

Half Year Ended June 30, 2016 (Un-audited)



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Vision

To give our customers an energy abundant future by harnessing the potential of the environment in a safe and sustainable manner

Mission

We aim to be the leading renewable energy solutions company of Pakistan, with a turnover exceeding Rs. 10 billion by 2020. We will achieve this by resolutely following our core values and by:

- Anticipating customer needs and consistently optimizing our products and services
- Building strategic partnerships with technology suppliers, vendors and financial institutions
- Becoming the employer of choice and developing a culture that inspires performance excellence and teamwork

Company Information

Board Of Directors

Shahid Hamid Pracha (Chairman) Inam ur Rahman (Chief Executive) Shafiq Ahmed Abdul Samad Dawood Shahzada Dawood Hasan Reza Ur Rahim Ghias Uddin Khan Shabbir Hussain Hashmi

Board Audit Committee

Shabbir Hussain Hashmi (Chairman) Shafiq Ahmed

Hasan Reza Ur Rahim

Human Resource and Remuneration Committee

Shahid Hamid Pracha (Chairman) Abdul Samad Dawood

Ghias Uddin Khan

Chief Financial Officer and Company Secretary

Hafsa Shamsie

Auditors

A. F. Ferguson & Co. (Chartered Accountants)

Bankers

Bank Al-Habib Limited Habib Bank Limited National Bank of Pakistan MCB Bank Limited Standard Chartered Bank (Pakitan) Limited

Legal Advisor Zia Law Associates 17, Second Floor Shah Chiragh Chambers The Mall, Lahore

Share Registrar

Central Depository Company of Pakistan Ltd. CDC House, 99-B, Block B, S.M.C.H.S. Main Shahra-e-Faisal, Karachi – 74400 Ph#: 021-111-111-500

Registered / Head Office

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Mills

Dawoodabad District Vehari

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Fax#: 067-3354679

Dawoodpur District Attock Ph#: 057-2641074-6

Fax#: 057-2641073

Directors' Review

For the Half Year Ended June 30, 2016

The Directors are pleased to present the un-audited financial statements of Dawood Lawrencepur Limited for the half year ended June 30, 2016.

OPERATING RESULTS

Renewable energy business turnover of the Company for the half year ended June 30, 2016 was Rs. 144.27 million as against Rs. 84.74 million for the similar period last year. The Company transferred all renewable energy business to a wholly owned subsidiary last year, however, revenues and all relevant costs for sales contracts awarded before the transfer are charged to the Company. Textiles sales, shown in discontinued operations, were Rs. 11.21 million as compared to Rs. 10.91 million for the similar period last year. Dividend income from investment in share of Dawood Hercules Corporation resulted in a net profit of Rs. 350.19 million.

The summary of operating results is as follows:

	June 30, 2016 Rupees (million)	June 30, 2015
Sales	144.27	84.74
Operating profit/ (loss)	477.80	(28.92)
Share of profit from associate	654.90	324.36
Other operating income	507.46	78.78
Profit / loss after taxation from continuing operations	369.29	(52.77)
(Loss) from discontinued operations	(19.10)	(38.81)
Profit / (loss)for the half year	350.19	(91.58)

EARNINGS PER SHARE

Earnings per share on a standalone basis for the half year were Rs. 5.93 as compared to losses per share of Rs. 1.55 in June 2015. Earnings per share for the Group were Rs. 7.00 as compared to Rs. 2.39 per share for the similar period last year.

PROGRESS REVIEW

Reon Energy Limited, a wholly owned subsidiary, is leading solar based distributed generation business for the Company. With a growing portfolio of high profile customers, Reon is crafting a high value business within the solar energy realm for long term shareholder returns.

Reon has secured contracts for solar photovoltaic projects in multinationals, armed forced and telecom sectorsthrough focused communication providing highly engineered solutions based on the latest technology. Company safety policies and procedures are strictly complied with and zero tolerance is exercised. As a step towards reaffirming its safety commitment, the Company successfully obtained ISO14001 Certification last year and is now working towards obtaining OHSAS 18001 Certification in the future.

Construction of the 49.5MW Tenaga Generasi Limited Wind Power Project is proceeding with the objective of achieving Project COD by early Q4, 2016. Health Safety and the Environment (HSE) remains our priority and 813,339 safe man-hours were clocked by end

June. Despite challenging wind conditions, the Project achieved an important milestone i.e. completion of installation of all 31 wind turbines (WTG) during the period under review. The Project has now entered the testing phase prior to Project commissioning. A key element of concern remains the timely availability of the NTDC grid for which new transmission lines are being constructed for wind projects in this corridor.

BUSINESS OUTLOOK

Solar power is now universally recognized as the most viable and widely employable renewable energy resource in the world. Last year there was more generation put up on Solar than any other technology in the world. An increased focus on energy storage has given impetus to new battery technologies and it is expected that within the next ten years, solar plus battery combination will provide the cheapest energy in the world. Reon is now fully capable of providing its customers with solar solutions that are cheaper than grid electricity from local Discos. With the gradual introduction of net-metering in the country, we foresee mass scale adoption of this technology.

In addition to being economically beneficial, solar offers tremendous environmental gains to the community.Low maintenance costs, savings in operational expenses and ecofriendly atmosphere minimize operational hazards. Both industries and the government are already allocating a huge amount of budget for partial or complete conversion to solar. Provincial governments have allocated more than Rs. 10 billion to such projects starting with hospitals, schools and water supply projects.

In the absence of short term fixes to the energy deficit situation, renewable IPP projects in the energy pipeline have gained more significance. The availability of international funding and shorter construction time makes renewable energy projects very attractive for developers and investors. However, a bottleneck in the national transmission network has resulted in the slowdown of new projects. The Company is aggressively working with the stakeholders to find solutions whereby this bottleneck can easily be avoided and bypassed. The Company is working now with global experts and funding institutions to push the renewable agenda forward in the country.

The successful operation of the first phase of Wind Energy IPPs has given renewed confidence to all investors. The Government has also been somewhat regular with electricity payments and the wind energy sector has, till now, largely been insulated from the chronic circular debt concern. However, the transmission network frailties continue to challenge all existing and upcoming Wind IPPs. The Company is working with the government and the other players in the industry to find a permanent solution and provide cheap and reliable energy to the people of Pakistan.

