

NOTICE OF 17TH ANNUAL GENERAL MEETING

Notice is hereby given that the 17th Annual General Meeting of Kot Addu Power Company Limited will be held at the Islamabad Serena Hotel, Khayban-e-Suhrawardy, Islamabad on Wednesday, October 23, 2013 at 9.30 a.m. to transact the following business:

Ordinary Business

- (a) To confirm the Minutes of the 16th Annual General Meeting of the Company held on October 22, 2012.
- (b) To receive, consider and adopt the Annual Audited Accounts of the Company for the year ended June 30, 2013 together with Directors' and Auditors' Reports thereon.
- (c) To approve the final cash dividend of Rs. 4.50 per share, that is, 45% for the year ended June 30, 2013 as recommended by the Board of Directors'. This is in addition to the interim dividend of Rs. 3.00 per share, that is, 30% already paid making a total cash dividend of Rs. 7.50 per share, that is, 75% during the year.
- (d) To appoint Auditors and fix their remuneration for the next financial year.

Special Business

To consider and pass with or without modification the following resolution as a special resolution of the Company:

RESOLVED that the Board of Directors' of the Company be and is hereby authorised to do all acts, deeds and things so as to initiate, conduct, defend, compromise or settle any claim by or against the Company under the Power Purchase Agreement in respect of liquidated damages invoices raised or to be raised in future where failure to dispatch electricity was/is due to non-payment of dues on timely basis by the Company's customer, the Pakistan Water and Power Development Authority.

Any other business with the permission of the Chairman.

By Order of the Board



A. Anthony Rath
(Company Secretary)

Islamabad
August 28, 2013

NOTES

1. The share transfer books of the Company will remain closed from October 15, 2013 to October 23, 2013 (both days inclusive). Transfers received in order at the office of the Company's Shares Registrar, THK Associates (Private) Limited at the close of business on October 14, 2013 will be treated in time for purposes of payment of the final cash dividend (subject to approval of the Members) and to attend and vote at the Meeting.
2. A Member entitled to attend and vote at the Meeting is entitled to appoint a proxy to attend and vote on his/her behalf, provided such proxy is also a Member.

3. An instrument of proxy and the Power of Attorney or other authority (if any) under which it is signed, or a Notary Public certified copy of such Power of Attorney, in order to be valid, must be deposited with the Company's Registrars, THK Associates (Private) Limited not later than (48) forty-eight hours before the time of holding the Meeting.
4. CDC account holders will in addition have to follow the under mentioned guidelines as laid down in Circular No.1 dated January 26, 2000 of the Securities & Exchange Commission of Pakistan for attending the Meeting:
 - (i) In case of individuals: The account holder or sub account holder and/or the person whose securities are registered on CDS; and their registration details are uploaded as per the regulations, shall authenticate his/her identity by showing his/her original National Identity Card (NIC) or original passport at the time of attending the Meeting. The Members are also required to bring their Participants' I.D. number and account numbers in CDS.
 - (ii) In case of corporate entity: The Board of Directors Resolution / Power of Attorney with specimen signature of the nominee shall be produced (unless it has been provided earlier) at the time of Meeting.
5. Members are requested to immediately notify any change of address to the Company's Registrars, THK Associates (Private) Limited.
6. The correspondence address of the Company's Registrars, THK Associates (Private) Limited is as follows:

THK Associates (Private) Limited
 Ground Floor, State Life Building No. 3
 Dr. Zia-ud-Din Ahmed Road
 Karachi, 75530

Statement under Section 160(1)(b) of the Companies Ordinance, 1984

As with other IPPs, WAPDA raised invoices with the Company for Liquidated Damages ("LDs") for the years June 2009 to June 2012. Pursuant to the provisions of the Power Purchase Agreement dated June 27, 1996 (as amended) (the "PPA"), the Company served notices to dispute the LDs invoices where failure to dispatch was due to non-payment of dues on timely basis by WAPDA. The amounts of LDs disputed by the Company are as follows:

Year	Amount of LDs claimed in Rs.
June 2009	1,830,259,744
June 2010	849,632,308
June 2011	3,509,411,764
June 2012	6,284,727,471

The Company's position in the matter is detailed in Note 13.1(iv) of the Financial Statements and the Directors' Report.

To protect the interest of the Company and its shareholders, the Company has disputed the LDs invoices in accordance with the provisions of the PPA. To progress matters, it appears that the issue will be resolved through the mediation/arbitration process stipulated in the PPA. Article 41(h) of the Articles of Association of the Company states that a special resolution is required for the initiation, conduct, defence, compromise or settlement of any claim by or against the Company under, inter alia, the PPA. Since this matter falls within the purview of special resolution matters, a special resolution is required to be passed so as to authorize the Board of Directors' of the Company to initiate, conduct, defend, compromise or settle any claim by or against the Company under the PPA in respect of LDs imposed or to be imposed in future where failure to dispatch electricity was/is due to non-payment of dues on timely basis by WAPDA.

Chairman's Review

Annual Report 2014

20

KOT ADDU POWER COMPANY LIMITED



I am pleased to present the Annual Report of Kot Addu Power Company Limited for the financial year ending on June 30, 2014.

The Company earned a profit before tax of Rs. 11,330 Million; and profit after tax of Rs. 7,730 Million culminating in earnings per share (EPS) for the year of Rs. 8.78 (per share of Rs. 10 each). The Board of Directors has recommended a final cash dividend of Rs. 3.75 per share, which is in addition to the interim cash dividend of Rs. 2.75 per share approved by the Board of Directors and paid in April 2014. The total cash dividend for the year will be Rs. 6.50 per share, which is a good shareholder return.

The Company's commitment to quality management, environment management and occupational health and safety management is manifested in its continuance to the following accreditations of the Integrated Management System:

- | | |
|------------------|---|
| ISO 9001:2008 | Quality Management System |
| ISO 14001:2004 | Environmental Management System |
| OHSAS 18001:2007 | Occupational Health and Safety Assessment Series (Occupational Health and Safety Management System) |



The Company faces liquidity challenges due to payment defaults of its off-takers. Despite challenges, it is heartening to note that the Company's business is being carried out as usual and the Power Plant is being operated and maintained in accordance with international standards to avoid undesired interruptions in the scheduled/required output during a period when there is a dearth of power supply to the National Grid.

During the year, the Company's Social Action Programme benefitted the local communities of Kot Addu. I am confident that the Company will in future continue to devise programmes which will better the lives of the local communities in and around Kot Addu.

I thank the employees of the Company whose hard work and dedication have made this a successful year for the Company.

Lahore
August 27, 2014


Zafar Mahmood
Chairman, Board of Directors

Profit before tax of
Rs. 11,330 Million

Profit after tax of
Rs. 7,730 Million

Earnings per share
Rs. 8.78

DIRECTORS' REPORT

We present the Directors' Report together with the audited Financial Statements for the year ended June 30, 2013.

The principal activity of the Company is the ownership, operation and maintenance of a 1600 MW nameplate capacity gas, furnace oil and diesel fired power station at Kot Addu in the province of Punjab, and to sell electrical energy produced from it to its sole customer, the Pakistan Water and Power Development Authority ("WAPDA").

The Company continues to remain listed on all three Stock Exchanges of Pakistan; and is also notified as a KSE 30 index company.

FINANCE

The turnover for the year is Rs. 97,705 Million (2012: Rs. 100,504 Million) with the cost of sales at Rs. 84,144 Million (2012: Rs. 89,252 Million). The gross profit earned is Rs. 13,561 Million (2012: Rs. 11,252 Million); and profit before tax stands at Rs. 10,905 Million (2012: Rs. 8,635 Million). This year's tax liability is Rs. 3,551 Million; and profit after tax is Rs. 7,354 Million (2012: Rs. 6,071 Million). The earnings per share (EPS) for the year are Rs. 8.35 per share of Rs. 10 each (2012: Rs. 6.90 per share).

During the year, the Company received Rs. 152 Billion against its current year billing and outstanding overdue receivables. Out of this total receipt, Rs. 71,134 Million represents partial settlement of circular debt arranged by GoP through the off-taker. However, it may also be noted that during the year WAPDA's payment default continued, and on June 30, 2013 the overdue receivables from WAPDA were Rs. 21,188 Million (refer to Note 21.1 to the Financial Statements for details). Committed to protecting the interests of the Company and its shareholders, the Company continued to pursue WAPDA, Pakistan Electric Power Company (Private) Limited (PEPCO), National Transmission and Dispatch Company (NTDC) and the concerned Ministries of the Government of Pakistan for settlement of this matter.



As with other IPPs, WAPDA has raised invoices for liquidated damages to the Company of the amount of Rs. 12.645 Billion for the years ended June 30, 2009 to June 30, 2012. The Company has disputed these invoices in accordance with the provisions of the Power Purchase Agreement. The Company contends, inter alia, that its failure to dispatch electricity was due to its sole customer's (WAPDA) non-payment of dues on timely basis to it. For details you may refer to Note 13.1(iv) of the Financial Statements.

The Company discharged its obligation under the Note Agreement with its creditor (WAPDA) through exchange of two debit and credit notes respectively in December 2012 and June 2013 of the total amount of Rs. 701 Million.

OPERATIONS

The Company's operations were impacted by payment defaults from its customer and low fuel supply. During the year, the Company sold 5,521 GWh of electricity to its customer. This generation represents a cumulative load factor of 47.0%; and overall availability of 91.7%.

The thermal efficiency for the year was the highest ever of 44.01% (previous highest was 43.55 % in the year 2010-11).

The fuel regime of the Company has significantly changed over the last several years due to extremely low availability of Gas. During the year the fuel mix

was: 94.4% on Low Sulphur Furnace Oil, 3.1% on Gas and 2.5% on High Speed Diesel.

The Company's Power Plant was operated and maintained in accordance with Original Equipment Manufacturers (OEM) recommendations to international standards. During the year, nine Combustion Inspections and one Hot Gas Path Inspection were successfully carried out.

SOCIAL ACTION PROGRAMME

As part of its Corporate Social Responsibility, the Company undertook a range of programmes in education, health care and general welfare. These programmes were directed toward the local communities of the Kot Addu area.

The construction of new infrastructure at a government high school in Kot Addu included the construction of five class rooms, veranda, library and staff room. At a school for special children in Kot Addu, the Company constructed a class room and

installed swings for recreational activities. Repair and maintenance work was carried out at a local school; and water pumps were installed at a government boys high school for clean drinking water.

During the year, two Medical and Eye Camps were organised by the Company whereat over 7,000 persons were provided free medical treatment and free medicines. Also, at these Camps over 30 eye surgeries were carried out. Credit for these Camps go to the dedicated doctors, medical personnel and others who volunteer their services to this noble cause.

In addition to the above, the Company carried out other activities for the benefit of the disadvantaged.

DIRECTORS' TRAINING

During the year, the Company's Directors, Messrs Anwar-ul-Haq and Tahir Mahmood participated and passed the assessments carried out by the Pakistan Institute of Corporate Governance under



DIRECTORS' REPORT

its Corporate Governance Leadership Skills – Directors Education Program.

COD MATTER

The Charter of Demands (COD) submitted by the Collective Bargaining Agent (CBA) on July 1, 2012 remains unsettled despite the Company's generous offer. The matter is pending adjudication before the courts. For details you may refer to Note 13.1(v) of the Financial Statements.

CORPORATE AND FINANCIAL REPORTING FRAMEWORK

As required by the Code of Corporate Governance, we are pleased to report the following:

- a) The financial statements, prepared by the management of the Company, present fairly its state of affairs, the results of its operations, cash flows and changes in equity.
- b) Proper books of accounts of the Company have been maintained.
- c) Appropriate accounting policies have been consistently applied in preparation of financial statements and any changes in accounting policies have been disclosed in the financial statements. The accounting estimates are based on reasonable and prudent judgement.
- d) International Financial Reporting Standards, as applicable in Pakistan, have been followed in preparation of financial statements and any departure there-from has been adequately disclosed and explained.
- e) The system of internal control is sound in design and has been effectively implemented and monitored.
- f) There are no significant doubts upon the Company's ability to continue as a going concern.



- g) There has been no material departure from the best practices of corporate governance, as detailed in the listing regulations. Mr. Anthony Rath has been designated as Head of Internal Audit to act as coordinator between the Internal Auditors and the Board of Directors. An application under clause (xiii) of Section 35 (Code of Corporate Governance) of the Listing Regulations for exemption from the qualification of Head of Internal Audit is being submitted to SECP for consideration.
- h) Key operating and financial data for the last six years is annexed.
- i) The pattern of shareholding as at June 30, 2013 along with disclosure as required under the Code of Corporate Governance is annexed.
- j) The Directors, Chief Executive, General Manager Finance/CFO, the Company Secretary, their spouses and minor children have not traded in the shares of the Company.
- k) The value of investments (at cost) of Pension Fund and Provident Fund as at June 30, 2012 is as follows:

	Rs. in Million
Pension Fund	1,161
Provident Fund	414
- l) Information about outstanding taxes and levies is given in the Notes to the Financial Statements.

m) During the year, five meetings of the Board of Directors were held, attendance of these meetings is as follows:

Name of Directors	No. of Meetings Attended
Mr. Shakil Durrani ¹	1
Syed Raghیب Abbas Shah ⁴	4
Mr. Aftab Mahmood Butt	5
Syed Nizam Ahmad Shah ⁵	4
Mr. Malcolm P. Clampin	5
Mr. Anwar-ul-Haq	5
Mr. Muhammad Naeem Akhtar ²	1
Mr. Daniel Hector Pellegrini ³	1
Mr. Muhammad Zia-ur-Rehman ⁷	2
Mr. Michel Jean Gilbert Gantois ⁶	4
Mr. Tahir Mahmood ⁸	3

¹ Retired to be Director on September 25, 2012

² Retired to be Director on September 25, 2012

³ Retired to be Director on September 25, 2012

⁴ Elected Director on September 25, 2012 at the 7th EGM

⁵ Elected Director on September 25, 2012 at the 7th EGM

⁶ Elected Director on September 25, 2012 at the 7th EGM

⁷ Ceased to be Director on February 1, 2013

⁸ Appointed Director on February 1, 2013 in place of Mr. Muhammad Zia-ur-Rehman



n) During the year, four meetings of the Audit Committee were held, attendance of these meetings is as follows:

Name of Directors	No. of Meetings Attended
Mr. Malcolm P. Clampin	4
Syed Nizam Ahmad Shah ²	3
Mr. Anwar-ul-Haq	4
Mr. Daniel Hector Pellegrini ¹	1
Mr. Muhammad Zia-ur-Rehman ⁴	2
Mr. Michel Jean Gilbert Gantois ³	3
Mr. Tahir Mahmood ⁵	1

¹ Ceased to be Member of Audit Committee on September 25, 2012 due to retirement from the Board of Directors of the Company.

² Appointed Member of Audit Committee on October 22, 2012.

³ Appointed Member of Audit Committee on October 22, 2012.

⁴ Ceased to be Member of Audit Committee on February 1, 2013 due to resignation from the Board of Directors.

⁵ Appointed Member of Audit Committee on April 23, 2013

DIRECTORS' REPORT

o) During the year, two meetings of the HR Committee were held, attendance of these meetings is as follows:

Name of Directors	No. of Meetings Attended
Mr. Malcolm P. Clampin	2
Mr. Anwar-ul-Haq	2
Mr. Aftab Mahmood Butt	2

APPROPRIATIONS

The Directors are pleased to recommend a final dividend of Rs. 4.50 per share. This will be paid to the shareholders on the Company's Register of Members on October 14, 2013. An Interim Dividend of Rs. 3.00 per share was approved by the Board of Directors on February 20, 2013 and was dispatched in April 2013. The total dividend to be approved by the shareholders at the Annual General Meeting on October 23, 2013 will be Rs. 7.50 per share i.e. 75% for the year ended June 30, 2013.



The net profit for the year is recommended to be appropriated as follows:

	Rs. '000
Net Profit for the year	7,353,981
Un-appropriated profit brought forward	14,402,413
	<u>21,756,394</u>
Appropriations	
Final Dividend for the year ended June 30, 2012 @ Rs. 3.15 per share	(2,772,798)
Interim dividend @ Rs. 3.00 per share	(2,640,760)
Proposed final dividend @ Rs. 4.50 per share	(3,961,140)
	<u>(9,374,698)</u>
Un-appropriated profit Carried forward	12,381,696
Basic Earnings Per Share (Rupees)	8.35

The Directors draw your attention to last paragraph of the Auditors Report relating to Note 13.1 (iv) to the Financial Statements.

AUDITORS

The present auditors, A. F. Ferguson & Co., Chartered Accountants, retire and being eligible, offer themselves for reappointment. The Board of Directors recommends the appointment of A. F. Ferguson & Co., Chartered Accountants, as auditors of the Company for the next year, as suggested by the Audit Committee.

APPRECIATION

The Company's employees have made the year a success for both the Company and its shareholders.

