and spares	
Stock-in-trade	
Trade debts	
Loans, advances, deposits, prepayments and other receivables	
Cash and bank balances	

	4,390,246	4,361,205
	3,519,467	3,134,827
1	77,247,643	69,376,790
	2,698,397	1,983,500
	697,133	597,650
	88,552,886	79,453,972

101,053,062

92,209,743

		Quarte	r ended
		September 30, 2016	September 30, 2015
	Note	(Rupees in	thousand)
Sales		17,725,188	21,988,295
Cost of sales	9	(14,386,523)	(18,927,429)
Gross profit		3,338,665	3,060,866
Administrative expenses		(102,487)	(153,543)
Other income		1,077,584	947,789
Profit from operations		4,313,762	3,855,112
Finance cost		(955,270)	(840,449)
Profit before tax		3,358,492	3,014,663
Taxation		(1,040,168)	(907,414)
Profit for the period		2,318,324	2,107,249
Earnings per share - basic and diluted	Rupees	2.63	2.39

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive Anwar-ur-Haq Director

Director

Condensed Interim Statement of Comprehensive Income for the quarter ended September 30, 2016 (Un-audited)

	(Rupees in thousand)		
Profit for the period	2,318,324	2,107,249	
- Items that will not be reclassified to profit or loss	-		
- Items that may be reclassified subsequently to profit or loss	-	-	
Other comprehensive income for the period	-		
Total comprehensive income for the period	2,318,324	2,107,249	

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive Anwar-ur-Haq Director

Quarter ended September 30, September 30,

Quarter ended		er ended
	September 30, 2016	September 30 2015
Not	e (Rupees in	n thousand)
Cash flows from operating activities		
Cash generated from operations 11	3.164.685	4,404,841
Finance cost paid	(614,487)	(794.761)
Taxes paid	(961,297)	(1,393,761)
Staff retirement benefits paid	(8,431)	(11,597)
Net cash from operating activities	1,580,470	2,204,722
Cash flows from investing activities		
Fixed capital expenditure	(299,375)	(40,383)
Income on bank deposits received	2,670	2,950
Net increase in long term loans and deposits	(11,205)	(6,619
Proceeds from sale of property, plant		0.29.000.00
and equipment	318	268
Net cash used in investing activities	(307,592)	(43,784
Cash flows from financing activities		
Repayment of liabilities against assets subject		000000000
to finance lease	(7,483)	(7,611
Dividend paid	(7,876)	(184,732
Net cash used in financing activities	(15,359)	(192,343)
Net increase in cash and cash equivalents	1,257,519	1,968,595
Cash and cash equivalents at beginning of the period	(40,748,495)	(32,196,606)
Cash and cash equivalents at the end of the period 12	(39,490,976)	(30,228,011

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive Anwar-ur-Haq Director

Condensed Interim Statement of Changes in Equity for the quarter ended September 30, 2016 (Un-audited)

	Share Capital	Capital reserve (Rupees in	Un-appro- priated profit thousand)	Total
Balance as at June 30, 2015	8,802,532	444,451	20,481,626	29,728,609
Total comprehensive income for the period		я	2,107,249	2,107,249
Balance as at September 30, 2015	8,802,532	444,451	22,588,875	31,835,858
Final dividend for the year ended June 30, 2015 - Rs 4.75 per share			(4,181,203)	(4,181,203)
Profit for the period	-		6,963,802	6,963,802
Other comprehensive gain: - Re-measurement of net defined benefit obligation - net of tax		2	77,707	77,707
Total comprehensive income for the period			7,041,509	7,041,509
Interim dividend for the year ended June 30, 2016 - Rs 4.25 per share			(3,741,076)	(3,741,076)
Balance as at June 30, 2016	8,802,532	444,451	21,708,105	30,955,088
Total comprehensive income for the period	9		2,318,324	2,318,324
Balance as at September 30, 2016	8,802,532	444,451	24,026,429	33,273,412

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive Anwar-u-Haq Director

1. Legal status and nature of business

Kot Addu Power Company Limited ('the Company'), was incorporated in Pakistan on April 25, 1996 as a public limited company under the Companies Ordinance, 1984. The Company was listed on April 18, 2005 on the Karachi, Islamabad and Lahore Stock Exchanges (now merged as Pakistan Stock Exchange Limited). The principal activities of the Company are to own, operate and maintain a multi-fuel fired power station with fifteen generating units with a nameplate capacity of 1,600 MW in Kot Addu, District Muzaffargarh, Punjab, Pakistan and to sell the electricity produced therefrom to a single customer, the Pakistan Water and Power Development Authority (WAPDA) under a Power Purchase Agreement (PPA). This agreement is for a term of 25 years which commenced from June 1996.