On Behalf of the Board

Halmon

Karachi: August 19, 2016 INAM UR RAHMAN Chief Executive معاثی فوائد کی حامل ہونے کے ساتھ ساتھ شمسی توانائی ساجی اور ماحولیاتی سطح پر بھی بے شار فوائد دیتی ہے۔ کم مرمتی لاگت، استعال کرنے کے اخراجات میں بچت اور ماحول دوست فضا جیسے عوامل کام کے دوران خطرات کو کم سے کم کردیتے ہیں۔ حکومت اور صنعتی شعبہ دونوں جزوی یا کلی طور پر شمسی توانائی پر منتقی کے لئے وسیع سرمایہ مختص کررہے ہیں۔ صوبائی حکومتیں بھی اسکولز، اسپتال اور پانی کی فراہمی کے شعبوں میں شمسی توانائی کے منصوبوں کے لئے دس ارب روپے سے زیادہ مختص کرچکی ہیں۔

توانائی کے بحران کی صورت میں قلیل مدتی حل دستیاب نہ ہونے کی وجہ سے توانائی کے شعبہ میں قابل تجدید IPP پروجیکٹس کی اہیت مزید بڑھ گئی ہے۔ بین الاقوامی امداد کی دستیابی اور تعیبر کے لئے درکار کم مدت نے قابل تجدید توانائی کے منصوبوں کو صنعت کاروں اور سرمایہ کاروں کے لئے نہایت پرکشش بنادیا ہے۔ ببرحال قومی ٹرا اسمیشن نیٹ ورک میں رکاوٹ کی وجہ سے نئے منصوبے ست روی کا شکار ہیں۔ بین اپنے شریکان کار کے ساتھ مل کر نہایت سرگرمی سے ان رکاوٹوں کا حل تلاش کرنے میں مصروف ہے جس سے آن پر باآسانی قابوپالیا جائے گا۔ کمپنی بین الاقوامی ماہرین اور امداد فراہم کرنے والے اداروں کے ساتھ مل کر کام کررہی ہے تاکہ ملک میں قابل تجدید توانائی کے ایجنڈے کو فروغ دیا جائے۔

ونڈ انر جی IPP's کے پہلے مرطے کی کامیاب سمکیل سے سرمایہ کاروں کا اعتباد بحال ہوا ہے۔ حکومت بھی مسلسل بھلی کی ادائیگیوں میں بڑی حد تک با قاعد گی کا مظاہرہ کرتی رہی ہے اور اب تک ونڈ انر جی کے شعبے نے خود کو سخت گردشی قرضوں کے خطرات سے بڑی حد تک محفوظ رکھا ہے۔ بہرحال ٹرا شمیشن نیٹ ورک کے نقائص تمام موجودہ اور آئندہ ونڈ IPP's کے لئے چیلنج کا باعث بنے رہیں گے۔ سمپنی، حکومت اور اس صنعت کے دیگر متعلقہ کرداروں کے ساتھ مل کر اس مسئلے کا مستقل حل تلاش کرنے کے لئے کوشاں ہے تاکہ پاکستان کے عوام کو سستی اور قابل اعتبار توانائی کی فراہمی کو نقینی بنایا جاسکے۔

منجانب بورد

انعام الرحمان چیف ایگزیکو

گراچی 19 اگست 2016

کار کردگی کا جائزہ

ریون از بی نمیٹر، (جو ہمارا کلی ملکیتی ماتحت ادارہ ہے) شمسی توانائی کی پیداوار اور تقسیم کے کاروبار میں ایک نمایاں مقام رکھتی ہے اس کے بڑی سطح کے صارفین کی بڑھتی ہوئی تعداد کے باعث ریون شمسی توانائی کے میدان میں طویل المیعاد خصص یافتگان کے فوائد کے حصول کے لئے بہترین کاروباری مواقع پیدا کررہی ہے۔

ریون نے جدید شینالوجی کے استعال کے ساتھ اعلی مہارتیں فراہم کرنے پر توجہ مرکوز کرتے ہوئے بین الا قوامی اداروں، مسلح افواج اور ٹیلی کام کے شعبوں کے ساتھ متعدد نئے شمسی فوٹو وولئک محفوظ معاہدے حاصل کئے ہیں۔ کمپنی تحفظ سے متعلق پالیسی اور طریقہ ہائے کار پر سختی سے کاربند ہے اور اس سلسلے میں کسی بھی قشم کی خلاف ورزی برداشت نہیں کرتی۔ تحفظ کی اسی پالیسی کی جانب ایک اور قدم بڑھاتے ہوئے کمپنی نے گزشتہ سال 18001 سر شیفکیشن حاصل کی ہے اور اب مستقبل میں OHSAS سر شیفکیشن کے صول کے لئے کوشاں ہے۔

تناگا جزائ لمیٹڈ کے 2016 MW کے ونڈ پاور منصوبے کی تعیر جاری ہے تاکہ 2016کی آخری سہ ماہی کے آغاز پر اس منصوبے کا COD حاصل کرلیا جائے۔ صحت، تحفظ اور ماحول (HSE) بمیشہ سے ہماری ترجیحات میں سر فہرست رہے ہیں اور جون 2016 تک افرادی قوت نے 813,339 گھٹے محفوظ ماحول میں کام کیا ہے۔ زیرجائزہ مدت میں کمپنی نے مشکل ونڈ کنڈیشز کے باوجود اس پروجیکٹ کے تمام 30 ونڈ ٹربا ئنز (WTG) کی تنصیب مکمل کرکے ایک اہم سنگ میل عبور کرلیا ہے۔ یہ منصوبہ آزمائش بنیادوں پر کام کا آغاز کرچکا ہے اور عقریب باقاعدہ طور پر پیداوار شروع کردے گا۔ اس سلطے میں ایک اہم رکاوٹ میں ونڈ پروجیکٹس کے لئے نئی ٹراسمیشن لا ئنز کی تعمیر جاری ہے۔

کاروباری آثار

شمسی توانائی دنیا بھر میں قابل تجدید توانائی کے ذرائع میں سب سے زیادہ قابل عمل اور ملازمتوں کی فراہمی کے حوالے سے وسیع شعبہ بن چکا ہے۔ گزشتہ سال پوری دنیا میں دوسری تمام فیکنالوجیز کے مقابلے میں شمسی توانائی سے سب سے زیادہ توانائی کی پیداوار حاصل کی گئے۔ توانائی کو محفوظ کرنے کے رجان نے نئی بیڑی فیکنالوجیز کو محرک کیا اور توقع کی جارہی ہے کہ اگلے دس سال میں شمسی توانائی اور بیٹریوں کا یہ امتزاج دنیا کو سستی ترین توانائی فراہم کرنے کا باعث بنے گا۔ ریون اب اپنے صارفین کو مقامی گرڈ کے مقابلے میں سستی شمسی توانائی فراہم کرنے کی مکمل استعداد کی حامل بن چکی ہے۔ ملک میں نیٹ میٹرنگ کے بتدرج فروغ کے بعد ہمیں یقین ہے کہ مستقبل قریب میں اس فیکنالوجی کو وسیع میں نیٹ اور خانے گا۔

ڈائر کیٹرز مسرت کے ساتھ30 جون 2016 کو ختم ہونے والے نصف سال کے لئے داؤد لارنس پور کمیٹٹہ کے غیر آڈٹ شدہ مالیاتی گوشوارے پیش کرتے ہیں۔