By Order of the Board

Islamabad
August 28, 2013

Aftab Mahmood Butt
Chief Executive

KEY OPERATING AND FINANCIAL DATA OF THE LAST SIX YEARS

Financial Year Ending June 30,		2013	2012	2011	2010	2009	2008
Turnover	PKR in Million	97,705	100,504	74,351	85,935	69,364	55,947
Net profit/(loss)	PKR in Million	7,354	6,071	6,527	5,089	5,672	7,966
Assets	PKR in Million	62,165	99,345	95,337	77,600	59,959	56,964
Dividends	PKR in Million	5,414	6,382	5,061	5,678	3,917	5,502
EPS	PKR per share	8.35	6.90	7.41	5.78	6.44	9.05
Net Output	GWh	5,521	6,065	5,688	7,767	7,545	8,863
Thermal Efficiency	%	44.0	43.5	43.5	42.9	43.3	43.2
Load Factor	%	47.0	51.5	48.4	66.1	64.2	75.2
Availability	%	91.7	88.6	86.2	79.2	84.8	88.0

PATTERN OF SHAREHOLDING

AS OF JUNE 30, 2013

NO. OF SHAREHOLDERS	From	To	SHARES HELD	PERCENTAGE
352	1	100	17125	0.002
52394	101	500	26129194	2.968
2119	501	1000	2084516	0.237
1970	1001	5000	4857041	0.552
374	5001	10000	2971749	0.338
128	10001	15000	1609754	0.183
81	15001	20000	1491706	0.170
72	20001	25000	1701395	0.193
34	25001	30000	969162	0.110
29	30001	35000	980490	0.111
18	35001	40000	691091	0.079
13	40001	45000	559423	0.064
29	45001	50000	1430400	0.163
15	50001	55000	796052	0.090
11	55001	60000	646476	0.073
10	60001	65000	629276	0.072
8	65001	70000	538700	0.061
10	70001	75000	734241	0.083
6	75001	80000	471470	0.054
5	80001	85000	420200	0.048
5	85001	90000	442100	0.050
1	90001	95000	91977	0.010
16	95001	100000	1592336	0.181
6	100001	105000	618743	0.070
3	105001	110000	329993	0.038
1	110001	115000	112000	0.013
3	115001	120000	355203	0.040
4	120001	125000	499100	0.057
1	125001	130000	127166	0.014
2	130001	135000	266278	0.030
2	135001	140000	279000	0.032
1	140001	145000	145000	0.017
7	145001	150000	1042300	0.118
1	150001	155000	154500	0.018
1	160001	165000	161500	0.018
3	165001	170000	503000	0.057
4	170001	175000	695500	0.079
1	175001	180000	177600	0.020
2	190001	195000	385468	0.044
6	195001	200000	1199761	0.136
1	200001	205000	201000	0.023
2	205001	210000	416500	0.047
3	245001	250000	748072	0.085
1	260001	265000	263000	0.030
1	280001	285000	280645	0.032
1	290001	295000	294000	0.033

NO. OF SHAREHOLDERS	From	To	SHARES HELD	PERCENTAGE
2	295001	300000	600000	0.068
1	305001	310000	308182	0.035
1	310001	315000	315000	0.036
1	315001	320000	316500	0.036
1	325001	330000	330000	0.038
1	330001	335000	334934	0.038
1	340001	345000	340350	0.039
1	345001	350000	350000	0.040
1	360001	365000	362874	0.041
1	415001	420000	419500	0.048
1	420001	425000	424000	0.048
1	430001	435000	434000	0.049
1	445001	450000	450000	0.051
2	460001	465000	926653	0.105
1	570001	575000	573500	0.065
2	655001	660000	1318000	0.150
1	715001	720000	719400	0.082
1	725001	730000	727997	0.083
1	735001	740000	740000	0.084
1	790001	795000	791530	0.090
1	935001	940000	935348	0.106
1	1150001	1155000	1151400	0.131
1	1180001	1185000	1181944	0.134
1	1265001	1270000	1270000	0.144
1	1315001	1320000	1315332	0.149
2	1340001	1345000	2685000	0.305
1	1370001	1375000	1371679	0.156
1	1385001	1390000	1387500	0.158
1	1390001	1395000	1390893	0.158
1	1595001	1600000	1599575	0.182
1	1620001	1625000	1620424	0.184
1	1715001	1720000	1717500	0.195
1	1940001	1945000	1944296	0.221
1	2110001	2115000	2113500	0.240
1	2445001	2450000	2449500	0.278
1	2455001	2460000	2456394	0.279
1	3945001	3950000	3950000	0.449
1	4820001	4825000	4822673	0.548
1	4995001	5000000	5000000	0.568
1	12990001	12995000	12991784	1.476
1	15245001	15250000	15249644	1.732
1	20300001	20305000	20300500	2.306
1	48250001	48255000	48252429	5.482
1	316890001	316895000	316891157	36.000
1	354310001	354315000	354311133	40.251
57806	Company Total		880253228	100.00

CATEGORIES OF SHAREHOLDERS

AS OF JUNE 30, 2013

Particulars	No of Folio	Balance Share	Percentage
DIRECTORS, CEO, SPOUSE & CHILDREN	10	2,010	0.0002
ASSOCIATED COMPANIES	4	719,454,721	81.7327
BANKS, DFI & NBF	18	34,611,072	3.9319
INSURANCE COMPANIES	13	10,892,814	1.2375
MODARABAS & MUTUAL FUNDS	15	15,673,900	1.7806
PUBLIC SECTOR COMPANIES AND CORP.	9	23,779,057	2.7014
GENERAL PUBLIC (LOCAL)	55,040	56,632,239	6.4336
GENERAL PUBLIC (FOREIGN)	2,470	2,223,082	0.2526
OTHERS	210	9,974,577	1.1331
FOREIGN COMPANIES	17	7,009,756	0.7963
Company Total	57,806	880,253,228	100.00

PATTERN OF SHAREHOLDING AS OF JUNE 30, 2013

ADDITIONAL INFORMATION

Shareholders Category	No. of Shares Held	
Associated Companies		
Pakistan Water and Power Development Authority	354,311,133	
National Power (Kot Addu) Limited	316,891,159	
KAPCO Employees Empowerment Trust	48,252,429	
Mutual Funds		
CDC - TRUSTEE AKD INDEX TRACKER FUND	41,804	
CDC - TRUSTEE PICIC ENERGY FUND	353	
MC FSL - TRUSTEE JS KSE-30 INDEX FUND	8,993	
CDC - TRUSTEE NAFA MULTI ASSET FUND	102,500	
CDC - TRUSTEE HBL - STOCK FUND	1,599,575	
CDC - TRUSTEE HBL MULTI - ASSET FUND	280,645	
FIRST CAPITAL MUTUAL FUND LIMITED	100,000	
CDC - TRUSTEE IGI STOCK FUND	316,500	
CDC - TRUSTEE NIT STATE ENTERPRISE FUND	12,991,784	
CDC - TRUSTEE NIT-EQUITY MARKET OPPORTUNITY FUND	13,170	
CDC - TRUSTEE FIRST HABIB STOCK FUND	60,500	
MCBFSL-TRUSTEE URSF-EQUITY SUB FUND	56,576	
CDC-TRUSTEE NAFA ASSET ALLOCATION FUND	500	
CDC - TRUSTEE PICIC INCOME FUND - MT	25,000	
CDC - TRUSTEE HBL PF EQUITY SUB FUND	76,000	
Directors, CEO, their spouses and minor children		
Syed Raghbir Abbas Shah	501	
Mr. Aftab Mahmood Butt	1,000	
Syed Nizam Ahmed Shah	505	
Mr. Malcolm P. Clampin	1	
Mr. Anwar-ul-Haq	1	
Mr. Michel Jean Gilbert Gantois	1	
Mr. Tahir Mahmood	1	
Executives		
	560,465	
Public Sector Companies and Corporations		
	23,779,057	
Banks, Development Finance Institutions, Non Banking Finance Companies, Insurance Companies, Takaful, Modarabas and Pension Funds		
	62,488,219	
Shareholders holding 5% or more voting interest		
Pakistan Water and Power Development Authority	354,311,133	
National Power (Kot Addu) Limited	316,891,159	
KAPCO Employees Empowerment Trust	48,252,429	
The CEO, Directors, CFO, Head of Internal Auditors, Company Secretary and their spouses and minor children have made no Sale/Purchase of Company's shares during the financial year ended June 30, 2013 other than as disclosed.		
Detail of Purchase / Sale of shares by Executives [as per threshold defined by the Board of Directors in compliance with the CCG Clause xvi(l)] and their spouses or minor children during the period from July 1, 2012 to June 30, 2013 except the closed periods determined by the Company:		
Name	No of shares purchased	No. of share sold
Mr. Khalid Pervaiz Bajwa	-	96,000
Mr. Muhammad Ahmed Javaid	500	-
Mr. Muhammad Azeem Asif	-	5,000

CORPORATES HOLDING 10,000 AND MORE SHARES

AS OF JUNE 30, 2013

Name	No. of Shares
MOOSANI SECURITIES (PVT) LTD.	10,000
TRUSTEES OF FAROUKH&ROSHEN KARANI TRUST	10,000
TRUSTEES QAMARUNNISA SHARIF WEL.TRUST	10,000
FALKI CAPITAL (PRIVATE) LIMITED	10,000
ZOROASTRIAN CO-OP. HOUSING SOCIETY LTD.	10,000
DARSON SECURITIES (PVT) LIMITED	10,500
AZEE SECURITIES (PRIVATE) LIMITED	10,525
ABBASI SECURITIES (PRIVATE) LIMITED	11,000
TRUSTEES NESTLE PAKISTAN LTD EMPLOYEES GRATUITY FUND	12,385
B & B SECURITIES (PRIVATE) LIMITED	12,500
CDC - TRUSTEE NIT-EQUITY MARKET OPPORTUNITY FUND	13,170
TRUSTEE-RAFHAN BEST FOODS EMPLOYEES PROVIDENT FUND	13,364
TRUSTEES OF ENGRO CHEMICAL PAK LTD NON-MPT EMP GRATUITY FUND	13,940
TRUSTEES OF PAKISTAN REFINERY LTD LABOUR & CLERICAL S. G. F.	14,000
TRUSTEE CHERAT CEMENT CO. LTD EMPLOYEES PROVIDENT FUND	15,000
TRUSTEES OF ALI GOHAR & CO. (PVT.) LTD-STAFF PROVIDENT FUND	15,000
TRUSTEES GLAXO LABORATORIES PAKISTAN LTD. PROVIDENT FUND	15,065
ACE SECURITIES (PVT.) LIMITED	15,300
TRUSTEES PAKISTAN PTA MNGT STAFF G.FUND	16,380
INVEST CAPITAL MARKETS LIMITED	16,500
TIME SECURITIES (PVT.) LTD.	17,500
TRUSTEES NESTLE PAKISTAN LTD MANAGERIAL STAFF PENSION FUND	18,613
TRUSTEES WAH NOBEL P. LTD. MANG.STAFF PF	20,000
TRUSTEE A. SAADAT & CO. EMPLOYEES GRATUITY FUND	20,000
HABIB SUGAR MILLS LTD	20,500
TRUSTEE PAK TOBACCO CO. LTD MANAGEMENT PROV FUND (1386-2)	21,918
TRUSTEES PAK PTA MNG STAFF DEF.CONT.SF	21,958
TRUSTEE PAK TOBACCO CO. LTD EMPLOYEES PROVIDENT FUND(1385-5)	23,280
TRUSTEES CRESCENT STEEL&ALLIED PROD PN.F	24,000
TRUSTEES NATIONAL POWER INT.PAK EMP.G.R.FUND	24,000
SONERI BANK LIMITED - MT	25,000
CDC - TRUSTEE PICIC INCOME FUND - MT	25,000
TRUSTEE CHERAT CEMENT CO.LTD.EMP.PRO.FND	25,000
TRUSTEES NRL OFFICERS PROVIDENT FUND	25,000
JUPITER TEXTILE MILLS (PVT) LTD	25,000
TRUSTEES CRESCENT STEEL&ALLIED PROD SPF	25,000
TRUSTEES SAEEDA AMIN WAKF	25,500
TRUSTEES GLAXO LABORATORIES PAK LTD. LOCAL STAFF P.F	26,500
TRUSTEES LEINER PAK GELATINE LTD EMPLOYEES PROVIDENT FUND	28,500
DOSSLANI'S SECURITIES (PVT) LIMITED	28,900
PAKISTAN REINSURANCE COMPANY LIMITED	30,000
A. R. TELI(PRIVATE) LIMITED	30,000
TRUSTEE OF PTC EMPLOYEES PROVIDEND FUND	30,600
TRUSTEES PAKISTAN PTA MNG STAFF PF	31,798
UNILEVER PAKISTAN DC PENSION FUND (SUB FUND B)	32,285
TRUSTEES AKZO NOBEL MGT STAFF DC SUPERANUTION FUND	33,229
TRUSTEE THALL LIMITED- EMPLOYEES PROVIDENT FUND	34,500
TRUSTEE-SANOFI AVENTIS PAKISTAN SENIOR-EXECUTIVE PENSION FD	34,895
MANAGING COMIT-ALABBAS EDU &WELF.SOC.	35,000

Name	No. of Shares
TRUSTEE ENGRO CORPORATION LTD GRATUITY FUND	35,291
TRUSTEES NATIONAL POWER INT.PAK EMP.P.N. FUND	37,500
AKHAI SECURITIES (PRIVATE) LIMITED	37,500
TRUSTEES NATIONAL POWER INT.PAK EMP.P.V. FUND	39,000
HORIZON SECURITIES LIMITED	40,000
CDC - TRUSTEE AKD INDEX TRACKER FUND	41,804
TRUSTEE-SANOFI AVENTIS PAKISTAN-EMPLOYEES PROVIDENT FUND	42,400
TRUSTEE-SANOFI AVENTIS PAKISTAN- EMPLOYEES GRATUITY FUND	43,619
ASIA CARE HEALTH & LIFE INSURANCE CO. LTD.	45,000
TRUSTEE - IBM SEMEA EMPLOYEES PROVIDENT FUND	45,500
TRUSTEES OF PAKISTAN REFINERY LTD PROVIDENT FUND	47,500
TRUSTEES MOHAMAD AMIN WAKF ESTATE	50,000
MARIAM ALI MUHAMMAD TABBA FOUNDATION	50,000
FRAMROZE E.DINSHAW (PVT) LIMITED	50,000
AVI DINSHAW (PVT) LIMITED	50,000
TRUSTEES OF ARL MANAGEMENT STAFF PENSION FUND	50,000
TRUSTEES AKZO NOBEL MANAGEMENT STAFF GRATUITY FUND	52,857
TRUSTEE OF PTC MANAGEMENT PROVIDENT FUND	52,909
ZAFAR SECURITIES (PVT) LTD.	55,000
RAFI SECURITIES (PRIVATE) LIMITED	56,000
MCBFSL-TRUSTEE URSF-EQUITY SUB FUND	56,576
THE TRUSTEES OF QUADRIA WELFARE TRUST	57,000
ELIXIR SECURITIES PAKISTAN (PVT.) LTD.	60,000
CS CAPITAL (PVT) LTD	60,000
CDC - TRUSTEE FIRST HABIB STOCK FUND	60,500
ZAHID LATIF KHAN SECURITIES (PVT) LTD.	63,000
PUBLIC EMP RETIREMENT ASSOCIATION OF NEW MEXICO [1404-0]	63,500
TRUSTEE ENGRO CORP LTD MPT EMP DEFINED CONT GRATUITY FUND	64,376
ISMAIL IQBAL SECURITIES (PVT) LTD.	65,600
J.P.MORGAN WHITEFRIARS INC.	66,500
ANAM FABRICS (PVT) LTD.	68,900
MOHAMMAD MUNIR MOHAMMAD AHMED KHANANI SECURITIES (PVT.) LTD.	72,500
EATON VANCE TRT CO CM TRT FD-PARMTD STR EME MKT EQT CM TRT F	73,991
TRUSTEE-PAKISTAN HUMAN DEVELOPMENT FUND	75,000
CDC - TRUSTEE HBL PF EQUITY SUB FUND	76,000
PREMIER INSURANCE LIMITED	79,970
RELIANCE INSURANCE COMPANY LTD.	85,000
ADAMJEE INSURANCE COMPANY LIMITED	85,000
TRUSTEES AL-BADER WELFARE TRUST	87,000
TRUSTEES GLAXO SMITHKLINE PAK LTD. EMPLOYEES GRATUITY FUND	90,000
TRUSTEE OF PTC STAFF PENSION FUND	91,977
TRUSTEE PAK TOBACCO CO LTD EMPLOYEES GRATUITY FUND(1383-4)	95,421
TRUSTEE ENGRO CORP LTD MPT EMP DEFINED CONTRIBUTION PEN FUND	96,915
FIRST CAPITAL MUTUAL FUND LIMITED	100,000
PREMIER FASHIONS (PVT) LTD	100,000
TRUSTEES HOMMIE&JAMSHED NUSSERWANJEE C.T	100,000
TRUSTEES MCB EMPLOYEES FOUNDATION	100,000
EDULJEE DINSHAW (PVT.) LIMITED	100,000
TRUSTEES OF PARKE DAVIS PENSION FUND	100,000