2. Basis of preparation

This condensed interim financial information is un-audited and has been prepared in accordance with the requirements of the International Accounting Standard (IAS) 34 - 'Interim Financial Reporting' and provisions of and directives issued under the Companies Ordinance, 1984. In case where the requirements differ, the provisions of ordirectives issued under the Companies Ordinance, 1984 have been followed.

This condensed interim financial information does not include all the information required for annual financial statements and therefore should be read in conjunction with the annual financial statements for the year ended June 30, 2016.

The accounting policies adopted for the preparation of this condensed interim financial information are the same as those applied in the preparation of preceding annual published financial statements of the Company for the year ended June 30, 2016

Income tax expense is recognised based on management's best estimate of the weighted average income tax rate expected for the full financial year.

4. Long term finances

Long term finances represent unsecured loan payable to associated undertaking amounting to Rs 926 million (June 30, 2016: Rs 926 million) out of which Rs 540 million (June 30, 2016: Rs 540 million) is included in current portion of long term liabilities. It carries a mark-up of 14% payable semi-annually.

Trade and other payables

Trade creditors include payable to Pakistan State Oil amounting to Rs 7,289 million (June 30, 2016: Rs 671 million) and Sui Northern Gas Pipelines Limited (SNGPL) amounting to Rs 3 million (June 30, 2016: Rs 82 million).

6. Contingencies and commitments

6.1 Contingencies

There has been no change in the status of the contingent liabilities disclosed as at June 30, 2016 except for the following:

(a) For Tax Year 2015, Additional Commissioner Inland Revenue (ACIR) created a demand of Rs 149 million in July 2016. The Company filed appeal with Commissioner Inland Revenue (Appeals) which was decided in favour of the Company subsequent to the period end. Tax Department has the right to go in appeal with higher appellate forum.

The management is of the view that there are meritorious grounds available to defend the foregoing demands at higher forums as well. Consequently no provision for such demands has been made in this condensed interim financial information.

(b) WAPDA has raised invoices for liquidated damages to the Company for the years ended June 30, 2009 through 2016 (after taking into account forced outage allowance stipulated under the terms of Power Purchase Agreement) on account of short supply of electricity by the Company, which was due to cash flow constraints of the Company as a result of default by WAPDA in making timely payments. Liquidated damages invoiced to the Company on account of fuel shortages amount to fis 27,898 million (June 30, 2016; 8s 27,872 million). Estimated amount of liquidated damages (including uninvoiced liquidated damages till September 30, 2016) are not expected to exceed Rs 27,681 million as at September 30, 2016 (June 30, 2016; Rs 27,681 million) based on the best estimate of the management of the Company.

The Company disputes and rejects any claim on account of liquidated damages that may be raised by WAPDA on the premise that its failure to dispatch electricity was due to WAPDA's non-payment of dues on timely basis to the Company and consequential inability of the Company to make timely payments to its fuel supplier (PSO) that resulted in inadequate level of electricity production owing to shortage of fuel. In this regard, the Company has initiated the dispute resolution procedures specified in the Power Purchase Agreement.

According to legal advice available with the Company, there are adequate grounds to defend any claim by WAPDA for such liquidated damages since these conditions were imposed on the Company due to circumstances beyond its control. The ultimate outcome of the matter cannot presently be determined, and consequently no provision for such liquidated damages has been made in this condensed interim financial information.

- (c) The Company availed the scheduled outages according to the terms of PPA duly approved by WAPDA during 2016, however, WAPDA treated one event of schedule outage as forced outage. WAPDA also raised invoice for liquidated damages to the Company during current period for this event amounting to Rs. 46 million (June 30, 2016: Nill). As the said schedule outage event was approved by WAPDA therefore the Company does not agree with this claim and will dispute as per terms of PPA. Consequently no provision for these liquidated damages has been made in this condensed interim financial information.
 - (d) The Company has provided bank guarantees in favor of following:
 - Sui Northern Gas Pipelines Limited on account of payment of dues against gas sales etc., amounting to Rs 4,504 million (June 30, 2016: Rs 4,504 million);
 - Punjab Power Development Board on account of coal project amounting to Rs 65 million (June 30, 2016: Rs 65 million); and
 - Collector of Customs on account of temporary import of rental tools, amounting to Rs 39 million (June 30, 2016: Nil).

6.2 Commitments

- (a) Contracts for capital expenditure Rs 216 million (June 30, 2016: Rs 428 million).
- Letters of credit other than for capital expenditure Rs 453 million (June 30, 2016; Rs 392 million).