عمل کاری کے نتائج

کمپنی کے توانائی کے متبادل ذرائع (Renewable Energy) کے کاروبار سے ہونے والی مجموعی آمدنی 30 جون 2016 کو ختم ہونے والی ششاہی میں 144.27 ملین روپے رہی جو کہ گزشتہ سال کی اسی مدت میں 84.74 ملین روپے کھی۔ کمپنی نے گزشتہ سال اپنا قابل تجدید توانائی کے کاروبار کو کلی طور پر اپنی ایک ذیلی کمپنی کو منتقل کردیا، بہر حال منتقل سے قبل کئے گئے فروخت کے معاہدوں کی آمدنی کے متعلقہ افراجات کمپنی ادا کرتی ہے۔ کپڑے کی مصنوعات (Textile) کی فروخت، موقوفِ کاروبار الحوبار کو کلی طور پر ایک متعلقہ افراجات میں فاہر کی گئی ہے، گزشتہ سال کی اسی مدت کے 10.91 ملین روپے کے مقابلے میں روال مدت میں 11.21 ملین روپے ہوگئی۔ سمپنی کو داؤد ہر کولیس کارپوریشن کے حصص میں سرمایہ کاری سے حاصل ہونے والی ڈیویڈنڈ آمدنی کی وجہ سے 350.19 ملین روپے کا اصل (تمام کٹوتیوں کے بعد) منافع حاصل ہوا۔

کاروباری نتائج کا مخضر خلاصہ درج ذیل ہے:

30جون 2015 کو ختم ہونے والی ششماہی ملین روپے	30جون 2016 کو ختم ہونے والی ششاہی ملین روپے	
84.74	144.27	مجموعى فروخت
(28.92)	477.80	کاروباری منافع/ (خسارهِ)
324.36	654.90	نثرِ یک کمپنیوں سے منافع کا حصہ
78.78	507.46	دیگر کاروباری آمدنی
(52.77)	369.29	جاری کاروبارسے بعد از ^{ڈی} کس منافع/ (خسارہ)
(38.81)	(19.10)	مو قوف کاروبار ہے خسارہ
(91.58)	350.19	نصف سال کا منافع/ (خساره)

آمدنی فی خصص

روال نصف سال میں سمینی کی انفرادی فی خصص آمدنی بنیادی طور پر5.93روپے رہی جبکہ جون 2015 میں فی خصص خسارہ 1.55 روپے تھا۔ گروپ کی فی خصص آمدنی گزشتہ سال کی اسی مدت میں 2.39 روپے تھی جبکہ روال مدت میں 7.00 روپے ہوگئ۔



AFFERGUSON&CO.

INDEPENDENT AUDITORS' REPORT TO THE MEMBERS ON REVIEW OF CONDENSED INTERIM FINANCIAL INFORMATION

Introduction

We have reviewed the accompanying condensed interim balance sheet of Dawood Lawrencepur Limited (the Company) as at June 30, 2016 and the related condensed interim profit and loss account, condensed interim statement of comprehensive income, condensed interim statement of changes in equity and condensed interim statement of cash flows, together with the notes forming part thereof (here-in-after referred to as the "condensed interim financial information") for the half year then ended. Management is responsible for the preparation and presentation of this condensed interim financial information in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on this condensed interim financial information based on our review.

The figures of the condensed interim profit and loss account and condensed interim statement of comprehensive income for the quarters ended June 30, 2016 and 2015 have not been reviewed, as we are required to review only the cumulative figures for the half year ended June 30, 2016.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim financial information as of and for the half year ended June 30, 2016 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting.

Other matter

The condensed interim financial information of the Company for the half year ended June 30, 2015 and financial statements for the year ended December 31, 2015 were reviewed and audited by Deloitte Yousuf Adil, Chartered Accountants who through their reports dated August 27, 2015 and March 3, 2016, expressed an unqualified conclusion and opinion thereon respectively.

Chartered Accountants Karachi

Date: August 26, 2016

Engagement partner: Osama Kapadia

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Condensed Interim Unconsolidated Balance Sheet (Unaudited)

As at June 30, 2016

ASSETS	Note	Unaudited June 30, 2016 Rupees	Audited December 31, 2015 s in '000
Non-current assets Property, plant and equipment Intangible assets Long term investments Long term deposits	4	101,239 8,465 2,251,807 2,778 2,364,289	107,553 11,061 1,036,280 2,778 1,157,672
Current assets Stores and spares Stock in trade Trade debts Loans and advances Deposits, prepayments and other receivables Taxes recoverable Short term investments Cash and bank balances	5	12,174 99,138 131,767 14,749 256,346 - - 11,105 525,279	13,266 210,307 117,144 50,834 59,961 4,814 539,848 9,172 1,005,346
Assets classified as 'held for sale' TOTAL ASSETS	6	2,889,568	17,088 2,180,106
EQUITY AND LIABILITIES			
Equity Share capital Capital reserves Unrealized gain on remeasurement of 'available for sale investments' Unappropriated profits		590,578 206,666 10,590 1,289,148 2,096,982	590,578 206,666 10,208 1,234,247 2,041,699
Non-current liabilities Deferred liabilities - Staff retirement benefits		7,346	6,334
Current liabilities Trade and other payables Short term borrowing Accrued markup Taxes payable	7	89,855 639,530 6,736 49,119 785,240	119,484 12,566 23 - 132,073
Contingencies and Commitments	8		
TOTAL EQUITY AND LIABILITIES		2,889,568	2,180,106

The annexed notes from 1 to 18 form an integral part of this condensed interim financial information.

INAM UR RAHMAN Chief Executive SHAFIQ AHMED Director

Condensed Interim Unconsolidated Profit and Loss Account (Unaudited)

For the half year ended June 30, 2016

		Half yea	ır ended	Quarter	ended
		June 30,	June 30,	June 30,	June 30,
		2016	2015	2016	2015
	Note		Rup	ees	
CONTINUING OPERATIONS					
Revenue - net	9	144,268	84,737	55,280	63,449
Cost of revenue		(130,777)	(61,238)	(57,525)	(44,191)
Gross profit / (loss)		13,491	23,499	(2,245)	19,258
Dividend income		507,457	78,782	507,457	78,782
		520,948	102,281	505,212	98,040
Colling and distribution average		(10 CCE)	(57,000)	(4.050)	(00.404)
Selling and distribution expenses		(12,665)	(57,362)	(4,853)	(28,494)
Administrative expenses Other income	10	(42,188) 11,695	(79,064) 5,221	(17,613) 1,958	(42,919) 2,050
Operating profit / (loss)	10	477,790	(28,924)	484,704	28,677
Operating profit / (loss)		411,130	(20,324)	404,704	20,011
Finance costs		(9,507)	(15,121)	(7,302)	(9,219)
Profit / (loss) before taxation		468,283	(44,045)	477,402	19,458
Taxation	11	(98,997)	(8,725)	(98,599)	(8,408)
Profit / (loss) after taxation		369,286	(52,770)	378,803	11,050
DISCONTINUED OPERATIONS					
Loss from discontinued operations		(19,096)	(38,808)	(1,590)	(20,700)
Profit / (loss) for the period		350,190	(91,578)	377,213	(9,650)
Earning / (loss) per share - Basic and					
diluted Continuing operations	12	6.25	(0.89)	6.41	0.19
Loss per share - Basic and diluted Discontinued operations	12	(0.32)	(0.66)	(0.03)	(0.35)

The annexed notes from 1 to 18 form an integral part of this condensed interim financial information.