CORPORATES HOLDING 10,000 AND MORE SHARES

AS OF JUNE 30, 2013

Name	No. of Shares
TRUSTEES OF PARKE DAVIS PROVIDENT FUND	100,000
ALFALAH INSURANCE COMPANY LTD	101,000
CDC - TRUSTEE NAFA MULTI ASSET FUND	102,500
TRUSTEES AKZO NOBEL MGT. STAFF PROVIDENT FUND	109,993
TRUSTEES OF HAJI MOHAMMED WELFARE TRUST	110,000
THE UNION PAKISTAN PROVIDENT FUND	116,203
THE EMERGING FRONTIERS MASTER FUND LTD	127,166
ATLAS INSURANCE LIMITED	131,278
FAMANDSFORENINGEN LAERERNES PENSION INVEST [1547-5]	140,000
TUNDRA PAKISTAN FOND	190,468
CREDIT SUISSE (HONG KONG) LIMITED	195,000
TRUSTEE NATIONAL REFINERY LTD. MANAGEMENT STAFF PENSION FUND	199,761
EFU GENERAL INSURANCE LIMITED	200,000
S.S.CORPORATION (PVT) LTD	200,000
CAPITAL ONE EQUITIES LIMITED.	206,500
TRUSTEES OF ICI PAKISTAN MNG STAFF GF	248,072
TRUSTEES ALOO&MINOCHER DINSHAW CHR.TRUST	250,000
CDC - TRUSTEE HBL MULTI - ASSET FUND	280,645
INTEREFFEKT INVESTMENT FUNDS N.V.	315,000
CDC - TRUSTEE IGI STOCK FUND	316,500
TEACHER RETIREMENT SYSTEM OF TEXAS	330,000
TRUSTEE PAK TOBACCO CO LTD STAFF PENSION FUND [1390-2]	334,934
TRUSTEES ENGRO CORPORATION LTD. P.F	340,350
TRUSTEES-ICI M.S.D.C SUPERANNUATION FUND	362,874
DEUTSCHE BANK LONDON GLOBAL EQUITIES	424,000
TRUSTEES WORLD MEMON FND.COMM.CEN.TRUST	434,000
SAUDI PAK INDUSTRIAL & AGRICULTURAL INVESTMENT CO. LTD.- PMD	450,000
TRUSTEE HBL EMPLOYEES GRATUITY FUND TRUST	462,000
UPS GROUP TRUST	464,653
EATON VANCE STRUCTURED EMERGING MARKETS FUND	719,400
TRUSTEES ICI PAKISTAN MGNT.STAFF P.F.	727,997
THE AGA KHAN UNIVERSITY FOUNDATION	791,530
HABIB BANK AG ZURICH, DEIRA DUBAI	935,348
EMPLOYEES OLD AGE BENEFITS INSTITUTION	1,151,400
NATIONAL INSURANCE COMPANY LIMITED	1,181,944
NATIONAL BANK OF PAKISTAN-TRUSTEE DEPARTMENT NI(U)T FUND	1,315,332
EATON VANCE TAX MANAGED EMERGING MARKETS FUND	1,343,500
TRUSTEE- HBL EMPLOYEES PENSION FUND TRUST	1,387,500
JUBILEE GENERAL INSURANCE COMPANY LIMITED	1,390,893
CDC - TRUSTEE HBL - STOCK FUND	1,599,575
ACADIAN FRONTIER MARKETS EQUITY FUND	1,620,424
NATIONAL INVESTMENT TRUST LIMITED	1,944,296
STATE LIFE INSURANCE CORP. OF PAKISTAN	2,456,394
EFU LIFE ASSURANCE LTD	3,950,000
JUBILEE LIFE INSURANCE COMPANY LIMITED	4,822,673
CDC - TRUSTEE NIT STATE ENTERPRISE FUND	12,991,784
NATIONAL BANK OF PAKISTAN	15,249,644
TOTAL NO. OF SHARES	67,057,242

STATEMENT OF COMPLIANCE WITH THE CODE OF CORPORATE GOVERNANCE

Name of Company	Kot Addu Power Company Limited
Year Ended	June 30, 2013

This Statement is being presented to comply with the Code of Corporate Governance (CCG) contained in Regulation No. 35 of Listing Regulations of the Karachi Stock Exchange (Guarantee) Limited for the purposes of establishing a framework of good governance, whereby a listed company is managed in compliance with the best practices of corporate governance.

The Company has applied the principles contained in the CCG in the following manner:

1. The Company encourages representation of independent non-executive directors and directors representing minority interests on its board of directors. At June 30, 2013, the Board was constituted as follows:

Category Independent Directors
Names Syed Nizam Ahmad Shah, esq

Category Executive Directors
Names Mr. Aftab Mahmood Butt
(Chief Executive)

Category Non-Executive Directors
Names 1. Syed Raghieb Abbas Shah, esq
2. Mr. Malcolm P. Clampin
3. Mr. Anwar-ul-Haq
4. Mr. Tahir Mahmood
5. Mr. Michel Gantois

The Independent Director meets the criteria of independence under clause i(b) of the CCG.

2. The Directors have confirmed that none of them is serving as a director on more than seven listed companies, including this Company (excluding the listed subsidiaries of listed holding companies where applicable).
3. All the resident Directors of the Company are registered as taxpayers and none of them have defaulted in payment of any loan to a banking company, a DFI or an NBFI.

4. A casual vacancy occurring on the board on February 1, 2013 was filled up by the Directors within 90 days.
5. The Company has prepared a "Code of Conduct" and has ensured that appropriate steps have been taken to disseminate it throughout the Company along with its supporting policies and procedures.
6. The Board has developed a vision/mission statement, overall corporate strategy and significant policies of the Company. A complete record of particulars of significant policies along with the dates on which they were approved or amended has been maintained.
7. All the powers of the Board have been duly exercised and decisions on material transactions, including appointment and determination of remuneration and terms and conditions of employment of the CEO and non-executive Directors, have been taken by the Board in accordance with the Articles of Association of the Company.
8. The Meetings of the Board were presided over by the Chairman and, in his absence, by a Director elected by the Board for this purpose; and the Board met at least once in every quarter. Written notices of the Board Meetings, along with agenda and working papers, were circulated at least seven days before the meetings. The minutes of the meetings were appropriately recorded and circulated.
9. The Board arranged a training programme for two of its Directors during the year. The training was provided by the Pakistan Institute of Corporate Governance and the training was titled 'Corporate Governance Leadership Skills – Directors Education Program'.
10. The Board approved the appointment of the Internal Auditors of the Company including

- their remuneration and terms and conditions of employment. The Company's CFO and Company Secretary were appointed prior to the listing of the Company; and for a new appointment to these positions, in future, compliance with CCG will be ensured. Mr. Anthony Rath has been designated as Head of Internal Audit to act as coordinator between the Internal Auditors and the Board of Directors. An application under clause (xlii) of Section 35 (Code of Corporate Governance) of the Listing Regulations for exemption from the qualification of Head of Internal Audit is being submitted to SECP for consideration.
11. The Directors' Report for this year has been prepared in compliance with the requirements of the CCG and fully describes the salient matters required to be disclosed.
 12. The financial statements of the Company were duly endorsed by CEO and CFO before approval of the Board.
 13. The Directors, CEO and Executives do not hold any interest in the shares of the Company other than as disclosed in the pattern of shareholding.
 14. The Company has complied with all the corporate and financial reporting requirements of the CCG.
 15. The Board has formed an Audit Committee. It comprises five members, of whom all are non-executive directors and the Chairman of the Committee is an Independent Director.
 16. The Meetings of the Audit Committee were held at least once every quarter prior to approval of the interim and final results of the Company and as required by the CCG. The Terms of Reference of the Audit Committee have been formed and advised to the Committee for compliance.
 17. The Board has formed a Human Resource Committee. It comprises three members, of whom two are non-executive Directors and the Chairman of the HR Committee is a non-executive Director.
 18. The Board has outsourced the internal audit function to Ernst & Young Ford Rhodes Sidat Hyder, Chartered Accountants who are considered suitably qualified and experienced for the purpose and are conversant with the policies and procedures of the Company.
 19. The statutory auditors of the Company have confirmed that they have been given a satisfactory rating under the quality control review program of ICAP, that they or any of the partners of the firm, their spouses and minor children do not hold shares of the Company and that the firm and all its partners are in compliance with International Federation of Accountants (IFAC) guidelines on code of ethics as adopted by ICAP.
 20. The statutory auditors or the persons associated with them have not been appointed to provide other services except in accordance with the Listing Regulations and the auditors have confirmed that they have observed IFAC guidelines in this regard.
 21. The 'closed period', prior to the announcement of interim and final results, and business decisions, which may materially affect the market price of Company's securities, was determined and intimated to Directors, specified employees and the Stock Exchanges.
 22. Material/price sensitive information has been disseminated among all market participants at once through the Stock Exchanges.
 23. We confirm that all other material principles enshrined in the CCG have been complied with.

For and on Behalf of the
Board of Directors



Aftab Mahmood Butt
Chief Executive

Islamabad
August 28, 2013

REVIEW REPORT TO THE MEMBERS

ON STATEMENT OF COMPLIANCE WITH BEST PRACTICES OF CODE OF CORPORATE GOVERNANCE

We have reviewed the Statement of Compliance with the best practices contained in the Code of Corporate Governance prepared by the Board of Directors of Kot Addu Power Company Limited to comply with the Listing Regulation No. 35 of the Karachi, Lahore and Islamabad Stock Exchanges, where the company is listed.

The responsibility for compliance with the Code of Corporate Governance is that of the Board of Directors of the company. Our responsibility is to review, to the extent where such compliance can be objectively verified, whether the Statement of Compliance reflects the status of the company's compliance with the provisions of the Code of Corporate Governance and report if it does not. A review is limited primarily to inquiries of the company personnel and review of various documents prepared by the company to comply with the Code.

As part of our audit of financial statements we are required to obtain an understanding of the accounting and internal control systems sufficient to plan the audit and develop an effective audit approach. We have not carried out any special review of the internal control system to enable us to express an opinion as to whether the Board's statement on internal control covers all controls and the effectiveness of such internal controls.

Regulation 35 (x) of the Listing Regulations requires the company to place before the Board of Directors for their consideration and approval related party transactions distinguishing between transactions carried out on terms equivalent to those that prevail in arm's length transactions and transactions which are not executed at arm's length price, recording proper justification for using such alternate pricing mechanism. Further, all such transactions are also required to be separately placed before the Audit Committee. We are only required and have ensured compliance of requirement to the extent of approval of related party transactions by the Board of Directors and placement of such transactions before the Audit Committee.

We have not carried out any procedures to determine whether the related party transactions were undertaken at arm's length price or not.

Based on our review, nothing has come to our attention which causes us to believe that the Statement of Compliance does not appropriately reflect the company's compliance, in all material respects, with the best practices contained in the Code of Corporate Governance as applicable to the company for the year ended June 30, 2013.

We draw attention to note 10 of the Statement of Compliance with the Code of Corporate Governance. Mr. Anthony Rath has been designated as Head of Internal Audit to act as coordinator between the Internal Auditors and the Board of Directors. An application under clause (xlii) of Section 35 (Code of Corporate Governance) of the Listing Regulations for exemption from the qualification of Head of Internal Audit is being submitted to SECP for consideration. Our report is not qualified in respect of this matter.

Lahore
August 28, 2013

A. F. Ferguson & Co.
Chartered Accountants

Name of engagement partner: Imran Farooq Mian

BALANCE SHEET

AS AT JUNE 30, 2014

Annual Report 2014

60

KOT ADDU POWER COMPANY LIMITED

	Note	2014	2013 Restated	2012 Restated
(Rupees in thousand)				
EQUITY AND LIABILITIES				
CAPITAL AND RESERVES				
Authorised capital 3,600,000,000 (2013: 3,600,000,000) ordinary shares of Rs 10 each		<u>36,000,000</u>	<u>36,000,000</u>	<u>36,000,000</u>
Issued, subscribed and paid up capital 880,253,228 (2013: 880,253,228) ordinary shares of Rs 10 each	5	8,802,532	8,802,532	8,802,532
Capital reserve	6	444,451	444,451	444,451
Unappropriated profit		17,540,864	16,228,055	14,436,805
		<u>26,787,847</u>	<u>25,475,038</u>	<u>23,683,788</u>
NON-CURRENT LIABILITIES				
Long term finances	7	1,466,609	2,311,346	4,270,905
Liabilities against assets subject to finance lease	8	68,332	81,445	61,454
Deferred liabilities	9	3,602,025	3,830,698	3,866,302
		<u>5,136,966</u>	<u>6,223,489</u>	<u>8,198,661</u>
CURRENT LIABILITIES				
Current portion of long term liabilities	10	869,245	1,987,055	1,677,142
Finances under mark-up arrangements - secured	11	37,054,118	5,544,967	20,049,549
Trade and other payables	12	25,503,830	22,993,279	45,718,500
		<u>63,427,193</u>	<u>30,525,301</u>	<u>67,445,191</u>
CONTINGENCIES AND COMMITMENTS	13			
		<u>95,352,006</u>	<u>62,223,828</u>	<u>99,327,640</u>

The annexed notes 1 to 42 form an integral part of these financial statements.



Aftab Mahmood Butt
(Chief Executive)

	Note	2014	2013 Restated	2012 Restated
(Rupees in thousand)				
ASSETS				
NON-CURRENT ASSETS				
Property, plant and equipment	14	15,755,465	17,090,199	18,264,486
Intangible assets	15	14,648	14,528	7,388
Assets subject to finance lease	16	90,934	109,751	40,914
Capital work-in-progress	17	80,060	10,547	130,768
Long term loans and deposits	18	53,120	56,809	53,198
		15,994,227	17,281,834	18,496,754
CURRENT ASSETS				
Stores and spares	19	3,912,837	4,132,476	3,726,404
Stock-in-trade	20	4,128,021	4,198,262	4,239,457
Trade debts	21	66,087,635	34,219,425	69,332,911
Loans, advances, deposits, prepayments and other receivables	22	1,898,851	2,036,896	3,225,344
Cash and bank balances	23	3,330,435	354,935	306,770
		79,357,779	44,941,994	80,830,886
		<u>95,352,006</u>	<u>62,223,828</u>	<u>99,327,640</u>

Annual Report 2014

61

KOT ADDU POWER COMPANY LIMITED



Syed Nizam Ahmed Shah
(Director)

PROFIT AND LOSS ACCOUNT

FOR THE YEAR ENDED JUNE 30, 2014

Annual Report 2014

62

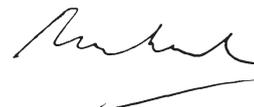
KOT ADDU POWER COMPANY LIMITED

	Note	2014 (Rupees in thousand)	2013
Sales	24	113,206,047	97,533,226
Cost of sales	25	<u>(101,001,998)</u>	<u>(84,144,758)</u>
Gross profit		12,204,049	13,388,468
Administrative expenses	26	(536,565)	(357,299)
Other operating expenses	27	(723)	(24,762)
Other income	28	<u>4,213,709</u>	<u>5,897,915</u>
Profit from operations		15,880,470	18,904,322
Finance cost	29	<u>(4,550,475)</u>	<u>(7,998,910)</u>
Profit before tax		11,329,995	10,905,412
Taxation	30	(3,600,151)	(3,551,431)
Profit for the year		<u>7,729,844</u>	<u>7,353,981</u>
Earnings per share	38	<u>8.78</u>	<u>8.35</u>

The annexed notes 1 to 42 form an integral part of these financial statements.



Aftab Mahmood Butt
(Chief Executive)



Syed Nizam Ahmed Shah
(Director)

STATEMENT OF COMPREHENSIVE INCOME

FOR THE YEAR ENDED JUNE 30, 2014

	2014	2013 Restated
	(Rupees in thousand)	
Profit for the year	7,729,844	7,353,981
Items that will not be reclassified to profit or loss		
- Re-measurement of net defined benefit obligation - net of tax	(35,199)	(149,173)
Items that may be reclassified to profit or loss	-	-
Other comprehensive loss for the year - net of tax	(35,199)	(149,173)
Total comprehensive income for the year	<u>7,694,645</u>	<u>7,204,808</u>

The annexed notes 1 to 42 form an integral part of these financial statements.

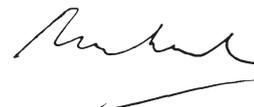
Annual Report 2014

63

KOT ADDU POWER COMPANY LIMITED



Aftab Mahmood Butt
(Chief Executive)



Syed Nizam Ahmed Shah
(Director)

CASH FLOW STATEMENT

FOR THE YEAR ENDED JUNE 30, 2014

Annual Report 2014

64

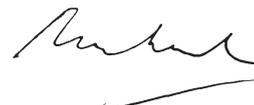
KOT ADDU POWER COMPANY LIMITED

	Note	2014	2013
		(Rupees in thousand)	
Cash flows from operating activities			
Cash (used in)/generated from operations	36	(10,627,595)	28,837,299
Finance cost paid		(5,488,284)	(4,057,244)
Taxes paid		(3,241,521)	(2,187,602)
Staff retirement benefits paid		(38,104)	(205,868)
Net cash (used in)/generated from operating activities		(19,395,504)	22,386,585
Cash flows from investing activities			
Fixed capital expenditure		(843,628)	(868,917)
Income on bank deposits received		23,413	9,383
Net decrease/(increase) in long term loans and deposits		3,689	(3,611)
Proceeds from sale of property, plant and equipment		4,816	89,734
Net cash used in investing activities		(811,710)	(773,411)
Cash flows from financing activities			
Repayment of liabilities against assets subject to finance lease		(29,933)	(28,723)
Repayment of long term loan - unsecured		(701,406)	(701,405)
Repayment of long term loans - secured		(1,258,152)	(953,623)
Dividend paid		(6,336,946)	(5,376,676)
Net cash used in financing activities		(8,326,437)	(7,060,427)
Net (decrease)/increase in cash and cash equivalents		(28,533,651)	14,552,747
Cash and cash equivalents at beginning of the year		(5,190,032)	(19,742,779)
Cash and cash equivalents at the end of the year	37	<u>(33,723,683)</u>	<u>(5,190,032)</u>

The annexed notes 1 to 42 form an integral part of these financial statements.