			September 30, 2016	June 30, 2016
		Note	(Rupees in	thousand)
7.	Property, plant and equipment			
	Opening Net Book Value (NBV)		12,632,019	14,038,572
	Add: Additions / tranfers during the period	7.1	289,893	821,721
			12,921,912	14,860,293
	Less: Disposals during the period (at NBV)		318	5,654
	Depreciation charged during the period		559,285	2,222,620
			559,603	2,228,274
			12,362,309	12,632,019

		Note	September 30, 2016 (Rupees in	June 30, 2016 thousand)
	7.1	Following is the detail of additions / transfers during the period		
	-	Additions:		
		Buildings on freehold land	-	22,036
		Gas turbine blading	284,367	-
		Plant and machinery	-	750,986
		Auxiliary plant and machinery	2,324	18,489
		Office equipment	2,884	18,960
		Vehicles	-	1,716
			289,575	812,187
	12	Transfers:		
		Vehicles	318	9,534
			289,893	821,721
8.	Trade	debts		
	Trade	debts 8.1	77,470,384	69,599,531
	Less:	Provision for doubtful debts	222,741	222,741
			77,247,643	69,376,790

8.1 These are considered good except Rs 223 million (June 30, 2016: Rs 223 million) which are considered doubtful. Trade debts include an overdue amount of Rs 68,050 million (June 30, 2016: Rs 58,646 million) receivable from WAPDA, which is a related party of the Company. The trade debts are secured by a guarantee from the Government of Pakistan under the Facilitation Agreement. These are in the normal course of business and are interest free, however, a penal mark-up of SBP discount rate plus 4 percent per annum is charged in case the amounts are not paid within due dates.

		Quarte	r ended
		September 30, 2016	September 30, 2015
		(Rupees in	thousand)
9.	Cost of sales		
	Fuel cost	12,898,764	17,508,484
	Salaries, wages and benefits	498,394	475,770
	Plant maintenance	50,286	45,039
	Gas turbines overhauls	200,749	75,357
	Repair and renewals	106,605	275,779
	Depreciation on property, plant and equipment	549,617	539,976
	Amortisation on intangible assets	1,114	1,300
	Liquidated damages	46	Value -
	Provision for store obsolescence	80,948	5,724
		14,386,523	18,927,429

			September 30, 2016	r ended September 30, 2015 a thousand)		
10.	Transactions with related parties		3 .			
	Relationship with the Company	Nature of transaction				
	i. Associated undertakings	Sale of electricity Interest expense Interest income on late	17,725,188 32,424	21,988,295 51,331		
		payments	1,066,083	934,137		
	ii. Post retirement benefit plans	Expense charged	43,649	54,050		
	iii. Key management personnel	Compensation	108,568	92,761		
	All transactions with related parties have been carried out on commercial terms and conditions.					
			September 30, 2016	June 30, 2016		
			(Rupees in	n thousand)		
	Period end balances					
	Associated Undertakings					
	Receivable from related parties		77,806,942	70,377,854		
	Payable to related parties		1,648,921	1,380,443		
	They are in the normal course of business and interest free except for long term finances referred to in note 4.					
			Quarter ended			
			September 30, 2016	September 30, 2015		
			(Rupees in	thousand)		
11.	Cash generated from operation	ns				
	Profit before tax		3,358,492	3,014,663		
	Adjustments for:					
	- Depreciation on property, plant and equipment		559,285	548,703		
	Amortisation on intangible assets Depreciation on assets subject to finance lease		1,114 6,013	1,300 6,994		
	Depreciation on assets subject to finance lease Income on bank deposits		(2,670)	(2,949)		
	Provision for store obsolescence		80,948	5,724		
	Staff retirement benefits accrued		34,282	45,421		
	- Finance cost		955.270	840,449		
	Profit before working capital changes		555,270			
	(carried forward)		4,992,734	4,460,305		

	Quarter ended	
	September 30, 2016	September 30, 2015
	(Rupees in thousand)	
Profit before working capital changes (brought forward)	4,992,734	4,460,305
Effect on cash flow due to working capital changes:		
(Increase) / decrease in current assets		
- Stores and spares	(109,989)	(6,749)
- Stock-in-trade	(384,640)	735,693
- Trade debts	(7,870,853)	2,190,875
- Loans, advances, deposits, prepayments		
and other receivables	(714,897)	(456,247)
Increase / (decrease) in trade and other payables	7,252,330	(2,519,036)
	(1,828,049)	(55,464)
Cash generated from operations	3,164,685	4,404,841
	September 30, 2016	September 30, 2015
	(Rupees in	thousand)
Cash and cash equivalents		

Cash and bank balances 13. Date of authorisation for issue

Finances under mark-up arrangements - secured

This condensed interim financial information was authorised for issue on October 20, 2016 by the Board of Directors of the Company.

697.133

(40.188.109) (39,490,976)

510.661 (30.738.672)

(30.228.011)

14. Corresponding figures

In order to comply with the requirements of IAS 34 - 'Interim Financial Reporting', the condensed interim balance sheet and condensed interim statement of changes in equity have been compared with the balances of annual audited financial statements of preceding financial year, whereas the condensed interim profit and loss account, condensed interim statement of comprehensive income and condensed interim cash flow statement have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged, wherever necessary, for the purposes of comparison. However, no significant re-arrangements have been made.

Aftab Mahmood Butt Chief Executive