INAM UR RAHMAN Chief Executive

SHAFIQ AHMED Director

Condensed Interim Unconsolidated Statement of Comprehensive Income (Unaudited)

For the half year ended June 30, 2016

	Half yea	ır ended	Quarte	r ended	
	June 30,	June 30,	June 30,	June 30,	
	2016	2015	2016	2015	
		Rup	ees		
Profit / (loss) for the period	350,190	(91,578)	377,213	(9,650)	
Other comprehensive income					
Items that may be reclassified to profit or loss					
Gain / (loss) on remeasurement of					
'available for sale' investments	382	(456)	376	(1,240)	
Total comprehensive income / (loss) for the period	350,572	(92,034)	377,589	(10,890)	

The annexed notes from 1 to 18 form an integral part of this condensed interim financial information.

INAM UR RAHMAN
Chief Executive

Chief Executive
12 Dawood Lawrencepur Limited

SHAFIQ AHMED

Director

Condensed Interim Unconsolidated Cash Flow Statement (Unaudited)

For the half year ended June 30, 2016

		Halfy	ear ended June	2016	Half	year ended June	2015
		Continuing	Discontinued		Continuing	Discontinued	
		operations	operations	Total	operations	operations	Total
				Rupees in	ı '000		
A.	CASH FLOWS FROM OPERATING ACTIVITIES						
	Profit / (loss) before taxation	468,283	(19,096)	449,187	(44,045)	(38,808)	(82,853)
	Adjustments for non-cash and other items:						
	Depreciation	2,115	7,131	9,246	2,356	10,551	12,907
	Amortization Provision for gratuity	2,596 1,012	-	2,596 1,012	2,772 4,474	-	2,772 4,474
	Reversal of provision for stock in trade	· -	(1 100)	(1.100)	-	(3,000)	(3,000)
	Reversal of provision for doubtful debts Reversal of write-off of stock in trade	-	(1,100) (48)	(1,100) (48)	-	(3,177)	(3,177)
	Provision for stock in trade Provision for doubtful debts	0.660	`-'	-	2,218	468	2,238
	Finance costs	2,663 9,507	-	2,663 9,507	15,121	-	2,230 15,121
	Gain on disposal of property, plant and equipment Dividend income	(13) (507,457)	-	(13)	(693) (78,782)	-	(693) (78,782)
	Capital gain on sale of investments - held for trading	(3,749)		(3,749)	(10,102)		(10,102)
	Washing posited aboves	(25,043)	(13,113)	(38,156)	(96,579)	(33,946)	(130,525)
	Working capital changes Decrease / (increase) in current assets						
	Stores and spares Stock in trade	1,092 97,816	13,401	1,092 111,217	(708) 6,974	10,975	(708) 17,949
	Trade debts	(18,631)	2,445	(16,186)	(48,632)	10,345	(38,287)
	Loans and advances Deposits, prepayments and other receivables	35,587 (5,697)	498 4,142	36,085 (1,555)	(26,058)	(175) 2,911	(26,233)
		(0,007)	1,112	(1,000)	(011)	2,011	2,001
	(Decrease) / increase in current liabilities Trade and other payables	(79,426)	40,763	(38,663)	80,546	(6,382)	74,164
	nado and other payables	30,741	61,249	91,990	11,278	17,674	28,952
	Cash generated from / (utilized in) operations	5,698	48,136	53,834	(85,301)	(16,272)	(101,573)
	Gratuity paid Finance costs paid	(2,794) (45,064)	-	(2,794) (45,064)	(355)		(355)
	Taxes paid		- 10.100		(25,274)	- (40.070)	(25,274)
	Net cash (utilized in) / generated from operating activities	(42,160)	48,136	5,976	(122,677)	(16,272)	(138,949)
В.	CASH FLOWS FROM INVESTING ACTIVITIES						
	Purchase of property, plant and equipment Sale proceeds from disposal of	(2,966)	-	(2,966)	(4,525)	-	(4,525)
	property, plant and equipment	47	-	47	1,596	-	1,596
	Sale proceeds from disposal of 'held for sale' assets	17.000		17.000			
	Purchase of intangible assets	17,088	_	17,088	(1,519)		(1,519)
	Investment in subsidiaries	(1,215,145)	-	(1,215,145)	(202,614)	-	(202,614)
	Sales proceeds from disposal of short-term investments	543,597	-	543,597	70 700	-	70 700
	Dividend received Net cash utilized in investing activities	312,627 (344,752)	<u> </u>	312,627 (344,752)	78,782 (128,280)		78,782 (128,280)
_	· ·	(011,702)		(011,102)	(120,200)		(120,200)
C.	CASH FLOWS FROM FINANCING ACTIVITIES	(000 055)		(000 054)			
	Payment of dividend	(286,255)	<u> </u>	(286,254)			<u> </u>
	Net (decrease) / increase in cash and cash equivalents (A+B+C)	(673,167)	48,136	(625,031)	(250,957)	(16,272)	(267,229)
	Cash and cash equivalents at beginning of the period	(945,446)	942,052	(3,394)	(345,310)	187,122	(158,188)
	Cash and cash equivalents at end of the period	(1,618,613)	990,188	(628,425)	(596,267)	170,850	(425,417)
	Cash and cash equivalent:			11 105			0.004
	Cash and bank balances Short term borrowings			11,105 (639,530)			3,661 (429,078)
	Short torri borrowings			(628,425)			(425,417)
Tho	appayed notes from 1 to 15 form an integral part of this car			and financial info			

The annexed notes from 1 to 15 form an integral part of this condensed interim unconsolidated financial information.