Aftab Mahmood Butt
(Chief Executive)



Syed Nizam Ahmed Shah
(Director)

STATEMENT OF CHANGES IN EQUITY

FOR THE YEAR ENDED JUNE 30, 2014

	Share capital	Capital reserve	Un-appropriated profit	Total
	(Rupees in thousand)			
Balance as on June 30, 2012				
- As previously reported - audited	8,802,532	444,451	14,402,413	23,649,396
Effect of retrospective change in accounting policy (note 4.2.1)	-	-	34,392	34,392
Balance as on June 30, 2012 - restated	8,802,532	444,451	14,436,805	23,683,788
Final dividend for the year ended June 30, 2012 - Rs 3.15 per share	-	-	(2,772,798)	(2,772,798)
Profit for the year	-	-	7,353,981	7,353,981
Other comprehensive loss:				
- Re-measurement of net defined benefit obligation - net of tax	-	-	(149,173)	(149,173)
Total comprehensive income for the year	-	-	7,204,808	7,204,808
Interim dividend - Rs 3.00 per share	-	-	(2,640,760)	(2,640,760)
Balance as on June 30, 2013 - restated	8,802,532	444,451	16,228,055	25,475,038
Final dividend for the year ended June 30, 2013 - Rs 4.50 per share	-	-	(3,961,140)	(3,961,140)
Profit for the year	-	-	7,729,844	7,729,844
Other comprehensive loss:				
- Re-measurement of net defined benefit obligation - net of tax	-	-	(35,199)	(35,199)
Total comprehensive income for the year	-	-	7,694,645	7,694,645
Interim dividend - Rs 2.75 per share	-	-	(2,420,696)	(2,420,696)
Balance as on June 30, 2014	8,802,532	444,451	17,540,864	26,787,847

The annexed notes 1 to 42 form an integral part of these financial statements.


Aftab Mahmood Butt
(Chief Executive)


Syed Nizam Ahmed Shah
(Director)

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

1. Legal status and nature of business

Kot Addu Power Company Limited ('The Company'), was incorporated in Pakistan on April 25, 1996 as a public limited company under the Companies Ordinance, 1984. The Company was listed on April 18, 2005 on the Karachi, Islamabad and Lahore Stock Exchanges. The principal activities of the Company are to own, operate and maintain a multi-fuel fired power station with fifteen generating units with a nameplate capacity of 1,600 MW in Kot Addu, District Muzaffargarh, Punjab, Pakistan and to sell the electricity produced therefrom to a single customer, the Pakistan Water and Power Development Authority (WAPDA) under a Power Purchase Agreement (PPA). This agreement is for a term of 25 years which commenced from June 1996.

2. Basis of preparation

2.1 These financial statements have been prepared in accordance with approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board and Islamic Financial Accounting Standards (IFAS) issued by the Institute of Chartered Accountants of Pakistan (ICAP) as are notified under the Companies Ordinance, 1984, provisions of and directives issued under the Companies Ordinance, 1984. Wherever the requirements of the Companies Ordinance, 1984 or directives issued by Securities and Exchange Commission of Pakistan (SECP) differ with the requirements of IFRS or IFAS, the requirements of the Companies Ordinance, 1984 or the requirements of the said directives prevail.

2.2 Standards, amendments and interpretations to published approved accounting standards

The following amendments to existing standards have been published that are applicable to the Company's financial statements covering annual periods, beginning on or after the following dates:

2.2.1 Standards, amendments and interpretations to existing standards effective in current year and applicable / relevant to the Company's operations

Standards or Interpretation	Effective date (accounting periods beginning on or after)
Annual improvements 2011; IFRS 1, 'First time adoption'. IAS 1, 'Financial statement presentation'. IAS 16, 'Property, plant and equipment'. IAS 32, 'Financial instruments: Presentation'. IAS 34, 'Interim financial reporting'. The application of these amendments have no material impact on the Company's financial statements.	January 1, 2013
IAS 19 (Amendments), 'Employee Benefits' eliminate the corridor approach and calculate finance costs on a net funding basis. The Company has applied the standard retrospectively in accordance with the transition provisions of the standard. The impact of change in accounting policy on the Company's financial statements has been explained in note 4.2.1.	January 1, 2013

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

2.2.2 Standards, amendments and interpretations to existing standards effective in current year but not applicable / relevant to the Company's operations

Standards or Interpretation	Effective date (accounting periods beginning on or after)
IAS 27 (Revised), 'Separate financial statements'	January 1, 2013
IAS 28 (Revised), 'Associates and joint ventures'	January 1, 2013
IFRS 1 (Amendment), 'First time adoption' on government loans	January 1, 2013
IFRS 7 (Amendment), 'Financial Instruments: Disclosures' on offsetting financial assets and financial liabilities	January 1, 2013
IFRS 10, 'Consolidated financial statements'	January 1, 2013
IFRS 11, 'Joint arrangements'	January 1, 2013
IFRS 12, 'Disclosure of interests in other entities'	January 1, 2013
IFRS 13, 'Fair value measurement'	January 1, 2013

2.2.3 Standards, amendments and interpretations to existing standards that are not yet effective but applicable / relevant to the Company's operations

- IFRIC 4, 'Determining Whether an Arrangement Contains a Lease' is applicable for annual periods beginning on or after January 1, 2006, however, Securities and Exchange Commission of Pakistan (SECP) granted waiver from the application of IFRIC 4 to all companies including power sector companies. This interpretation provides guidance on determining whether arrangements that do not take the legal form of a lease should, nonetheless, be accounted for as a lease in accordance with IAS 17, 'Leases'.

Consequently, the Company is not required to account for a portion of its Power Purchase Agreement (PPA) as a lease under IAS 17. If the Company were to follow IFRIC 4 and IAS 17, the effect on the financial statements would be as follows:

	2014	2013
	(Rupees in thousand)	
De-recognition of property, plant and equipment	(15,732,629)	(17,062,948)
Recognition of lease debtor	7,516,890	8,336,197
Decrease in un-appropriated profit at the beginning of the year	(5,448,883)	(5,645,792)
Increase in profit for the year	100,791	196,909
Decrease in un-appropriated profit at the end of the year	(5,348,092)	(5,448,883)

- IFRS 2 (Amendment), 'Share-based Payment – Group Cash-settled Share-based Payment Transactions' effective for annual periods beginning on or after January 1, 2010.

The International Accounting Standards Board (IASB) amended IFRS 2 whereby an entity receiving goods or services is to apply this IFRS in accounting for group cash settled share based payment transactions in its financial statements when that entity has no obligation to settle the share-based payment transaction.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

On August 14, 2009, the Government of Pakistan (GOP) launched Benazir Employees' Stock Option Scheme ("the Scheme") for employees of certain State Owned Enterprises (SOEs) and non-State Owned Enterprises where GOP holds significant investment (non-SOEs). The Scheme is applicable to permanent and contractual employees who were in employment of these entities, on the date of launch of the Scheme, subject to completion of five years vesting period by all contractual employees and by permanent employees in certain instances.

The Scheme provides for a cash payment to employees on retirement or termination based on the price of shares of respective entities. To administer this scheme, GOP transferred 12% of its investment in such SOEs and non-SOEs to a Trust Fund created for the purpose by each of such entities. The eligible employees would be allotted units by each Trust Fund in proportion to their respective length of service. On retirement or termination such employees would be entitled to receive such amounts from Trust Fund in exchange for the surrendered units as would be determined based on market price for listed entities or breakup value for non-listed entities. The shares relating to the surrendered units would be transferred back to GOP.

The Scheme also provides that 50% of dividend related to shares transferred to the respective Trust Fund would be distributed amongst the unit-holder employees. The balance 50% dividend would be transferred by the respective Trust Fund to Central Revolving Fund managed by the Privatization Commission of Pakistan for payment to employees against surrendered units. The deficit, if any, in Trust Fund to meet the re-purchase commitments would be met by GOP.

The Scheme, developed in compliance with stated GOP Policy of empowerment of employees of SOEs need to be accounted for by the covered entities, including the Company, under the provisions of amended IFRS 2. However, keeping in the view the difficulties that may be faced by entities covered under the scheme, the SECP, on receiving representations from some of entities covered under the Scheme and after having consulted the ICAP, has granted exemption to such entities from the application of IFRS 2 to the Scheme.

Had the exemption not been granted, the staff costs of the Company for the year would have been higher by Rs 1,891.432 million (2013: Rs 1,633.899 million), profit after taxation would have been lower by Rs 1,232.006 million (2013: Rs 1,062.034 million), retained earnings would have been lower by Rs 1,232.006 million (2013: Rs 1,062.034 million), earning per share would have been lower by Rs 1.40 per share (2013: Rs 1.21 per share) and reserves would have been higher by Rs 1,891.432 million (2013: Rs 1,633.899 million).

2.2.4 Standards, amendments and interpretations to existing standards that are not yet effective and not applicable / relevant to the Company's operations

Standards or Interpretations	Effective date (accounting periods beginning on or after)
IAS 32 (Amendment), 'Financial instruments: Presentation' on offsetting financial assets and financial liabilities	January 1, 2014
IFRIC 21, 'Levies'	January 1, 2014
IAS 36 (Amendment), 'Impairment of assets'	January 1, 2014
IAS 39 (Amendment), 'Financial Instruments: Recognition and measurement' on novation of derivatives and hedge accounting	January 1, 2014

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

Standards or Interpretations	Effective date (accounting periods beginning on or after)
Annual improvements 2012; IFRS 2, 'Share-based payment'. IFRS 3, 'Business combinations'. IFRS 8, 'Operating segments'. IFRS 13, 'Fair value measurement'. IAS 16, 'Property, plant and equipment'. IAS 38, 'Intangible assets'	July 1, 2014
Annual improvements 2013; IFRS 1, 'First time adoption'. IFRS 3, 'Business combinations'. IFRS 13, 'Fair value measurement'. IAS 40, 'Investment property'	July 1, 2014
IAS 19 (Amendment), 'Employee benefits'	July 1, 2014
IAS 24 (Amendment), 'Related parties'	July 1, 2014
IFRS 9, 'Financial instruments'	January 1, 2015
IFRS 14, 'Regulatory deferral accounts'	January 1, 2016
IFRS 15, 'Revenue from contracts'	January 1, 2017

3. Basis of measurement

These financial statements have been prepared under the historical cost convention except for recognition of certain employee retirement benefits at present value.

The Company's significant accounting policies are stated in note 4. Not all of these significant policies require the management to make difficult, subjective or complex judgments or estimates. The following is intended to provide an understanding of the policies the management considers critical because of their complexity, judgment of estimation involved in their application and their impact on these financial statements. Estimates and judgments are continually evaluated and are based on historical experience, including expectations of future events that are believed to be reasonable under the circumstances. These judgments involve assumptions or estimates in respect of future events and the actual results may differ from these estimates. The areas involving a higher degree of judgments or complexity or areas where assumptions and estimates are significant to the financial statements are as follows:

a) Staff retirement benefits

The Company uses the valuation performed by an independent actuary as the present value of its retirement benefit obligations. The valuation is based on assumptions as mentioned in note 4.2.

b) Provision for taxation

The Company takes into account the current income tax law and the decisions taken by appellate authorities. Instances where the Company's view differs from the view taken by the Income Tax Department at the assessment and appellate stage and where the Company considers that its views on items of material nature are in accordance with law, the amounts are disclosed as contingent liabilities.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

c) Useful life and residual values of property, plant and equipment

The Company reviews the useful lives of property, plant and equipment on regular basis. Any change in estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge and impairment.

Annual Report 2014

4. Significant accounting policies

The significant accounting policies adopted in the preparation of these financial statements are set out below. These policies have been consistently applied to all the years presented, unless otherwise stated.

4.1 Taxation

Current

Provision of current tax is based on the taxable income for the year determined in accordance with the prevailing law for taxation of income. The charge for current tax is calculated using prevailing tax rates or tax rates expected to apply to the profit for the year if enacted. The charge for current tax also includes adjustments, where considered necessary, to provision for tax made in previous years arising from assessments framed during the year for such years.

Previously, income of the Company derived from the power station up to June 27, 2006 was exempt from income tax under clause 138 of the Part I of the Second Schedule to the Income Tax Ordinance, 2001. The Company was also exempt from minimum tax under clause 13(A) of Part IV of the Second Schedule to the Income Tax Ordinance, 2001 for the period it continued to be entitled to exemption under clause 138 of the Part I of the Second Schedule i.e. up to June 27, 2006.

Deferred

Deferred tax is accounted for using the balance sheet liability method in respect of all temporary differences arising from differences between the carrying amount of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of the taxable profit.

Deferred tax liabilities are generally recognised for all taxable temporary differences and deferred tax assets are recognised to the extent that it is probable that taxable profits will be available against which deductible temporary differences, unused tax losses and tax credits can be utilised.

Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse based on tax rates that have been enacted or substantively enacted by the balance sheet date. Deferred tax is charged or credited in the income statement, except in the case of items credited or charged to equity in which case it is included in equity.

70

KOT ADDU POWER COMPANY LIMITED

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

4.2 Staff retirement benefits

The main features of the schemes operated by the Company for its employees are as follows:

- (a) The Company operates an approved funded defined benefit pension scheme for all employees with a qualifying service period of ten years. Monthly contribution is made to the fund on the basis of actuarial recommendation. The latest actuarial valuation was carried out as at June 30, 2014. The actual return on plan assets during the year was Rs 187.911 million (2013: Rs 167.756 million). The actual return on plan assets represents the difference between the fair value of plan assets at beginning of the year and end of the year after adjustments for contributions made by the Company as reduced by benefits paid during the year.

The future contribution rate includes allowances for deficit and surplus. Projected unit credit method, using the following significant assumptions, is used for valuation of the scheme:

- Discount rate 13.50 percent per annum (2013: 11.00 percent per annum).
- Expected rate of increase in salary level 13.50 percent per annum (2013: 11.00 percent per annum).
- Expected rate of increase in pension 8.50 percent per annum (2013: 6.00 percent per annum).

Plan assets include long-term Government bonds, term finance certificates of financial institutions and term deposits with banks. Return on Government bonds and debt is at fixed and floating rates.

The Company is expected to contribute Rs 99.968 million to the pension fund in the next year ending June 30, 2015.

The Company's policy with regard to actuarial gains/losses is to immediately recognise all actuarial losses and gains in other comprehensive income under IAS 19, 'Employee benefits' as explained in note 4.2.1 below.

- (b) The Company also operates an approved funded contributory provident fund for all employees. Equal monthly contributions are made by both the Company and the employees to the fund.
- (c) The Company provides medical facilities to its retired employees and eligible dependent family members along with free electricity. Provisions are made annually to cover the obligation on the basis of actuarial valuation and are charged to income currently. The latest actuarial valuation was carried out as at June 30, 2014.

Projected unit credit method, using the following significant assumptions, is used for valuation of these schemes:

- Discount rate 13.50 percent per annum (2013: 11.00 percent per annum).
- Expected rate of increase in medical cost 11.50 percent per annum (2013: 8.00 percent per annum).
- Expected rate of increase in electricity benefit 13.50 percent per annum (2013: 11.00 percent per annum).

Retirement benefits are payable to all regular employees on completion of prescribed qualifying period of service under these schemes.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

Annual Report 2014

72

KOT ADDU POWER COMPANY LIMITED

4.2.1 Change in accounting policy

During the year, in accordance with IAS 19 - 'Employee Benefits' (revised), the Company has changed its accounting policy in respect of recognition of actuarial gains and losses, past service costs and expected return on plan assets, whereby with effect from current year, the Company has recognised actuarial gains and losses immediately in other comprehensive income; immediately recognised all past service costs in profit and loss account; and replaced interest cost and expected return on plan assets with a net interest amount that is calculated by applying the discount rate to the net defined benefit liability / asset. This change has removed the corridor method and eliminated the ability for the Company to recognise all changes in the defined benefit obligation and in plan assets in profit or loss, which was previously allowed under IAS 19.

The change has been accounted for in accordance with IAS 19 - 'Employee Benefits' (Revised) and IAS 8 - 'Accounting Policies, Change in Accounting Estimates and Errors'. In accordance with requirements of IAS 8, the Company has applied the change in accounting policy retrospectively and IAS 1 - 'Presentation of Financial Statements' (Revised), the Company has presented balance sheet as at the beginning of the earliest comparative period i.e., July 1, 2012.

Impact on these financial statements of this change in the accounting policy due to recognition of actuarial gains and losses on defined benefit plan in accordance with IAS 19 is summarized below as of July 1, 2012 and June 30, 2013 and for the year then ended:

	2013	2012
	(Rupees in thousand)	
Impact on balance sheet		
Deferred liabilities	(173,910)	52,109
Loans, advances, deposits, prepayments and other receivables	59,129	(17,717)
Unappropriated profit	(114,781)	34,392
Impact on other comprehensive income		
Actuarial (losses) / gains recognised - net of tax	<u>(149,173)</u>	<u>141,365</u>

4.3 Property, plant and equipment

Property, plant and equipment except freehold land are stated at cost less accumulated depreciation and any identified impairment loss. Freehold land is stated at cost less any identified impairment loss. Cost represents the acquisition price of assets transferred to the Company in accordance with the Transfer Agreement signed between Pakistan Water and Power Development Authority (WAPDA) and the Company on June 26, 1996 based on a valuation by M/s Stone and Webster using depreciated replacement cost basis.

Depreciation on all property, plant and equipment is charged to profit on the straight line method so as to write off the depreciable amount of an asset over the economic useful life or the remaining term of PPA, whichever is lower.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

The assets' residual values and estimated useful lives are reviewed at each financial year end and adjusted if impact on depreciation is significant.

Depreciation on additions to property, plant and equipment is charged from the month in which an asset is acquired or capitalised while no depreciation is charged for the month in which the asset is disposed off.

The Company assesses at each balance sheet date whether there is any indication that property, plant and equipment may be impaired. If such indication exists, the carrying amounts of such assets are reviewed to assess whether they are recorded in excess of their recoverable amount. Where carrying values exceed the respective recoverable amount, assets are written down to their recoverable amounts and the resulting impairment loss is recognised in income currently. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. Where an impairment loss is recognised, the depreciation charge is adjusted in the future periods to allocate the asset's revised carrying amount over its estimated useful life.

Major plant modifications and improvements are capitalised. Overhauls, maintenance and repairs are charged to income as and when incurred. The gain or loss on disposal or retirement of an asset, represented by the difference between the sale proceeds and the carrying amount of the asset, is recognised as an income or expense.

Blades for Gas Turbines are considered a separate category of assets. All blades are depreciated at the annual rate as mentioned in note 14 regardless of whether they are in use or not. Refurbishment costs are accrued and charged to profit and loss account.

4.4 Intangible assets

Expenditure incurred to acquire computer software are capitalised as intangible assets and stated at cost less accumulated amortization and any identified impairment loss. Intangible assets are amortized using the straight line method so as to write off the depreciable amount of an asset over its estimated useful life at the annual rates mentioned in note 15.

Amortization on additions to intangible assets is charged from the month in which an asset is acquired or capitalised, while no amortization is charged for the month in which the asset is disposed off.

The Company assesses at each balance sheet date whether there is any indication that intangible asset may be impaired. If such indication exists, the carrying amount of such assets are reviewed to assess whether they are recorded in excess of their recoverable amount. Where carrying values exceed the respective recoverable amount, assets are written down to their recoverable amounts and the resulting impairment loss is recognised in income currently. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. Where an impairment loss is recognised, the amortization charge is adjusted in the future periods to allocate the asset's revised carrying amount over its estimated useful life.

4.5 Capital work-in-progress

Capital work-in-progress is stated at cost less any identified impairment loss.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

4.6 Leases

The Company is the lessee:

Finance leases

Leases where the Company has substantially all the risks and rewards of ownership are classified as finance leases. At inception finance leases are capitalised at the lower of present value of minimum lease payments under the lease agreements and the fair value of the assets.

The related rental obligations, net of finance charges, are included in liabilities against assets subject to finance lease. The liabilities are classified as current and long term depending upon the timing of the payment.

Assets acquired under a finance lease are depreciated over the useful life of the asset on a straight line method so as to write off the depreciable amount of an asset over its estimated useful life at the annual rates mentioned in note 16. Depreciation of leased assets is charged to profit and loss account.

Depreciation on additions to leased assets is charged from the month in which an asset is acquired while no depreciation is charged for the month in which the asset is disposed off.

Operating leases

Leases where a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases. Payments made under operating leases (net of any incentives received from the lessor) are charged to profit on a straight line basis over the lease term.

4.7 Stores and spares

Usable stores and spares are valued principally at weighted average cost, while items considered obsolete are carried at nil value. Items in transit are valued at cost comprising invoice value plus other charges paid thereon.

Refurbishable items are valued at the lower of cost and net realisable value. Cost of refurbishment is charged to the profit and loss account as it is incurred. The item is charged to the profit and loss account when, upon inspection, it cannot be refurbished.

4.8 Stock-in-trade

Stock-in-trade except for those in transit are valued at lower of cost based on First In First Out (FIFO) and net realisable value.

Materials in transit are stated at cost comprising invoice value plus other charges paid thereon.

Net realisable value signifies the estimated selling price in the ordinary course of business less costs necessarily to be incurred in order to make a sale. Provision is made in the financial statements for obsolete and slow moving stock-in-trade based on management estimate.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

4.9 Financial instruments

4.9.1 Financial assets

The Company classifies its financial assets in the following categories: at fair value through profit or loss, loans and receivables, available for sale and held to maturity. The classification depends on the purpose for which the financial assets were acquired. Management determines the classification of its financial assets at the time of initial recognition.

a) Financial assets at fair value through profit or loss

Financial assets at fair value through profit or loss are financial assets held for trading and financial assets designated upon initial recognition as at fair value through profit or loss. A financial asset is classified as held for trading if acquired principally for the purpose of selling in the short term. Assets in this category are classified as current assets.

b) Loans and receivables

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. They are included in current assets, except for maturities greater than twelve months after the balance sheet date, which are classified as non-current assets. Loans and receivables comprise advances, deposits and other receivables and cash and cash equivalents in the balance sheet.

c) Available-for-sale financial assets

Available-for-sale financial assets are non-derivatives that are either designated in this category or not classified in any of the other categories. They are included in non-current assets unless management intends to dispose off the investments within twelve months from the balance sheet date.

d) Held to maturity

Financial assets with fixed or determinable payments and fixed maturity, where management has the intention and ability to hold till maturity are classified as held to maturity and are stated at amortized cost.

All financial assets are recognised at the time when the Company becomes a party to the contractual provisions of the instrument. Regular purchases and sales of investments are recognised on trade date – the date on which the Company commits to purchase or sell the asset. Financial assets are initially recognised at fair value plus transaction costs for all financial assets not carried at fair value through profit or loss. Financial assets carried at fair value through profit or loss are initially recognised at fair value and transaction costs are expensed in the profit and loss account. Financial assets are derecognised when the rights to receive cash flows from the assets have expired or have been transferred and the Company has transferred substantially all the risks and rewards of ownership. Available-for-sale financial assets and financial assets at fair value through profit or loss are subsequently carried at fair value. Loans and receivables and held to maturity investments are carried at amortized cost using the effective interest rate method.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

Gains or losses arising from changes in the fair value of the 'financial assets at fair value through profit or loss' category are presented in the profit and loss account in the period in which they arise. Dividend income from financial assets at fair value through profit or loss is recognised in the profit and loss account as part of other income when the Company's right to receive payments is established.

Changes in the fair value of securities classified as 'available-for-sale' are recognised in equity. When securities classified as available-for-sale are sold or impaired, the accumulated fair value adjustments recognised in equity are included in the profit and loss account as gains and losses from investment securities. Interest on available-for-sale securities calculated using the effective interest method is recognised in the profit and loss account. Dividends on available-for-sale equity instruments are recognised in the profit and loss account when the Company's right to receive payments is established.

The fair values of quoted investments are based on current prices. If the market for a financial asset is not active (and for unlisted securities), the Company measures the investments at cost less impairment in value, if any.

The Company assesses at each balance sheet date whether there is objective evidence that a financial asset or a group of financial assets is impaired. If any such evidence exists for available-for-sale financial assets, the cumulative loss is removed from equity and recognised in the profit and loss account. Impairment losses recognised in the profit and loss account on equity instruments are not reversed through the profit and loss account.

4.9.2 Financial liabilities

All financial liabilities are recognised at the time when the Company becomes a party to the contractual provisions of the instrument.

A financial liability is derecognised when the obligation under the liability is discharged, cancelled or expired. Where an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability and the difference in respective carrying amounts is recognised in the profit and loss account.

4.10 Offsetting of financial assets and liabilities

Financial assets and liabilities are offset and the net amount is reported in the financial statements only when there is a legally enforceable right to set off the recognised amount and the Company intends either to settle on a net basis or to realise the assets and to settle the liabilities simultaneously.

4.11 Long term loans and deposits

Loans and deposits are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. They are included in non-current assets for having maturities greater than 12 months after the balance sheet date. Initially they are recognised at fair value and subsequently stated at amortized cost.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

4.12 Trade debts

Trade debts are carried at original invoice amount less an estimate made for doubtful debts based on a review of all outstanding amounts at the year end. Bad debts are written off when identified.

4.13 Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, demand deposits, other short term highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of change in value and finances under mark-up arrangements. In the balance sheet, finances under mark-up arrangements are included in current liabilities.

4.14 Borrowings

Borrowings are recognised initially at fair value, net of transaction costs incurred. Borrowings are subsequently stated at amortized cost, any difference between the proceeds (net of transaction costs) and the redemption value is recognised in the profit and loss account over the period of the borrowings using the effective interest method. Finance costs are accounted for on an accrual basis and are reported under accrued finance costs to the extent of the amount remaining unpaid.

Borrowings are classified as current liabilities unless the Company has an unconditional right to defer settlement of the liability for at least twelve months after the balance sheet date.

4.15 Trade and other payables

Liabilities for creditors and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for the goods and/or services received, whether or not billed to the Company.

Provisions are recognised when the Company has a present legal or constructive obligation as a result of past events, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and reliable estimate of the amount can be made. Provisions are reviewed at each balance sheet date and adjusted to reflect the current best estimate.

4.16 Derivative financial instruments

These are initially recorded at fair value on the date a derivative contract is entered into and are remeasured to fair value at subsequent reporting dates.

4.17 Foreign currencies

a) Functional and presentation currency

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates (the functional currency). The financial statements are presented in Pak Rupees (PKR), which is the Company's functional and presentation currency.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

b) Transactions and balances

Foreign currency transactions are translated into PKR using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the profit and loss account.

4.18 Borrowing costs

Mark-up, interest and other charges on borrowings are capitalised up to the date of commissioning of the related property, plant and equipment, acquired out of the proceeds of such borrowings. All other mark-up, interest and other charges are charged to income.

4.19 Revenue recognition

Revenue on account of energy is recognised on transmission of electricity to WAPDA, whereas on account of capacity is recognised when due.

4.20 Dividend

Dividend distribution to the Company's shareholders is recognised as a liability in the period in which the dividends are approved.

5. Issued, subscribed and paid up capital

2014 (Number of shares)	2013		2014 (Rupees in thousand)	2013
253,000	253,000	Ordinary shares of Rs 10 each fully paid in cash	2,530	2,530
		Ordinary shares of Rs 10 each issued as fully paid for consideration other than cash	8,800,002	8,800,002
<u>880,000,228</u>	<u>880,000,228</u>		<u>8,802,532</u>	<u>8,802,532</u>
<u>880,253,228</u>	<u>880,253,228</u>			

Ordinary shares of the Company held by associated undertakings are as follows:

	2014 (Number of shares)	2013
Pakistan Water and Power Development Authority (WAPDA)	354,311,133	354,311,133
National Power (Kot Addu) Limited (a wholly owned subsidiary of International Power plc) - note 5.1	-	316,891,159
KAPCO Employees Empowerment Trust (Formed under Benazir Employees' Stock Option Scheme (BESOS))	48,252,429	48,252,429
	<u>402,563,562</u>	<u>719,454,721</u>

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

5.1 National Power (Kot Addu) Limited

Company's shares held by National Power (Kot Addu) Limited were disposed off during the year by the shareholder.

6. Capital reserve

This represents the value of fuel stock taken over by the Company at the time of take over of Kot Addu Gas Turbine Power Station from WAPDA. The value of stock was not included in the valuation of assets at the time of take over.

7. Long term finances

These are composed of:

		2014	2013
		(Rupees in thousand)	
- Loan from related parties - unsecured	- note 7.1	2,006,816	2,708,222
- Other bank finances - secured	- note 7.2	<u>304,530</u>	<u>1,562,682</u>
		2,311,346	4,270,904
Less: Current maturity		<u>844,737</u>	<u>1,959,558</u>
		<u>1,466,609</u>	<u>2,311,346</u>

7.1 Loan from related parties - unsecured

2014					
Lender	Currency	Amount of loan outstanding (Rs in thousand)	Rate of interest / mark-up per annum	Remaining number of installments	Interest / mark-up payable
WAPDA	PKR	<u>2,006,816</u>	14%	8, ending June 2018	Semi annually
2013					
Lender	Currency	Amount of loan outstanding (Rs in thousand)	Rate of interest / mark-up per annum	Remaining number of installments	Interest / mark-up payable
WAPDA	PKR	<u>2,708,222</u>	14%	10, ending June 2018	Semi annually

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

7.2 Other bank finances - secured

					2014
Lender	Currency	Amount of loan outstanding (Rs in thousand)	Rate of interest / mark-up per annum	Remaining number of installments	Interest / mark-up payable
MCB Bank Limited	PKR	124,546	6 month KIBOR plus 2.75%	1, ending August 2014	Quarterly
Habib Bank Limited	PKR	179,984	3 month KIBOR plus 2.50%	1, ending August 2014	Semi annually
Total		<u>304,530</u>			

					2013
Lender	Currency	Amount of loan outstanding (Rs in thousand)	Rate of interest / mark-up per annum	Remaining number of installments	Interest / mark-up payable
Allied Bank Limited	PKR	400,000	6 month KIBOR plus 2.75%	2, ending April 2014	Semi annually
MCB Bank Limited	PKR	622,731	6 month KIBOR plus 2.75%	5, ending August 2014	Quarterly
Habib Bank Limited	PKR	539,951	3 month KIBOR plus 2.50%	3, ending August 2014	Semi annually
Total		<u>1,562,682</u>			

These finances have been obtained from banks in order to meet working capital requirements and to retire letter of credits opened for Balancing, Modernization and Replacement (BMR) projects of the Company. It is secured by a joint pari passu hypothecation charge to the extent of Rs 1,245 million (2013: Rs 3,401 million) on current assets and present and future plant and machinery of the Company. The effective mark-up charged during the year was 12.32 (2013: 13.45) percent per annum.

	2014	2013
	(Rupees in thousand)	
8. Liabilities against assets subject to finance lease		
Present value of minimum lease payments	92,840	108,942
Less: Current portion shown under current liabilities	<u>24,508</u>	<u>27,497</u>
	<u>68,332</u>	<u>81,445</u>

Minimum lease payments have been discounted at an implicit interest rate ranging from 10.06 percent (2013: 10.36 percent) per annum to 12.69 percent (2013: 14.50 percent) per annum to arrive at their present value. The lessee has the option to purchase the assets after expiry of the lease term.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

Taxes, repairs, replacements and insurance costs are to be borne by the lessee.

The amount of future payments of the lease and the period in which these payments will become due are as follows:

	2014		
	Minimum lease payment	Future finance charge	Present value of lease liability
	(Rupees in thousand)		
Not later than one year	33,292	8,784	24,508
Later than one year and not later than five years	<u>78,097</u>	<u>9,765</u>	<u>68,332</u>
	<u>111,389</u>	<u>18,549</u>	<u>92,840</u>

	2013		
	Minimum lease payment	Future finance charge	Present value of lease liability
	(Rupees in thousand)		
Not later than one year	37,515	10,018	27,497
Later than one year and not later than five years	<u>95,349</u>	<u>13,904</u>	<u>81,445</u>
	<u>132,864</u>	<u>23,922</u>	<u>108,942</u>

		2014	2013 Restated
		(Rupees in thousand)	
9. Deferred liabilities			
Deferred taxation	- note 9.1	2,697,466	3,094,131
Staff retirement benefits	- note 9.2	<u>904,559</u>	<u>736,567</u>
		<u>3,602,025</u>	<u>3,830,698</u>

9.1 Deferred taxation

The liability for deferred taxation comprises of timing differences relating to:

Accelerated tax depreciation	2,889,778	3,223,360
Provision for store obsolescence	(57,651)	(67,945)
Provision for doubtful debts	(48,435)	(24,244)
Write back of unpaid liabilities	(55,589)	-
Liabilities against assets subject to finance lease	<u>(30,637)</u>	<u>(37,040)</u>
	<u>2,697,466</u>	<u>3,094,131</u>

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

2014
2013
Restated
(Rupees in thousand)

9.2 Staff retirement benefits

These are composed of:

Pension	- note 9.2.1	288,402	267,820
Medical	- note 9.2.2	136,820	104,953
Free electricity	- note 9.2.2	479,337	363,794
		<u>904,559</u>	<u>736,567</u>

9.2.1 Pension

The amounts recognised in the balance sheet are as follows:

Present value of defined benefit obligation	1,932,096	1,749,201
Fair value of plan assets	(1,643,694)	(1,481,381)
Liability as at June 30	<u>288,402</u>	<u>267,820</u>

Liability as at July 1	267,820	208,600
Charge to profit and loss account	84,598	63,009
Contribution paid by the Company	(33,134)	(202,783)
Remeasurement (gains) / losses recognised in other comprehensive income	(30,882)	198,994
Liability as at June 30	<u>288,402</u>	<u>267,820</u>

The movement in the present value of defined benefit obligation is as follows:

Present value of defined benefit obligation as at July 1	1,749,201	1,400,795
Current service cost	56,674	46,160
Interest cost for the year	191,613	185,126
Benefits paid during the year	(58,732)	(81,354)
Remeasurement (gains) / losses on obligation	(6,660)	198,474
Present value of defined benefit obligation as at June 30	<u>1,932,096</u>	<u>1,749,201</u>

The movement in fair value of plan assets is as follows:

Fair value as at July 1	1,481,381	1,192,195
Expected return on plan assets	163,689	168,277
Company contribution	33,134	202,783
Benefits paid during the year	(58,732)	(81,354)
Remeasurement gains / (losses) on plan assets	24,222	(520)
Fair value as at June 30	<u>1,643,694</u>	<u>1,481,381</u>

Plan assets are comprised as follows:

Mutual funds	15%	10%
Interest bearing instruments	65%	87%
Other	20%	3%
	<u>100%</u>	<u>100%</u>

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

The present value of defined benefit obligation, the fair value of plan assets and the surplus or deficit of pension fund is as follows:

	2014	2013	2012	2011	2010
	(Rupees in thousand)				
As at June 30					
Present value of defined benefit obligations	1,932,096	1,749,201	1,400,795	1,355,828	981,216
Fair value of plan assets	(1,643,694)	(1,481,381)	(1,192,195)	(1,043,050)	(908,157)
Deficit	<u>288,402</u>	<u>267,820</u>	<u>208,600</u>	<u>312,778</u>	<u>73,059</u>
Experience adjustment on obligation gain/(loss)	0%	11%	12%	-14%	-6%
Experience adjustment on plan assets	1%	0%	0%	2%	1%

Year end sensitivity analysis on present value of defined benefit obligation:

	(Rupees in thousand)
Discount rate + 0.50%	1,830,054
Discount rate - 0.50%	2,043,821
Increase in salary level + 0.50%	1,992,767
Increase in salary level - 0.50%	1,874,037
Increase in pension + 0.50%	1,988,203
Increase in pension - 0.50%	1,880,178