INAM UR RAHMAN Chief Executive

SHAFIQ AHMED

Director Half Yearly Report 2016 13

Condensed Interim Unconsolidated Statement of Changes in Equity (Unaudited)

For the half year ended June 30, 2016

				Capital reserves			hazilearul		
	Share	Merger reserve	Share premium reserve	Capital reserve	Capital redemption reserve fund	Total	gain on remeasurement of available for sale investments	Unappropriated profit / (loss)	Total
					Joo, ui seedny		Bupees in '000'		:
Balance at January 01, 2015 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	10,766	(45,079)	762,931
Loss for the period Other comprehensive loss for the period			1 1		1 1		(456)	(91,578)	(91,578) (456)
lotal comprehensive loss for the nair year ended June 30, 2015	1	ı	ı	1	1	•	(456)	(91,578)	(92,034)
Balance at June 30, 2015 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	10,310	(136,657)	670,897
Profit for the period Other comprehensive loss for the period			1 1	1 1	1 1		(102)	1,370,904	1,370,904 (102)
lotal comprehensive income / (loss) for the half year ended December 31, 2015		1	1	1			(102)	1,370,904	1,370,802
Balance at December 31, 2015 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	10,208	1,234,247	2,041,699
Profit for the period Other comprehensive income for the period	1 1				1 1		382	350,190	350,190 382
Total comprehensive income for the half year ended June 30, 2016	ı		•		ı	•	382	350,190	350,572
Transactions with owners Final cash dividend for the year ended December 31, 2015 @ Rs. 5 per share	ı	•	•	,	•	ı	•	(295,289)	(295,289)
Balance at June 30, 2016 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	10,590	1,289,148	2,096,982
	and alight to the a	the state of the s	Ani Inin month						

The annexed notes from 1 to 18 form an integral part of this condensed interim financial information.

Blooded paper SHAFIQ AHMED

INAM UR RAHMAN Chief Executive

Dawood Lawrencepur Limited

Notes to the Condensed Interim Unconsolidated Financial Information (Unaudited)

For the half year ended June 30, 2016

LEGAL STATUS AND OPERATIONS.

- 1.1 Dawood Lawrencepur Limited (the Company) was incorporated in Pakistan in the year 2004 as a public listed company. It was formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the Companies Ordinance, 1984 between Dawood Cotton Mills Limited, Dilon Limited, Burewala Textile Mills Limited and Lawrencepur Woolen and Textile Mills Limited. The shares of the Company are listed on Pakistan Stock Exchange. The Company is currently engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the legacy textile business. The registered office of the Company is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.
- 1.2 In prior years, the Company suspended operations of Lawrencepur Woolen and Textile Milles Limited (LWTM), Burewala Textile Mills Limited (BTM), Dilon Limited (DL) and Dawood Cotton Mills Limited (DCM) and sold certain assets of LWTM. DL and DCM property was sold in 2015. The results of discontinued operations include LWTM and BTM.
- 1.3 The 'Lawrencepur' brand name continues to operate under license.

BASIS OF PREPARATION

- 2.1 This condensed interim financial information is unaudited and has been prepared in accordance with the requirements of International Accounting Standard 34 'Interim Financial Reporting' and provisions of and directives issued under the Companies Ordinance, 1984 (the Ordinance). In case where requirements differ, the provisions of or directives issued under the Ordinance have been followed. This condensed interim financial information has however been subjected to limited scope review by auditors, as required under the code of corporate goverance and should therefore be read in conjunction with the financial statements of the Company for the year ended December 31, 2015.
- 2.2 The preparation of this condensed interim financial information in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from these estimates.
- 2.3 During the preparation of this condensed interim financial information, the significant judgements made by management in applying the Company's accounting policies and the key sources of estimation and uncertainty were the same as those that were applied to financial statements of the Company for the year ended December 31, 2015.

3. ACCOUNTING POLICIES

- 3.1 The accounting policies and the methods of computation adopted in the preparation of this condensed interim financial information are consistent with those applied in the preparation of the financial statements for the year ended December 31, 2015.
- 3.2 There are certain new International Finanical Reporting Standards, amendments to published standards and interpretations that are mandatory for the financial year beginning January 1, 2016. These are considered not to be relevant or have any significant effect

Notes to the Condensed Interim Unconsolidated Financial Information (Unaudited)

For the half year ended June 30, 2016

on the Company's financial reporting and operations and, therefore, not disclosed in this condensed interim financial information.

3.3 Taxes on income in the interim period are accured using tax rate that would be applicable to expected total annual profit or loss.

> (Unaudited) June 30, 2016

(Audited) December 31, 2015

---- Rupees in '000 -----

LONG TERM INVESTMENTS 4.

Investment in related parties at cost (notes 4.1 and 4.2) Other investments

2.238.762 1.023.617 13.045 12.663 2.251.807 1.036.280

- 4.1 Includes further investment of 60,931 (December 31, 2015: 56,780) shares made in Tenaga Generasi Limited at par amounting to Rs. 609,310 (December 31, 2015: Rs. 567,800) and advance paid for issue of 39,984 shares at par amounting to Rs. 399,835 (December 31, 2015: Nil).
- 4.2 Includes further investment of 20,600 (December 31, 2015; 1,000) shares made in Reon Energy Limited at par amounting to Rs. 206,000 (December 31, 2015: Rs.10,000).

5. DEPOSITS. PREPAYMENTS AND OTHER RECEIVABLES

Includes dividend receivable from Dawood Hercules Corporation Limited amounting to Rs. 194,830. (December 31, 2015: Nil).

6. ASSETS CLASSIFIED AS HELD FOR SALE

Assets were sold to the wholly owned subsidiary, Reon Energy Limited, for which approval had been obtained from the Shareholders.

7. SHORT TERM BORROWING

The facilities for short term running finances, available from various banks, aggregate to Rs. 1,150,000 (December 31, 2015: 650,000). The mark-up rates on these facilities range from 3 month KIBOR + 0.9% to 1% per annum (December 31, 2015; 3 month KIBOR + 1.1% per annum) which are determined at the start of each guarter and are payable on a quarterly basis in arrears. These arrangements are secured by way of pledge over Company's investment in a related party and equitable mortgage over property at BTM.

CONTINGENCIES AND COMMITMENTS 8.

There is no material change in contingencies and commitments since financial year ended December 31, 2015 except the following:

8.1 Contingencies

The Company had been selected in balloting for audit proceedings u/s 214C read with section 177 of Income Tax Ordinance, 2001 during October 2015 and the audit has been duly completed. Thereafter a Show-Cause Notice was issued by the Department against which the Company has filed an Application of Stay in the Sindh High Court. The matter is yet to be decided by the High Court.

The Company is contingently liable against Rupee denominated bank guarantees of Rs. 87,368 (December 31, 2015: Rs. 68,308) favouring various local vendors.

The High Court of Sindh has decided that the Company's Appeal in its case against National Investment (Unit) Trust (NIT) is devoid of merit and the Company is negotiating with NIT for an amicable settlement.

Commitments 8.2

The Company is committed, as Sponsor, to make further equity contribution under the 'Sponsor Support Agreement' dated March 11, 2015 entered into among relevant stakeholders including the Company, for an amount up to USD 7,049 (December 31, 2015: USD 16,336) to its subsidiary, Tenaga Generasi Limited.

The Company is committed, as Sponsor, to purchase shares of Tenaga Generasi Limited from International Finance Corporation (IFC) on exercise of put option by IFC under shareholders' agreement under the conditions (i) at any time during the period beginning on the seventh anniversary of the first subscription until the Liquidity date: or (ii) in the event that Tenaga Generasi Limited and the Company breach any of the obligation set out in the shareholders' agreement.

The Company has commitments against Letters of credit outstanding for purchase of renewable energy goods of Rs. 35,313 (December 31, 2015: Nil).

(Unaudited)	Unaudited
June 30,	June 30,
2016	2015
Rupee	s in '000

Unaudited June 30. 2015

REVENUE - NET 9.

Renewable energy		
Project revenue	141,742	72,732
Solar lights	853	9,777
Others	1,673	3,225
	144,268	85,734
Less: returns and discounts	_	(997)
	144,268	84,737
Textile		
Fabric	11,205	10,913
	155,473	95,650
Less:		
Related to discontinued operations	11,205	10,913
	144 268	84 737

Notes to the Condensed Interim Unconsolidated Financial Information (Unaudited)

For the half year ended June 30, 2016



Unaudited June 30. 2015

10. OTHER INCOME

Income from financial assets

Profit on deposits Gain on sale of investments - held for trading	330 3,749 4.079	126 - 126
Income from non financial assets	4,079	120
Sales of stock in trade (note 10.1)	141,556	-
Related cost	(141,556)	-
	-	-
Gain on disposal of property, plant and equipment	13	693
Insurance claim	-	91
Royalty income	7,277	4,080
Rental income	5,784	2,081
Agriculture income	11,119	2,524
Penalty charged against overdue receivables	226	223
Reversal of write-off of stock in trade	48	3,177
Sales of miscellaneous stores items	355	78
	24,822	12,947
Less:	28,901	13,073
Related to discontinued operations	17,206	7,852
	11.695	5.221

Represents sale of stock intrade relating to renewable energy to Reon Energy Limited, a wholly owned subsidiary.

TAXATION 11.

Includes 'Super Tax for rehabilitation of temporary displaced persons' at the rate of 3% on specified income for the tax year 2016 (i.e. for the year ended December 31, 2015) levied through Finance Act 2016.

> (Unaudited) June 30, 2016 ----- Rupees in '000 -----

Unaudited June 30. 2015

EARNING / (LOSS) PER SHARE - Basic and diluted 12.

There is no dilutive effect on the basic earnings / (loss) per share of the Company, which is based on:

Continuing operations

Profit / (loss) for the period Weighted average number of ordinary shares	369,286 59,058	(52,770) 59,058
Discontinued operations		
Loss for the period	(19,096)	(38,808)
Weighted average number of ordinary shares	59,058	59,058

13. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

13.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk.

There have been no changes in the risk management policies during the period, consequently this condensed interim financial information does not include all the financial risk management information and disclosures required in the annual financial statements.

13.2 Fair value estimation

The table below analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and
- Inputs for the asset or liability that are not based on observable market data (level 3).

		June 30	, 2016	
	Level 1	Level 2	Level 3	Total
		Rupe	es	
Non-current assets				
Long term investments	13,030	-	15	13,045
		December	31, 2015	
	Level 1	Level 2	Level 3	Total
		Rupe	es	
Non-current assets				
Short term investments	539,848	-	-	539,848
Long term investments	12,648	-	15	12,663
	552,496	-	15	552,511

The carrying value of all financial assets and liabilities reflected in this condensed interim financial information approximate their fair value.

14. FINANCING STRUCTURE / MODE

The Company does not have any loans and advances, deposits, investments and bank balances under arrangements permissible under Shariah.

Notes to the Condensed Interim Unconsolidated Financial Information (Unaudited)

For the half year ended June 30, 2016

SEGMENT REPORTING 15.

Management has determined the operating segments for allocation of resources and assessment of performance which are organized into the following

- two reportable operating segments;
- Renewable energy solutions
 Textile discontinued operations

Segment analysis is as under:	Renewable energy	e energy	Textile - discontinued operations	continued	Unallocated	ated	The Company	ıpany
15.1 Segment results	30, June 30, 2016	30, 2015	June 30, 2016	30 2015	,June 30	30	2016 June 30	30 2015
				Rup	ees			
Revenue Cost of goods sold	144,268 (130,777)	84,737 (61,238)	11,205 (11,876)	10,913 (8,550)	1 1	1 1	155,473 (142,653)	95,650 (69,788)
(Segment gross profit / (loss	13,491	23,499	(671)	2,363		- 28 787	12,820	25,862
Selling and distribution expenses Administrative expenses	(12,665)	(57,362)	(25, 599)	(102) (48,812)	, ' '	7, ,	(12,694)	(57,464)
Other increase expenses Other increase Einance coets	(2), (2)	500	17,206	7,852	11,695	5,221	28,901	13,073
Taxation	1	-	6'	(109)	(98,997)	(8,725)	(98,997)	(8,834)
Segment (loss) / profit	(41,362)	(112,927)	(19,096)	(38,808)	410,648	60,157	350,190	(91,578)

Segment assets	
15.2	

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U,

(Unaudited) (Audited) ,June 30 ,Dec 31 2016 2015	180,613 2,271,377 1,601,175 2,889,568 2,180,106	792.586 138.407
(Audited) (Unaudited) ,Dec 31 ,June 30 2015 2016	301,175 2,8	18.923 7
	271,377 1,6	702.731
(Audited) (Unaudited) , Dec 31 ,June 30 2016 2016 Purpose in '000		32.146
	155,718	72.909
(Audited) ,Dec 31 2015	398,318	87.338
(Unaudited) June 30, 2016	462,473	16.946

16. TRANSACTIONS WITH RELATED PARTIES

Relationship

a. Subsidiary companies

Tenaga Generasi Limited

Reon Energy Limited

Transaction with related parties, other than those which have been disclosed elsewhere in this condensed interim financial information, are as follows:

Nature of transaction

Reimbursable expenses incurred by the Company

Stend-by letter of credit cost reimbursement Subscription of ordinary

Subscription of ordinary

Sale of operating assets by the Company Sales of renewable energy products by the Company

Purchase of renewable energy products by the

incurred by the Company Reimbursable expenses

incurred on behalf of the Company

Transfer of employee benefits

shares

shares

Company Reimbursable expenses

Dividend income

Advance against issuance of shares Purchase of operating assets by the Company

102,385	116,083	
92	-	
-	17,426	
170,100	609,310	
32,514	399,835	
-	368	
-	206,000	

17,503

143,582

8,190

74.011

17,625

506.557

---- Rupees in '000 -----

(Unaudited)

June 30.