9.2.2

	Post retirement Medical		Post retirement Free electricity	
	2014	2013 Restated	2014	2013 Restated
	(Rupees in thousand)		(Rupees in thousand)	
Present value of defined benefit obligation as at June 30	<u>136,820</u>	<u>104,953</u>	<u>479,337</u>	<u>363,794</u>
Liability as at July 1	104,953	90,731	363,794	296,546
Charge to profit and loss account	15,272	15,136	52,895	49,804
Benefit paid by the Company	(1,646)	(1,532)	(3,324)	(1,553)
Remeasurement losses recognised in other comprehensive income	<u>18,241</u>	<u>618</u>	<u>65,972</u>	<u>18,997</u>
Liability as at June 30	<u>136,820</u>	<u>104,953</u>	<u>479,337</u>	<u>363,794</u>

The amounts recognised in the balance sheet are as follows:

Present value of defined benefit obligation as at June 30	<u>136,820</u>	<u>104,953</u>	<u>479,337</u>	<u>363,794</u>
Liability as at July 1	104,953	90,731	363,794	296,546
Charge to profit and loss account	15,272	15,136	52,895	49,804
Benefit paid by the Company	(1,646)	(1,532)	(3,324)	(1,553)
Remeasurement losses recognised in other comprehensive income	<u>18,241</u>	<u>618</u>	<u>65,972</u>	<u>18,997</u>
Liability as at June 30	<u>136,820</u>	<u>104,953</u>	<u>479,337</u>	<u>363,794</u>

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

	Post retirement Medical		Post retirement Free electricity	
	2014	2013	2014	2013
	(Rupees in thousand)		(Rupees in thousand)	

The movement in the present value of defined benefit obligation is as follows:

Present value of defined benefit obligation as at July 1	104,953	90,731	363,794	296,546
Current service cost	3,435	2,802	11,547	9,293
Interest cost for the year	11,837	12,334	41,348	40,511
Benefits paid during the year	(1,646)	(1,532)	(3,324)	(1,553)
Remeasurement losses on obligation	18,241	618	65,972	18,997
Present value of defined benefit obligation as at June 30	<u>136,820</u>	<u>104,953</u>	<u>479,337</u>	<u>363,794</u>

The present value of defined benefit obligation, the fair value of plan assets and the surplus or deficit of post retirement medical is as follows:

	Post Retirement Medical				
	2014	2013	2012	2011	2010
	(Rupees in thousand)				
As at June 30					
Present value of defined benefit obligation	136,820	104,953	90,731	86,263	91,440
Fair value of plan assets	-	-	-	-	-
Deficit	<u>136,820</u>	<u>104,953</u>	<u>90,731</u>	<u>86,263</u>	<u>91,440</u>
Experience adjustment on obligation (loss) / gain	-13%	-1%	10%	14%	0%

The present value of defined benefit obligation, the fair value of plan assets and the surplus or deficit of post retirement free electricity is as follows:

	Post Retirement Free Electricity				
	2014	2013	2012	2011	2010
	(Rupees in thousand)				
As at June 30					
Present value of defined benefit obligation	479,337	363,794	296,546	279,689	239,075
Fair value of plan assets	-	-	-	-	-
Deficit	<u>479,337</u>	<u>363,794</u>	<u>296,546</u>	<u>279,689</u>	<u>239,075</u>
Experience adjustment on obligation (loss) / gain	-14%	-5%	12%	-2%	-11%

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

Year end sensitivity analysis on present value of defined benefit obligation:

		Post retirement Medical (Rupees in thousand)	Post retirement Free electricity (Rupees in thousand)
Discount rate + 0.50%		124,791	434,593
Discount rate - 0.50%		150,485	530,439
Increase in medical cost / electricity benefit + 0.50%		150,235	529,298
Increase in medical cost / electricity benefit - 0.50%		124,898	435,141
		2014	2013
		(Rupees in thousand)	
10. Current portion of long term liabilities			
Long term finances	- note 7	844,737	1,959,558
Liabilities against assets subject to finance lease	- note 8	24,508	27,497
		<u>869,245</u>	<u>1,987,055</u>

11. Finances under mark-up arrangements - secured

Short term finances - secured	- note 11.1	<u>37,054,118</u>	<u>5,544,967</u>
-------------------------------	-------------	-------------------	------------------

11.1 Short term finances - secured

Short term finances available from various commercial banks under mark-up arrangements amount to Rs 44,670 million (2013: Rs 30,396 million). The rate of mark-up ranges from 9.93 percent to 12.18 percent (2013: 10.32 percent to 14.60 percent) per annum on the balances outstanding. In the event, the Company fails to pay the balances on the expiry of the quarter, year or earlier demand, mark-up is to be computed at the rate of 20 percent to 24 percent (2013: 20 percent to 24 percent) per annum on the balances unpaid.

11.2 Letters of credit and bank guarantees

Of the aggregate facility of Rs 3,188.706 million (2013: Rs 3,473.724 million) for opening letters of credit and Rs 111.794 million (2013: Rs 536.276 million) for guarantees, the amount utilised as at June 30, 2014 was Rs 922.151 million (2013: Rs 1,030.685 million) and Rs 111.794 million (2013: Rs 536.276 million) respectively.

The aggregate running finances, short term finances, letters of credit and guarantees are secured by charge on stores, spares, stock-in-trade and trade debts up to a limit of Rs 62,712 million (2013: Rs 51,762 million) and charge on property, plant and equipment up to a limit of Rs 62,045 million (2013: Rs 42,468 million).

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

		2014	2013
		(Rupees in thousand)	
12.	Trade and other payables		
	Trade creditors - note 12.1	7,062,817	4,424,031
	Accrued liabilities	393,432	195,604
	Liquidated damages	178,978	175,978
	Markup accrued on:		
	- Long term loan - unsecured	3,079	4,155
	- Long term finances - secured	12,072	46,393
	- Finances under mark-up arrangements - secured	497,483	154,943
	- Liabilities against assets subject to finance lease	912	974
	- Credit supplies of raw material	15,972,344	17,217,234
	Deposits - interest free repayable on demand	237	2,581
	Workers' Welfare Fund	240,533	223,898
	Workers' Profit Participation Fund - note 22.4	-	15,271
	Income tax payable	378,947	-
	Differential payable to WAPDA - note 12.2	364,443	172,098
	Unclaimed dividends	382,148	337,258
	Others	16,405	22,861
		<u>25,503,830</u>	<u>22,993,279</u>

12.1 Trade creditors include amount due to related parties Rs 0.250 million (2013: Rs 0.352 million) and payable to Pakistan State Oil (PSO) amounting to Rs 7,049 million (2013: Rs 4,391 million).

12.2 This represents income tax differential payable to WAPDA in accordance with clause 6.7 and 6.15(a) of Part I of Schedule 6 of Power Purchase Agreement (PPA) on account of difference in income tax rate as provided for in the PPA and the current tax rate as applicable to the Company.

13. Contingencies and commitments

13.1 Contingencies

- (i) Income Tax Department carried out assessment for the Tax Years 2009, 2010 and 2011, based on which they created a demand of Rs 1,027 million. Subsequently, Commissioner Inland Revenue - Appeals CIR(A) decided certain issues in favor of the Company while remaining issues were remanded back to the Deputy Commissioner Inland Revenue (DCIR) for reconsideration. Both the Company and the Tax Department filed appeals with the Appellate Tribunal Inland Revenue (ATIR) against the CIR(A) orders. The Company received favorable order from ATIR on these issues. Subsequently, the Company has received appeal effect orders amounting to Rs 676 million which were adjusted against advance tax liability for the Tax Year 2014. Tax Department has a right to file an appeal before the High Court against the ATIR decision.

For the Tax Year 2011, Income Tax Department has also selected Company in total audit under section 214(c) and carried out the assessment on which they created a demand of Rs 159 million. Subsequently, CIR(A) decided certain issues in favor of the Company and thereby reducing the demand to Rs 71 million. Being aggrieved, the Company has filed an appeal before ATIR which is pending for hearing.

For the Tax Year 2012, DCIR issued assessment order under section 122(5A) along with demand notice amounting to Rs 458 million which was later rectified to Rs 411 million. Subsequently, CIR(A) decided certain issues in favor of the Company and thereby reducing the demand to Rs 30 million. Both the Company and the Tax Department have filed appeals with ATIR against the CIR(A) order which is pending for hearing.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

For the Tax Year 2013, DCIR issued assessment order under section 122(5A) along with demand notice amounting to Rs 203 million which was later rectified to Rs 199 million. Subsequently, CIR(A) decided certain issues in favor of the Company, some issues were upheld and some were remanded back to the DCIR. Revised demand notice is awaited from DCIR. Being aggrieved, the Company is filing an appeal with ATIR against the CIR(A) order.

The management is of the view that there are meritorious grounds available to defend the foregoing demands. Consequently no provision for such demands has been made in these financial statements.

- (ii) On the strength of an unfavorable decision by ATIR in the case of other Independent Power Producers, the Tax Department has issued a sales tax order against the Company for the financial period from June 2008 to June 2013 and created a demand of Rs 10,102 million by apportioning input sales tax between Capacity invoices and Energy Invoices and allowed input sales tax allocated to Energy invoices only. The refund claims of the Company falling between the aforementioned period were also rejected by the tax authorities. Against the foregoing order, the Company filed an appeal before CIR(A) which was decided against the Company subsequent to the year end. However, CIR(A) reduced the demand by Rs 1,481 million relating to the tax periods beyond 5 years. Subsequently, the Company has filed an appeal before ATIR against the foregoing order of CIR(A) which is pending for fixation.

The management is of the view that there are meritorious grounds available to defend the foregoing demand. Consequently no provision for such demand has been made in these financial statements.

- (iii) The Company had obtained legal advice in connection with the establishment of Workers' Profit Participation Fund under the Companies Profit (Workers' Participation) Act, 1968 (the Act). The legal advisor advised the Company that since it did not employ any person who fell under the definition of Worker as defined in the Act of 1968, the Company was not required to establish the Fund under the Act. As a consequence the Company was not required to make contributions to the Fund established pursuant to Workers' Welfare Fund Ordinance, 1971.

Furthermore, the question whether a company to which the Act and its scheme applies but which does not employ any Worker is nevertheless obliged to establish and pay contributions into the Fund under the Act and thereafter transfer the same to the Fund established under the WWF Ordinance, 1971 is sub-judice before the Sindh High Court as the Supreme Court of Pakistan accepted the petition of another company and remanded the case to the Sindh High Court for fresh decision in accordance with its order.

If it is established that the scheme is applicable to the Company and the Company is liable to pay contribution to the Workers' Welfare Fund then these amounts would be recoverable from WAPDA as a pass through item under the provisions of Power Purchase Agreement.

Certain amendments have been introduced in Finance Act 2006, to relax the conditions of payment of interest and penalty for companies defaulting in creating Fund under the Act. If it is established that Workers' Profit Participation Fund (WPPF) is applicable to the Company and Company makes the principal payment on or before the date which is to be decided by the Federal Government, no such penalty may be imposed and the Company may not be liable to pay interest.

Furthermore, the Company has obtained opinion from its legal advisors who have confirmed that in case WPPF becomes payable as a consequence of the decision by the Sindh High Court, the Company will not be required to pay any interest, as interest is payable to workers only. It is an established fact that the Company did not have any worker as per the applicable definition up to June 30, 2006.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

In case this liability materializes, the cumulative amount of contributions to WPPF would be Rs 3.463 billion (2013: Rs 3.463 billion). However, it is not certain at the moment that any penalties will be levied on non-payment of WPPF as the relaxation provided under the Finance Act 2006 is still applicable.

In view of the foregoing, the Company did not make any provision for Workers' Profit Participation Fund and interest thereon in the financial statements up to June 30, 2006.

(iv) The Company has a 'Long Term Supply Agreement' (LTSA) with one of the Original Equipment Manufacturers (OEM) for the supply of spares to the Company. According to the terms of LTSA, the Company has availed discount amounting to Rs 1,747.308 million up to June 30, 2014 (2013: Rs 1,704.588 million). This discount is contingent upon the Company procuring at least a specified amount of spares from the OEM during the tenure of LTSA. Inability of the Company to achieve the desired level of purchases would result in payment of compensation fee amounting to Rs 262.096 million (2013: Rs 255.688 million) to the OEM out of the discount recognised up to June 30, 2014. The management of the Company feels that the minimum specified level of purchases will be achieved during the contractual period and no compensation fee would be payable to the OEM, consequently no provision for compensation fee as referred above has been made in these financial statements.

(v) WAPDA has raised invoices for liquidated damages to the Company for the years ended June 30, 2009, 2010, 2011, 2012 and 2013 (after taking into account forced outage allowance stipulated under the terms of Power Purchase Agreement) on account of short supply of electricity by the Company, which was due to cash flow constraints of the Company as a result of default by WAPDA in making timely payments. Liquidated damages invoiced to the Company amount to Rs 20,571 million (2013: Rs 12,645 million). Estimated amount of liquidated damages (including un-invoiced liquidated damages till June 30, 2014) are not expected to exceed Rs 22,773 million as at June 30, 2014 (2013: 19,917 million) based on the best estimate of the management of the Company.

The Company disputes and rejects any claim on account of liquidated damages that may be raised by WAPDA on the premise that its failure to dispatch electricity was due to WAPDA's non-payment of dues on timely basis to the Company and consequential inability of the Company to make timely payments to its fuel supplier (PSO) that resulted in inadequate level of electricity production owing to shortage of fuel. In this regard, the Company has initiated the dispute resolution procedures specified in the Power Purchase Agreement.

According to legal advice available with the Company, there are adequate grounds to defend any claim by WAPDA for such liquidated damages since these conditions were imposed on the Company due to circumstances beyond its control. The ultimate outcome of the matter cannot presently be determined, and consequently no provision for such liquidated damages has been made in these financial statements.

(vi) The Company has provided bank guarantees in favor of following;

- Sui Northern Gas Pipelines Limited on account of payment of dues against gas sales etc., amounting to Rs 46.454 million (2013: Rs 536.276 million); and
- Punjab Power Development Board on account of Bhikki Coal Project as explained in note 22.5, amounting to Rs 65.340 million (2013: Rs Nil).

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

13.2 Commitments

- (i) Contracts for capital expenditure Rs 1,130.841 million (2013: Rs 632.414 million).
- (ii) Letters of credit other than for capital expenditure Rs 317.384 million (2013: Rs 428.005 million).

14. Property, plant and equipment

	Freehold land	Buildings on freehold land	Plant and machinery	Gas turbine blading	Auxiliary plant and machinery	Office equipment	Fixtures and fittings	Vehicles	Total
(Rupees in thousand)									
Net carrying value basis									
Year ended June 30, 2014									
Opening net book value (NBV)	46,285	252,442	12,206,033	4,459,216	99,053	20,079	275	6,816	17,090,199
Additions (at cost)	54,488	10,945	-	670,143	8,008	25,743	-	-	769,327
Transfers	-	-	-	-	-	-	-	5,230	5,230
Disposals (at NBV)	-	-	-	(665)	-	(58)	-	(2,051)	(2,774)
Depreciation charge	-	(32,693)	(1,309,671)	(724,693)	(29,333)	(9,541)	(122)	(464)	(2,106,517)
Closing net book value (NBV)	<u>100,773</u>	<u>230,694</u>	<u>10,896,362</u>	<u>4,404,001</u>	<u>77,728</u>	<u>36,223</u>	<u>153</u>	<u>9,531</u>	<u>15,755,465</u>
Gross carrying value basis									
As at June 30, 2014									
Cost	100,773	714,281	34,568,485	8,763,639	335,342	135,675	17,646	57,136	44,692,977
Accumulated depreciation	-	(483,587)	(23,672,123)	(4,359,638)	(257,614)	(99,452)	(17,493)	(47,605)	(28,937,512)
Net book value (NBV)	<u>100,773</u>	<u>230,694</u>	<u>10,896,362</u>	<u>4,404,001</u>	<u>77,728</u>	<u>36,223</u>	<u>153</u>	<u>9,531</u>	<u>15,755,465</u>
Depreciation rate % per annum	-	4 - 13.79	4 - 12.37	10 - 12.77	20	20	20	25	
Net carrying value basis									
Year ended June 30, 2013									
Opening net book value (NBV)	46,285	274,341	13,466,940	4,349,195	91,724	23,258	397	12,346	18,264,486
Additions (at cost)	-	17,382	44,021	760,335	34,543	5,427	-	-	861,708
Transfers	-	-	-	-	-	-	-	5,316	5,316
Disposals (at NBV)	-	(7,628)	-	(24,762)	-	-	-	(9,106)	(41,496)
Depreciation charge	-	(31,653)	(1,304,928)	(625,552)	(27,214)	(8,606)	(122)	(1,740)	(1,999,815)
Closing net book value (NBV)	<u>46,285</u>	<u>252,442</u>	<u>12,206,033</u>	<u>4,459,216</u>	<u>99,053</u>	<u>20,079</u>	<u>275</u>	<u>6,816</u>	<u>17,090,199</u>
Gross carrying value basis									
As at June 30, 2013									
Cost	46,285	703,336	34,568,485	8,094,458	327,334	110,317	17,646	41,234	43,909,095
Accumulated depreciation	-	(450,894)	(22,362,452)	(3,635,242)	(228,281)	(90,238)	(17,371)	(34,418)	(26,818,896)
Net book value (NBV)	<u>46,285</u>	<u>252,442</u>	<u>12,206,033</u>	<u>4,459,216</u>	<u>99,053</u>	<u>20,079</u>	<u>275</u>	<u>6,816</u>	<u>17,090,199</u>
Depreciation rate % per annum	-	4 - 12.37	4 - 12.37	10 - 12.37	20	20	20	25	

The cost of fully depreciated assets which are still in use as at June 30, 2014 is Rs 2,548 million (2013: Rs 1,921 million).