2016

Unaudited

June 30. 2015

b.	Associated companies
	Dawood Hercules

Corporation Limited	Reimbursable expenses incurred on behalf of	,	,
	the Company	1,604	1,238
Sach International (Private) Limited	Sale of fabric Reimbursable expenses	161	294
(i iivate) Liiiitea	incurred by the Company Royalty charged by the	160	520
	Company Penalty charged against	7,277	4,080
	overdue receivables	226	223

810

77.932

Notes to the Condensed Interim Unconsolidated Financial Information (Unaudited)

For the half year ended June 30, 2016

(Unaudited) June 30, 2016

Unaudited June 30, 2015

---- Rupees in '000 -----

Rel	ationship	Nature of transaction		
	The Dawood Foundation	Rental charges paid Reimbursable expenses incurred on behalf of	3,287	2,656
		the Company Security deposit	991 1,550	931
	Cyan Limited	Reimbursable expenses incurred by the Company	145	-
	Inbox Business Technologies	Hardware maintenance charges paid	-	95
	National Database and Registration Authority (NADRA)	Verification charges	-	8
C.	Key management personnel	Salaries and benefits	13,604	16,373

17. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 - 'Interim Financial Reporting', the condensed interim balance sheet has been compared with the balances of annual financial statements of preceding financial year, whereas the condensed interim profit and loss account, condensed interim statement of comprehensive income, condensed interim statement of changes in equity and condensed interim statement of cash flows have been compared with balances of comparable period of immediately preceding financial year.

17.2 For better presentation, following reclassifications have been made in this condensed interim financial information:

Description	Rupees	Head of account in condensed interim financial information for the period ended June 30, 2015	Head of account in condensed interim financial information for the period ended June 30, 2016
Balance sheet			,
Taxes recoverable	159,340 61,765	Loans and advances Deposits, prepayments and other receivables	Taxes recoverable
и	216,291	Provision for taxation	u
Profit and loss account			
Dividend income	78,782	Other income	Dividend income

DATE OF AUTHORIZATION FOR ISSUE 18.

This condensed interim financial information was authorized for issue on August 19, 2016 by the Board of Directors of the Company.

+ Colimon INAM UR RAHMAN Chief Executive

SHAFIQ AHMED Director

Condensed Interim Consolidated Financial Information (Unaudited)

Condensed Interim Consolidated Balance Sheet (Unaudited)

As at June 30, 2016

ASSETS	Note	(Unaudited) June 30 2016 Rupees	(Audited) December 31 2015 s in '000
Non-current assets Property, plant and equipment Intangible assets Long term investments Long term loans Long term deposits	4	9,032,208 31,954 5,265,829 2,778 14,332,769	3,684,851 34,568 4,932,788 352 2,778 8,655,337
Current assets Stores and spares Stock in trade Trade debts Loans and advances Deposits, prepayments and other receivables Taxes recoverable Short term investments Cash and bank balances	5	12,206 240,830 137,585 19,758 36,964 210 - 2,135,337 2,582,890	13,266 210,307 118,944 53,530 30,323 4,770 944,897 510,644 1,886,681
TOTAL ASSETS		16,915,659	10,542,018
EQUITY AND LIABILITIES			
Equity Share capital Advance against issue of shares Capital reserves Unrealized gain on remeasurement of 'available for		590,578 206,666	590,578 206,666
sale investments' Unappropriated profits		(832) 6,080,655 6,877,067	9,297 5,964,172 6,770,713
Non Controlling Interest		634,668	301,436
Non current liabilities Borrowings Deferred liabilities - Staff retirement benefits		7,644,463 33,286	3,198,085 29,185
Current liabilities Trade and other payables Short term borrowing Accrued markup Taxes payable	6 7	943,559 639,530 93,472 49,614 1,726,175	197,121 12,566 32,912 - 242,599
Contingencies and Commitmentsliabilities	8		
TOTAL EQUITY AND LIABILITIES		16,915,659	10,542,018

The annexed notes from 1 to 18 form an integral part of this condensed interim financial information.

INAM UR RAHMAN Chief Executive

SHAFIQ AHMED

Director

Condensed Interim Consolidated Profit and Loss Account (Unaudited) For the half year ended June 30, 2016

		Half yea	ar ended	Quarte	r ended
		June 30,	June 30,	June 30,	June 30,
	Note	2016	2015 Bun	2016 ees	2015
	NOIC		пар	003	
CONTINUING OPERATIONS					
Revenue - net	9	155,601	84,737	64,420	63,449
Cost of revenue		(139,818)	(61,238)	(65,079)	(44,191)
Gross profit / (loss)		15,783	23,499	(659)	19,258
Dividend income		900	850	900	850
		16,683	24,349	241	20,108
Selling and distribution expenses		(52,080)	(57,362)	(31,978)	(28,494)
Administrative expenses		(96,505)	(95,214)	(46,867)	(53,026)
Other income	10	20,489	8,892	3,715	4,135
Operating profit / (loss)		(111,413)	(119,335)	(74,889)	(57,277)
Finance costs		(9,543)	(15,129)	(7,312)	(9,220)
		(120,956)	(134,464)	(82,201)	(66,497)
Share of profit from investment in an associate		654,898	324,358	233,360	93,202
Profit / (loss) before taxation		533,942	189,894	151,159	26,705
Taxation	11	(101,738)	(9,563)	(99,640)	(8,990)
Profit / (loss) after taxation		432,204	180,331	51,519	17,715
DISCONTINUED OPERATIONS					
Loss from discontinued operations		(19,096)	(38,808)	(1,590)	(20,700)
Profit / (loss) for the period		413,108	141,523	49,929	(2,985)
Earning / (loss) per share - Basic and					
diluted Continuing operations	12	7.32	3.05	0.87	0.30
Loss per share - Basic and diluted Discontinued operations	12	(0.32)	(0.66)	(0.03)	(0.35)
Profit / (loss) attributable to:					
Parent		415,844	141,523	51,567	(2,985)
Non controlling interest		(2,736)	141,020	(1,637)	(2,960)
14011 CONTROLLING INTROCES		413,108	141,523	49,929	(2,985)
		110,100	111,020	10,020	(2,000)

The annexed notes from 1 to 18 form an integral part of this condensed interim financial information.

INAM UR RAHMAN Chief Executive

SHAFIQ AHMED Director

Condensed Interim Consolidated Statement of Comprehensive Income (Unaudited)

For the half year ended June 30, 2016

	Half yea	ar ended	Quarte	r ended
	June 30,	June 30,	June 30,	June 30,
	2016	2015	2016	2015
		Rup	ees	
Profit / (loss) for the period	413,108	141,523	49,929	(2,985)
Other comprehensive income				
Items that may be reclassified subsequently through profit and loss account				
Gain / (loss) on remeasurement of 'available for sale' investments	(10,129)	(456)	(10,135)	(1,240)
Total comprehensive income / (loss) for the period	402,979	141,067	39,794	(4,225)

The annexed notes from 1 to 18 form an integral part of this condensed interim financial information.