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

Annual Report 2014

90

KOT ADDU POWER COMPANY LIMITED

2014 2013
(Rupees in thousand)

14.1 The depreciation charge for the year has been allocated as follows:

Cost of sales	- note 25	2,073,238	1,966,300
Administration expenses	- note 26	33,279	33,515
		<u>2,106,517</u>	<u>1,999,815</u>

14.2 Disposal of property, plant and equipment of book value exceeding Rs 50,000

2014

Particulars of assets	Sold to	Cost	Accumulated depreciation	Book value	Sale proceeds	Mode of disposal
(Rupees in thousand)						
Vehicles	Executives					
Honda Civic	Mr. Muhammad Anwar	1,847	(1,478)	369	369	Company Policy
Honda Civic	Mr. Naeem Ahmad Tariq	1,929	(1,543)	386	386	Company Policy
Honda City	Mr. Arshad Saqib	1,371	(1,097)	274	274	Company Policy
Toyota Corolla - GLi	Mr. Ehsan ul Haq	1,448	(1,159)	289	289	Company Policy
	Outsiders					
Toyota Hilux Vigo	New Hampshire Insurance Company	3,666	(2,933)	733	3,498	Insurance Claim

2014 2013
(Rupees in thousand)

15. Intangible assets - computer software

Net carrying value basis

Year ended June 30

Opening net book value (NBV)	14,528	7,388
Additions (at cost)	4,183	10,171
Disposals (at NBV)	-	-
Amortization charge	<u>(4,063)</u>	<u>(3,031)</u>
Closing net book value (NBV)	<u>14,648</u>	<u>14,528</u>

Gross carrying value basis

Cost	49,416	45,233
Accumulated amortization	<u>(34,768)</u>	<u>(30,705)</u>
Net book value	<u>14,648</u>	<u>14,528</u>

Amortization rate % per annum 20 20

15.1 Amortization charge for the year has been allocated to cost of sales.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

		2014	2013
		(Rupees in thousand)	
16.	Assets subject to finance lease		
	Net carrying value basis		
	Year ended June 30		
	Opening net book value (NBV)	109,751	40,914
	Additions (at cost)	14,436	100,003
	Disposals (at NBV)	(5,230)	(5,316)
	Depreciation charge	<u>(28,023)</u>	<u>(25,850)</u>
	Closing net book value (NBV)	<u>90,934</u>	<u>109,751</u>
	Gross carrying value basis		
	Cost	152,011	163,737
	Accumulated depreciation	<u>(61,077)</u>	<u>(53,986)</u>
	Net book value	<u>90,934</u>	<u>109,751</u>
	Depreciation rate % per annum	25	25
16.1	Depreciation charge for the year has been allocated to administrative expenses.		
		2014	2013
		(Rupees in thousand)	
17.	Capital work-in-progress		
	Civil works	1,389	972
	Plant and machinery	77,399	1,870
	Others	<u>1,272</u>	<u>7,705</u>
		<u>80,060</u>	<u>10,547</u>
18.	Long term loans and deposits		
	Loans to employees - considered good	49,021	51,392
	Security deposits	<u>13,781</u>	<u>14,899</u>
		62,802	66,291
	Less: Receivable within one year	<u>9,682</u>	<u>9,482</u>
		<u>53,120</u>	<u>56,809</u>
18.1	Loans to employees - considered good		
	Loans to employees - unsecured	32,459	32,157
	Loans to employees - secured	<u>16,562</u>	<u>19,235</u>
		<u>49,021</u>	<u>51,392</u>

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

Annual Report 2014

92

KOT ADDU POWER COMPANY LIMITED

18.1.1 These represent unsecured loans to non-executive employees for the purchase of plot, car, construction of house etc. and are repayable in monthly installments over a maximum period of 120 months. These loans carry interest of 9 percent per annum (2013: 9 percent per annum). Included in loans to employees are loans amounting to Rs 0.817 million (2013: Rs. 0.957 million) given to employees who were victims of flood. These are interest free and repayable up to 10 years.

18.1.2 These represent secured loans to executive employees under Company's policy for the purchase of residential plot, residential house, renovation of house etc. and are repayable in monthly installments over a maximum period of 109 months. These loans carry interest ranging from 5.77 percent (2013: 7.45 percent) to 6.10 percent (2013: 8.53 percent) per annum. These loans are secured against the property purchased/renovated of the concerned employee. During the year, no new disbursement has been made.

		2014	2013
		(Rupees in thousand)	
19.	Stores and spares		
	Stores and spares including in transit Rs 46.481 million (2013: Rs 17.036 million)		
	- note 19.1	4,087,537	4,332,314
	Less: Provision for store obsolescence		
	- note 19.2	174,700	199,838
		<u>3,912,837</u>	<u>4,132,476</u>

Stores and spares include items which may result in fixed capital expenditure but are not distinguishable.

19.1 Included in stores are items valuing Rs 4.420 million (2013: Rs 22.982 million) which are being held by the following suppliers:

	2014	2013
	(Rupees in thousand)	
MJB International, UAE	4,420	14,044
General Electric (USA)	-	8,938
	<u>4,420</u>	<u>22,982</u>

These stores and spares comprise of bearings, transition pieces and combustor liners sent to suppliers for inspection/ refurbishment purposes.

	2014	2013
	(Rupees in thousand)	
19.2	Provision for store obsolescence	
	Opening balance as at July 1	142,358
	Add: (Reversal) / provision for the year	60,068
		<u>202,426</u>
	Less: Stores written off against provision	2,588
	Closing balance as at June 30	<u>199,838</u>

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

		2014	2013	
		(Rupees in thousand)		
20.	Stock-in-trade			
	Furnace oil	- note 20.1	3,279,390	3,452,459
	Diesel		848,631	745,803
			<u>4,128,021</u>	<u>4,198,262</u>

20.1 Stock-in-trade include Rs 2.425 million (2013: Rs 2.425 million) being carried at net realisable value.

		2014	2013	
		(Rupees in thousand)		
21.	Trade debts			
	Trade debts	- note 21.1	66,234,408	34,290,730
	Less: Provision for doubtful debts	- note 21.2	146,773	71,305
			<u>66,087,635</u>	<u>34,219,425</u>

21.1 These are considered good except Rs 146.773 million (2013: Rs 71.305 million) which are considered doubtful. These includes an overdue amount of Rs 50,779 million (2013: Rs 21,188 million) receivable from WAPDA. The trade debts are secured by a guarantee from the Government of Pakistan under the Facilitation Agreement. These are in the normal course of business and are interest free, however, a penal mark-up of SBP discount rate plus 4 percent per annum is charged in case the amounts are not paid within due dates. Aging analysis of trade receivables is given in note 39.1(b).

		2014	2013
		(Rupees in thousand)	
21.2	Provision for doubtful debts		
	Opening balance as at July 1	71,305	68,298
	Add: Provision for the year	120,562	3,007
		<u>191,867</u>	<u>71,305</u>
	Less: Trade debts written off against provision	45,094	-
	Closing balance as at June 30	<u>146,773</u>	<u>71,305</u>

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

2014
2013
Restated
(Rupees in thousand)

22. Loans, advances, deposits, prepayments and other receivables

Loans to employees - considered good	- note 18	9,682	9,482
Advances to suppliers - considered good	- note 22.1	315,907	181,831
Claims recoverable from Government:			
- Sales tax	- note 22.2	723,541	690,967
- Income tax		-	364,878
Prepayments		4,149	6,093
Claims recoverable from WAPDA as pass through items:			
- Workers' Welfare Fund		240,533	223,898
- Workers' Profit Participation Fund		566,500	545,271
	- note 22.3	807,033	769,169
Security deposits		2,424	3,376
Refundable from Workers' Profit Participation Fund	- note 22.4	11,500	-
Advance for coal expansion project	- note 22.5	6,999	-
Other receivables		17,616	11,100
		<u>1,898,851</u>	<u>2,036,896</u>

22.1 Advances to suppliers include amounts due from WAPDA Rs 14.557 million (2013: Rs 15.172 million). These are in the normal course of business and are interest free.

22.2 Sales tax recoverable includes an amount of Rs 16.972 million (2013: Rs 16.972 million), which represents refund for input tax on purchase of diesel for start-up. This refund was withheld by Deputy Collector (Refunds) and has also been adjudicated against the Company by Collector of Customs, Federal Excise & Sales Tax. The Company has filed Miscellaneous Application before the Customs, Excise and Sales Tax Appellate Tribunal.

Sales tax recoverable also includes an amount of Rs 414.814 million (2013: Rs 414.814 million) which represents refund held for input tax on EPP and CPP apportionment issue in 2009 and 2011. Being aggrieved, the Company filed an appeal before CIR(A). Subsequent to the year end, the Company received unfavorable order from CIR(A). Subsequently, the Company has filed an appeal with ATIR against unfavorable order from CIR(A) which is pending for fixation as referred to in note 13.1(ii).

22.3 Under section 14.2(a) of Part III of Schedule 6 to the Power Purchase Agreement (PPA) with WAPDA, payments to Workers' Welfare Fund and Workers' Profit Participation Fund are recoverable from WAPDA as pass through items.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

2014 2013
(Rupees in thousand)

22.4 Workers' Profit Participation Fund

Opening payable / (refundable) as at July 1	15,271	(3,217)
Add: Provision for the year	566,500	545,271
	<u>581,771</u>	<u>542,054</u>
Less: Payments made during the year	593,271	526,783
Closing (refundable) / payable as at June 30	<u>(11,500)</u>	<u>15,271</u>

Following the amendments made by the Finance Act 2006 to the Companies Profits (Workers' Participation) Act, 1968, the Company has established the KAPCO Workers' Participation Fund in March, 2008 to allocate the amount of annual profits stipulated by the Act for distribution amongst workers eligible to receive such benefits under the Act.

As fully explained in note 13.1(iii), the Company has not made any provision for Workers' Profit Participation Fund for the years up to June 30, 2006, based on a legal advice and in view of a constitutional petition pending adjudication in Sindh High Court.

22.5 The Company initiated coal expansion project at Bhikki, Punjab during the year. For this purpose, a special purpose vehicle was incorporated under the name of KAPCO Energy (Private) Limited (KEPL) on April 30, 2014. Share Capital of KAPCO Energy has not been paid up as at June 30, 2014. The balance represents regulatory fees, professional charges, guarantee commission and other related expenses incurred by the Company on behalf of KEPL. Final decision for expansion project is dependent upon the outcome of feasibility study and management as well as regulatory approvals.

2014 2013
(Rupees in thousand)

23. Cash and bank balances

At banks on:		
- Current accounts	197,573	198,748
- Savings accounts	3,132,780	155,981
	<u>3,330,353</u>	<u>354,729</u>
- note 23.1	82	206
In hand	<u>82</u>	<u>206</u>
	<u>3,330,435</u>	<u>354,935</u>

23.1 Included in these are total restricted funds of Rs 7.758 million (2013: Rs 3.735 million) held by banks under lien as margin against letters of credit. The balances in saving accounts bear mark up of 7 percent (2013: 6 percent) per annum.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

2014 2013
(Rupees in thousand)

24.	Sales		
	Energy purchase price	112,126,010	93,306,209
	Sales tax	(16,291,813)	(12,900,797)
	Net energy purchase price	95,834,197	80,405,412
	Capacity purchase price	17,371,850	17,127,814
		<u>113,206,047</u>	<u>97,533,226</u>

25.	Cost of sales		
	Fuel cost	95,254,807	80,577,099
	Salaries, wages and benefits	- note 25.1 1,163,670	1,034,741
	Plant maintenance	- note 25.3 308,416	223,991
	Gas turbines overhauls	- note 25.3 1,112,372	162,100
	Repair and renewals	- note 25.3 1,082,698	113,928
	Depreciation on property, plant and equipment	- note 14.1 2,073,238	1,966,300
	Amortization on intangible assets	- note 15.1 4,063	3,031
	Liquidated damages	3,000	3,500
	(Reversal) / provision for store obsolescence	- note 19.2 (266)	60,068
		<u>101,001,998</u>	<u>84,144,758</u>

2014 2013
Restated
(Rupees in thousand)

25.1	Salaries, wages and benefits		
	Salaries, wages and benefits include following in respect of retirement benefits:		
	Pension		
	Current service cost	56,674	46,160
	Net interest cost for the year	27,924	16,849
		<u>84,598</u>	<u>63,009</u>
	Medical		
	Current service cost	3,435	2,802
	Net interest cost for the year	11,837	12,334
		<u>15,272</u>	<u>15,136</u>
	Free electricity		
	Current service cost	11,547	9,293
	Net interest cost for the year	41,348	40,511
		<u>52,895</u>	<u>49,804</u>

In addition to above, salaries, wages and benefits also include Rs 28.449 million (2013: Rs 26.495 million) in respect of provident fund contribution by the Company.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

	2014	2013
	(Rupees in thousand)	
25.2 Disclosures relating to provident fund		
Size of the fund	669,707	591,552
Cost of investments made	508,238	458,945
Percentage of investments made	75.89%	77.58%
Fair value of investments	508,571	462,402
Breakup of investments		
Government securities	290,856	309,495
Term finance certificates	98,021	75,575
Listed securities	119,361	73,875
	2014	2013
	% age of size of the fund	
Breakup of investments		
Government securities	43.43%	52.32%
Term finance certificates	14.64%	12.77%
Listed securities	17.82%	12.49%

The figures for 2014 are based on the un-audited financial statements of the Provident Fund. Investments out of Provident Fund have been made in accordance with the provisions of section 227 of the Companies Ordinance, 1984 and the rules formulated for this purpose.

25.3 Cost of sales include Rs 1,637.388 million (2013: Rs 484.662 million) for stores and spares consumed.

	2014	2013
	(Rupees in thousand)	
26. Administrative expenses		
Travelling	12,396	20,931
Motor vehicles running	49,159	45,401
Postage, telephone and telex	11,473	12,388
Legal and professional charges	37,542	39,153
Computer charges	11,430	9,632
Auditors' remuneration	3,102	3,277
Printing, stationery and periodicals	5,673	8,929
Repairs and maintenance infrastructure	44,425	43,402
Training expenses	10,058	9,812
Rent, rates and taxes	13,303	16,764
Depreciation on property, plant and equipment	33,279	33,515
Depreciation on assets subject to finance lease	28,023	25,850
Infrastructure cost	34,516	28,694
Education fee	30,879	29,945
Bad debts written off	66,243	663
Loans and advances written off	78	56
Provision for doubtful debts	120,562	3,007
Other expenses	24,424	25,880
	<u>536,565</u>	<u>357,299</u>

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

2014 2013
(Rupees in thousand)

26.1 Auditors' remuneration

The charges for auditors' remuneration include the following in respect of auditors' services for:

Statutory audit	2,039	1,857
Half yearly review	668	657
Workers' Profit Participation Fund audit, Employees Provident and Pension Fund audit, special reports and certificates	293	580
Out of pocket expenses	102	183
	<u>3,102</u>	<u>3,277</u>

27. Other operating expenses

Write down of property, plant and equipment	<u>723</u>	<u>24,762</u>
---	------------	---------------

28. Other income

Income from financial assets

Income on bank deposits	23,413	9,383
Interest on loans to employees	3,957	4,354
Interest on late payment - WAPDA	4,137,014	5,859,233
	<u>4,164,384</u>	<u>5,872,970</u>

Income from non-financial assets

Profit on disposal of property, plant and equipment	2,765	1,648
Colony electricity	4,683	3,505
Provisions and unclaimed balances written back	963	780
Others	40,914	19,012
	<u>49,325</u>	<u>24,945</u>
	<u>4,213,709</u>	<u>5,897,915</u>

29. Finance cost

Interest and mark-up including commitment charges on

- long term loan from WAPDA - unsecured	353,526	451,722
- long term finances - secured	113,912	293,393
- finances under mark-up arrangements - secured	3,279,788	2,822,845
- credit supplies of raw material	755,110	4,396,396
- liabilities against assets subject to finance lease	10,224	11,813
Exchange loss	31,983	19,771
Bank and other charges	5,932	2,970
	<u>4,550,475</u>	<u>7,998,910</u>

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

	2014	2013
	(Rupees in thousand)	
30. Taxation		
For the year		
- Current	3,996,275	3,734,258
- Deferred	(396,670)	(176,294)
	3,599,605	3,557,964
Prior years		
- Current	546	(6,533)
- Deferred	-	-
	546	(6,533)
	<u>3,600,151</u>	<u>3,551,431</u>

	2014	2013
	%age	
30.1 Tax charge reconciliation		

Numerical reconciliation between the applicable tax rate and the average effective tax rate

Applicable tax rate	34.00	35.00
Effect of change in tax rate	(0.72)	(0.83)
Effect of tax credit	(1.50)	(1.67)
Others	-	0.07
Average effective tax rate	<u>31.78</u>	<u>32.57</u>

31. Remuneration of Directors, Chief Executive and Executives

31.1 The aggregate amount charged in the financial statements for the year for remuneration including certain benefits to the Chief Executive and Executives of the Company is as follows:

	Chief Executive		Executives	
	2014	2013	2014	2013
	(Rupees in thousand)		(Rupees in thousand)	
Managerial remuneration including bonus and other allowances	41,913	35,141	323,096	287,783
Contribution to provident & pension funds and other retirement benefit plans	2,840	2,511	47,889	38,180
Leave passage	1,900	1,900	13,557	12,232
	<u>46,653</u>	<u>39,552</u>	<u>384,542</u>	<u>338,195</u>
Number of Persons	1	1	86	85

The Company also provides the Chief Executive and some of the Executives with Company transport, telephones and medical facilities.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

Annual Report 2014

100

KOT ADDU POWER COMPANY LIMITED

31.2 Remuneration to other directors

Aggregate amount charged in the financial statements for the year for fee to 6 directors (2013: 6 directors) was Rs 1.960 million (2013: Rs 4.105 million).

32. Transactions with related parties

The related parties comprise associated undertakings, key management personnel and post retirement benefit plans. The Company in the normal course of business carries out transactions with various related parties. Amounts due to/from related parties are shown under payables and receivables and remuneration of the key management personnel is disclosed in note 31. Other significant transactions with related parties are as follows:

		2014	2013
		(Rupees in thousand)	
Relationship with the Company	Nature of transaction		
i. Associated undertakings	Purchase of services	594	2,518
	Sale of goods and electricity	113,206,047	97,533,226
	Interest expense	353,526	451,722
	Interest income on late payment	4,137,014	5,859,233
	Bad debts written off	66,243	663
	Provision for doubtful debts	120,562	3,007
ii. Post retirement benefit plans	Expense charged	181,214	147,034

Sale and purchase transactions with related parties are carried out on commercial terms and conditions. Interest is charged between associated undertakings on the basis of mutually agreed terms.

33. Non-adjusting events after the balance sheet date

The Board of Directors of the Company have proposed a final dividend for the year ended June 30, 2014 of Rs 3.75 (2013: Rs 4.50) per share amounting to Rs 3,300.950 million (2013: Rs 3,961.140 million) at their meeting held on August 27, 2014 for approval of members at the Annual General Meeting to be held on October 22, 2014. These financial statements do not reflect this dividend payable.

	2014	2013
	MWh	MWh

34. Capacity and production

Annual dependable capacity (Based on 8,760 hours)	11,756,064	11,756,064
Actual energy delivered	6,478,703	5,521,277

Capacity for the power plant taking into account all the planned scheduled outages is 10,374,682 MWh (2013: 11,373,055 MWh). Actual energy delivered by the plant is dependent on the load demanded by WAPDA and the plant availability.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

35. Rates of exchange

Liabilities in foreign currencies have been translated into Rupees at USD 1.0126 (2013: USD 1.0121), EURO 0.7422 (2013: EURO 0.7745), GBP 0.5948 (2013: GBP 0.6628) and YEN 102.6062 (2013: YEN 100.0600) equal to Rs 100.

	2014 (Rupees in thousand)	2013
36. Cash generated from operations		
Profit before tax	11,329,995	10,905,412
Adjustments for:		
- Depreciation on property, plant and equipment	2,106,517	1,999,815
- Amortization on intangible assets	4,063	3,031
- Depreciation on assets subject to finance lease	28,023	25,850
- Profit on disposal of property, plant and equipment	(2,765)	(1,648)
- Write down of property, plant and equipment	723	24,762
- Income on bank deposits	(23,413)	(9,383)
- Bad debts written off	66,243	663
- Advances written off	78	56
- (Reversal) / provision for store obsolescence	(266)	60,068
- Provision for doubtful debts	120,562	3,007
- Staff retirement benefits accrued	152,280	120,539
- Finance cost	4,550,475	7,998,910
Profit before working capital changes	<u>18,332,515</u>	<u>21,131,082</u>
Effect on cash flow due to working capital changes:		
- Decrease/(increase) in stores and spares	219,905	(466,140)
- Decrease in stock-in-trade	70,241	41,195
- (Increase)/decrease in trade debts	(32,055,015)	35,109,816
- Increase in loans, advances, deposits, prepayments and other receivables	(598,711)	(274,885)
- Increase/(decrease) in trade and other payables	3,403,470	(26,703,769)
	<u>(28,960,110)</u>	<u>7,706,217</u>
	<u>(10,627,595)</u>	<u>28,837,299</u>

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

2014
(Rupees in thousand)

2013

37. Cash and cash equivalents

Cash and bank balances	- note 23	3,330,435	354,935
Finances under mark-up arrangements - secured	- note 11	(37,054,118)	(5,544,967)
		<u>(33,723,683)</u>	<u>(5,190,032)</u>

38. Earnings per share

38.1 Basic earnings per share

Profit for the year	Rupees in thousand	7,729,844	7,353,981
Weighted average number of ordinary shares	Numbers	880,253,228	880,253,228
Earnings per share	Rupees	8.78	8.35

38.2 Diluted earnings per share

Diluted earnings per share has not been presented as the Company does not have any convertible instruments in issue as at June 30, 2014 and June 30, 2013 which would have any effect on the earnings per share.

39. Financial risk management

39.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, other price risk and interest rate risk), credit risk and liquidity risk. The Company's overall risk management program focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the financial performance.

Risk management is carried out by the management in accordance with the Financial Risk Management Policy approved by the Board of Directors (the Board). This policy covers specific areas such as foreign exchange risk, interest rate risk, credit risk and investment of excess liquidity. All treasury related transactions are carried out within the parameters of this policy.

- (a) Market risk
- (i) Currency risk

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. Currency risk arises mainly from future commercial transactions or receivables and payables that exist due to transactions in foreign currencies.

The Company is exposed to currency risk arising from various currency exposures, primarily with respect to the United States Dollar (USD), Great Britain Pound (GBP) and Euro. Currently, the Company's foreign exchange risk exposure is restricted to the amounts receivable/payable from/to the foreign entities. The Company's exposure to currency risk was as follows:

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

	2014	2013
Trade and other payables - USD	(82,015)	-
Advances to suppliers - USD	-	-
Net exposure - USD	(82,015)	-
Trade and other payables - GBP	(201)	(1,132)
Advances to suppliers - GBP	-	-
Net exposure - GBP	(201)	(1,132)
Trade and other payables - Euro	(797,847)	(51,257)
Advances to suppliers - Euro	-	-
Net exposure - Euro	(797,847)	(51,257)

The following exchange rates were applied during the year:

Rupees per USD

Average rate	102.65	96.77
Reporting date rate	98.75	98.80

Rupees per GBP

Average rate	167.21	151.70
Reporting date rate	168.13	150.87

Rupees per Euro

Average rate	139.39	125.30
Reporting date rate	134.73	129.11

If the functional currency, at reporting date, had fluctuated by 5% against the USD, GBP and Euro with all other variables held constant, the impact on profit after taxation for the year would have been Rs 3.864 million (2013: Rs 2.619 million) respectively lower/higher, mainly as a result of exchange gains/losses on translation of foreign exchange denominated financial instruments. Currency risk sensitivity to foreign exchange movements has been calculated on a symmetric basis.

(ii) Other price risk

Other price risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from interest rate risk or currency risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market. The Company is not exposed to equity price risk since there are no investments in equity securities.

(iii) Interest rate risk

Interest rate risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

The Company has no significant long-term interest-bearing assets. The Company's interest rate risk arises from short term financing. Borrowings obtained at variable rates expose the Company to cash flow interest rate risk.

At the balance sheet date, the interest rate profile of the Company's interest bearing financial instruments was:

	2014	2013
	(Rupees in thousand)	
Financial assets		
Fixed rate instruments		
Staff Loans	49,021	51,392
Floating rate instruments		
Bank balances - savings accounts	3,132,780	155,981
Financial liabilities		
Fixed rate instruments		
Long term loan - WAPDA	2,006,816	2,708,222
Floating rate instruments		
Other long term loans - secured	304,530	1,562,682
Liabilities against assets subject to finance lease	92,840	108,942
Finances under mark-up arrangements - secured	37,054,118	5,544,967
	37,451,488	7,216,591

Fair value sensitivity analysis for fixed rate instruments

The Company does not account for any fixed rate financial assets and liabilities at fair value through profit or loss. Therefore, a change in interest rate at the balance sheet date would not affect profit or loss of the Company.

Cash flow sensitivity analysis for variable rate instruments

If interest rates on late payments, liabilities against assets subject to finance lease, long term loans and finances under mark-up arrangement, at the year end date, fluctuate by 1% higher/lower with all other variables held constant, profit after taxation for the year would have been Rs 51.652 million (2013: Rs 60.256 million) higher/lower, mainly as a result of higher/lower interest expense on floating rate borrowings.

(b) Credit risk

Credit risk represents the risk that one party to a financial instrument will cause a financial loss for the other party by failing to discharge an obligation. Company's credit risk is primarily attributable to its trade debts and its balances at banks. The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was as follows:

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

	2014	2013
	(Rupees in thousand)	
Long term loans and deposits	62,802	66,291
Trade debts	66,087,635	34,219,425
Loans, advances, deposits, prepayments and other receivables		
- Workers' Welfare Fund receivable from WAPDA	240,533	223,898
- Workers' Profit Participation Fund receivable from WAPDA	566,500	545,271
- Security deposits	2,424	3,376
- Refundable from Workers' Profit Participation Fund	11,500	-
- Other receivables	7,598	7,700
Balances with banks	3,330,353	354,729
	<u>70,309,345</u>	<u>35,420,690</u>

The credit risk on liquid funds is limited because the counter parties are banks with reasonably high credit ratings. The Company believes that it is not exposed to major concentration of credit risk and the risk attributable to trade debts, Workers' Welfare Fund and Workers' Profit Participation Fund receivable from WAPDA is mitigated by guarantee from the Government of Pakistan under the Facilitation Agreement. Age analysis of trade receivable balances is as follows:

	2014	2013
	(Rupees in thousand)	
Not yet due	15,308,250	13,031,752
Due past 90 days	31,192,083	16,809,248
Due past 90 to 180 days	9,076,849	1,016,402
Due past 181 to 365 days	5,022,514	2,135,899
Due past 365 days	5,487,939	1,226,124
	<u>66,087,635</u>	<u>34,219,425</u>

The credit quality of bank balances that are neither past due nor impaired can be assessed by reference to external credit ratings (if available) or to historical information about counterparty default rate:

	Rating		Agency	2014	2013
	Short term	Long term		(Rupees in thousand)	
National Bank of Pakistan	A-1+	AAA	JCR-VIS	2,918,129	264
Faysal Bank Limited	A-1+	AA	JCR-VIS	22	339
MCB Bank Limited	A1+	AAA	PACRA	-	2,485
Habib Bank Limited	A-1+	AAA	JCR-VIS	404,407	348,464
Standard Chartered Bank	A1+	AAA	PACRA	1	1,624
NIB Bank Limited	A1+	AA-	PACRA	8	7
Bank of Punjab	A1+	AA-	PACRA	2	-
Deutsche Bank AG	A-1	A	Standard & Poor's	14	15
Habib Metropolitan Bank Limited	A1+	AA+	PACRA	7,758	-
Bank Alfalah Limited	A1+	AA	PACRA	-	1,250
Citibank N.A.	A-1	A+	Standard & Poor's	12	281
				<u>3,330,353</u>	<u>354,729</u>

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

Due to the Company's long standing business relationships with these counterparties and after giving due consideration to their strong financial standing, management does not expect non-performance by these counter parties on their obligations to the Company. Accordingly, the credit risk is minimal.

(c) Liquidity risk

Liquidity risk is the risk that an entity will encounter difficulty in meeting obligations associated with financial liabilities.

The Company manages liquidity risk by maintaining sufficient cash and the availability of funding through an adequate amount of committed credit facilities. At June 30, 2014, the Company had borrowing limits available from financial institutions at Rs 44,670 million (2013: Rs 30,396 million) and Rs 3,330.435 million (2013: Rs 354.935 million) in cash and bank balances. The Company follows an effective cash management and planning policy to ensure availability of funds and to take appropriate measures for new requirements.

The following are the contractual maturities of financial liabilities as at June 30, 2014:

Annual Report 2014

106

KOT ADDU POWER COMPANY LIMITED

	Carrying amount	Less than one year	One to five years	More than five years
	(Rupees in thousand)			
Long term loan - unsecured	2,006,816	540,207	1,466,609	-
Long term loan - secured	304,530	304,530	-	-
Liabilities against assets subject to finance lease	92,840	24,508	68,332	-
Finances under mark-up arrangements - secured	37,054,118	37,054,118	-	-
Trade and other payables	24,884,350	24,884,350	-	-
	<u>64,342,654</u>	<u>62,807,713</u>	<u>1,534,941</u>	<u>-</u>

The following are the contractual maturities of financial liabilities as at June 30, 2013:

	Carrying amount	Less than one year	One to five years	More than five years
	(Rupees in thousand)			
Long term loan - unsecured	2,708,222	701,405	2,006,817	-
Long term loan - secured	1,562,682	1,258,153	304,529	-
Liabilities against assets subject to finance lease	108,942	27,497	81,445	-
Finances under mark-up arrangements - secured	5,544,967	5,544,967	-	-
Trade and other payables	22,766,868	22,766,868	-	-
	<u>32,691,681</u>	<u>30,298,890</u>	<u>2,392,791</u>	<u>-</u>

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

39.2 Fair values of financial assets and liabilities

The carrying values of all financial assets and liabilities reflected in the financial statements approximate their fair values. Fair value is determined on the basis of objective evidence at each reporting date.

39.3 Financial instruments by categories

Financial assets as per balance sheet

	Loans and receivables	
	2014	2013
	(Rupees in thousand)	
Long term loans and deposits	62,802	66,291
Trade debts	66,087,635	34,219,425
Loans, advances, deposits, prepayments and other receivables		
- Workers' Welfare Fund receivable from WAPDA	240,533	223,898
- Workers' Profit Participation Fund receivable from WAPDA	566,500	545,271
- Security deposits	2,424	3,376
- Refundable from Workers' Profit Participation Fund	11,500	-
- Other receivables	7,598	7,700
Cash and bank balances	3,330,435	354,935
	<u>70,309,427</u>	<u>35,420,896</u>

Financial liabilities at amortized cost

	2014	2013
	(Rupees in thousand)	
Long term loan - unsecured	2,006,816	2,708,222
Long term loan - secured	304,530	1,562,682
Liabilities against assets subject to finance lease	92,840	108,942
Finances under mark-up arrangements - secured	37,054,118	5,544,967
Trade and other payables	24,884,350	22,766,868
	<u>64,342,654</u>	<u>32,691,681</u>

39.4 Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide returns for shareholders and benefits for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital. In order to maintain or adjust the capital structure, the Company may adjust the amount of dividends paid to shareholders, return capital to shareholders through repurchase of shares, issue new shares or sell assets to reduce debt. Consistent with others in the industry and the requirements of the lenders, the Company monitors the capital structure on the basis of gearing ratio.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

This ratio is calculated as debt divided by total capital. Debt is calculated as total borrowings including current and non-current borrowings, as disclosed in note 7. Total capital is calculated as 'equity' shown in the balance sheet plus debt. The gearing ratio as at year ended June 30, 2014 and June 30, 2013 are as follows:

		2014	2013
			Restated
		(Rupees in thousand)	
Debt	- note 7	2,311,346	4,270,904
Total equity		26,787,847	25,475,038
Total capital		<u>29,099,193</u>	<u>29,745,942</u>
Gearing ratio	Percentage	8	14

40. Number of employees

Total number of employees at year end and average number of employees during the year are 577 (2013: 607) and 587 (2013: 625) respectively.

41. Corresponding figures

Corresponding figures have been re-arranged, wherever necessary, for the purposes of comparison. However, no significant reclassifications have been made except for restatement made in accordance with IAS 19, 'Employee benefits' (Revised) and the reclassification as under:

Description	2013	Reclassified	
	(Rupees in thousand)	From	To
Differential payable to WAPDA	172,087	Administrative expenses	Sales

42. Date of authorisation for issue

These financial statements were authorised for issue on August 27, 2014 by the Board of Directors of the Company.



Aftab Mahmood Butt
(Chief Executive)



Syed Nizam Ahmed Shah
(Director)

PROXY FORM

I/We _____ of _____ being a Member of Kot Addu Power Company Limited (the "Company") holding _____ shares hereby appoint _____ of _____ who is also a Member of the Company, as my/our proxy to vote for me/us, and on my/our behalf at the 17th Annual General Meeting of the Company to be held on October 23, 2013 and at any adjournment thereof.

Signed this _____ day of _____ 2013.

Folio No.	CDC Account No.
	Participant I.D. Account No.

Witnesses:

1. Signature _____

Name _____

CNIC _____

Address _____

Revenue Stamp
Rs 5/-

2. Signature _____

Name _____

CNIC _____

Address _____

The Signature should agree with the
Specimen signature registered with
the Company.

Note

1. This Proxy, duly completed, signed and witnessed, must be deposited at the offices of the Company's Registrar, THK Associates (Private) Limited, Ground Floor, State Life Building No. 3, Dr. Ziauddin Ahmed Road, Karachi, 75530 not later than forty-eight (48) hours before the time appointed for the Meeting.
2. No person shall act as proxy who is not a Member of the Company (except that a corporation may appoint a person who is not a Member).
3. If a member appoints more than one proxy and more than one instruments of proxy are deposited by a Member with Company's Registrar, all such instruments or proxies shall be regarded invalid.
4. The Proxy shall produce his/her original CNIC or original passport at the time of Meeting.
5. Incase of individual CDC Account holders, attested copy of CNIC or passport (as the case may be of the beneficial owner will have to be provided with this Proxy).
6. Incase of a corporate entity, the Board of Directors Resolution/Power of Attorney with specimen signature of the nominee shall be submitted alongwith the Proxy (unless it has been provided earlier).

The logo for KAPCO, with 'KAP' in a white box and 'CO' in a grey box.

AFFIX
CORRECT
POSTAGE

THK Associates (Private) Limited
Registrar for
Kot Addu Power Company Limited
Ground Floor, State Life Building No. 3
Dr. Ziauddin Ahmed Road
Karachi 75530, Pakistan