Halmon INAM UR RAHMAN Chief Executive

SHAFIQ AHMED Director

Condensed Interim Consolidated Cash Flow Statement (Unaudited)

For the half year ended June 30, 2016

		Half	year ended June	2016	Half v	ear ended June	2015
		Continuing	Discontinued		Continuing	Discontinued	
		operations	operations	Total	operations	operations	Total
				Rupees	in '000		
A.	CASH FLOWS FROM OPERATING ACTIVITIES						
	Profit / (loss) before taxation	533,942	(19,096)	514,846	189,894	(38,808)	151,086
	Adjustments for non-cash and other items:						
	Depreciation	6,339	7,131	13,470	6,595	10,551	17,146
	Amortization Provision for gratuity	2,723 5,326	-	2,723 5,326	2,797 4,885	-	2,797 4,885
	Reversal of provision for stock in trade	- 3,020	-	- 5,020	4,000	(3,000)	(3,000)
	Reversal of provision for doubtful debts	-	(1,100)	(1,100)	2,218	-	2,218
	Reversal of write-off of stock in trade	-	(48)	(48)		400	400
	Provision for stock in trade Provision for doubtful debts	2.663		2.663		468 20	468 20
	Finance costs	9,543	-	9,543	15,129	-	15,129
	Gain on disposal of property, plant and equipment	(3)	-	(3)	(696)	-	(696)
	Share of profit from associate Dividend income	(654,898) (900)	-	(654,898) (900)	(324,358)	(850)	(324,358) (850)
	Interest income	(11,655)		(11,655)	(3,525)	-	(3,525)
	***	(106,920)	(13,113)	(120,033)	(107,061)	(31,619)	(138,680)
	Working capital changes Decrease / (increase) in current assets						
	Stores and spares	1,060		1,060	(708)		(708)
	Stock in trade Trade debts	(43,876) (22,649)	13,401 2.445	(30,475) (20,204)	6,974 (48,632)	7,798 10.345	14,772 (38,287)
	Loans and advances	46,629	498	47,127	(25,983)	(175)	(26,158)
	Deposits, prepayments and other receivables	(26,099)	4,142	(21,957)	(1,094)	2,911	1,817
	(Decrease) / increase in current liabilities						
	Trade and other payables	(70,159)	40,763	(29,396)	87,635	(6,382)	81,253
	Cash (utilized in) / generated from operations	(115,094) (222,014)	61,249 48,136	(53,845) (173,878)	<u>18,192</u> (88,869)	14,497 (17,122)	32,689 (105,991)
	Gratuity paid	(1,561)	40,100	(1,561)	(447)	(11,122)	(447)
	Finance costs paid	(117,673)	-	(117,673)	(11,755)	-	(11,755)
	Taxes paid	(47,562)	40 106	(47,562)	(26,026)	(17,122)	(26,026)
	Net cash (utilized in) / generated from operating activities	(388,810)	48,136	(340,674)	(127,097)	(17,122)	(144,219)
В.	CASH FLOWS FROM INVESTING ACTIVITIES						
	Purchase of property, plant and equipment Sale proceeds from disposal of	(7,463)	-	(7,463)	(19,579)	-	(19,579)
	property, plant and equipment	415	-	415	1,596	-	1,596
	Additions to capital work-in-progress	(4,397,790)		(4,397,790)	(156,780)		(156,780)
	Sale proceeds from disposal of 'held for sale' assets				_	_	
	Interest received	2,588	-	2,588	1,070	-	1,070
	Purchase of intangible assets	-	-	-	(2,269)	-	(2,269)
	Sales proceeds from disposal of short-term investments - net	954,398		954,398	75.000		75.000
	Dividend received	312,627		312,627	75,022 78,782		75,022 78,782
	Net cash utilized in investing activities	(3,135,224)		(3,135,224)	(22,158)		(22,158)

Half	year ended June 2	2016	Half	year ended June 2	015
Continuing	Discontinued		Continuing	Discontinued	
operations	operations	Total	operations	operations	Total
		Rupees	in '000		

C. CASH FLOWS FROM FINANCING ACTIVITIES

Payment of dividend	(286,254)	-	(286,254)	-	-	-
Issue of fully paid ordinary shares in cash	202,854	-	202,854	-	-	-
Advance against issue of shares	133,115	-	133,115	-	-	-
Proceeds from borrowings	4,427,985	-	4,427,985	-	-	-
Transaction cost paid	(4,072)	-	(4,072)	(34,478)	-	(34,478)
	4,473,628	-	4,473,628	(34,478)	-	(34,478)
Net (decrease) / increase in cash and cash equivalents	949,593	48,136	997,729	(183,733)	(17,122)	(200,855)
Cash and cash equivalents at beginning of the period			498,078			(129,444)
Cash and cash equivalents at end of the period	949,593	48,136	1,495,807	(183,733)	(17,122)	(330,299)
Cash and cash equivalent:						
Cash and bank balances			2,135,337			98,779
Short term borrowings			(639,530)			(429,078)
			1,495,807			(330,299)

The annexed notes from 1 to 18 form an integral part of this condensed interim financial information.

+ Rollwan INAM UR RAHMAN Chief Executive

Shapeg posses SHAFIQ AHMED Director

Condensed Interim Statement of Changes in Equity (Unaudited)

For the half year ended June 30, 2016

				Capital reserves			Unrealized			
	Share capital	Merger reserve	Share premium reserve	Capital reserve	Capital redemption reserve fund	Total	gain on remeasurement of available f or sale investments	gain on emeasurement Unappropriated of available f profit / (loss) or sale investments	Non controlling interest	Total
					Rupee	000, ui s	Rupees in '000			
Balance at January 01, 2015 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	4,943	4,763,607	•	5,565,794
Loss for the period Other comprehensive loss for the period							- (456)	141,523		141,523 (456)
Total comprehensive loss for the half year ended June 30, 2015				1		1	(456)	141,523	•	141,067
Balance at June 30, 2015 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	4,487	4,905,130		5,706,861
Balance at January 30, 2016 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	9,297	5,964,172	301,436	301,436 7,072,149
Profit for the period Shares purchased during the year								415,844	(2,736)	413,108
Share issue cost Other comprehensive income for the period				1 1		1 1	(10,129)	(4,072)		(4,072) (10,129)
Total comprehensive income for the half year ended June 30, 2016		,		•		,	(10,129)	411,772	333,232	734,875
Transactions with owners Final cash dividend for the year ended December 31, 2015 @ Rs. 5 per share		,		,		,	•	(295,289)	ı	(295,289)
Balance at June 30, 2016 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	(832)	6,080,655	634,668	7,511,735

The annexed notes from 1 to 18 form an integral part of this condensed interim financial information.



Chief Executive

Shakeg paper SHAFIQ AĤMED

Notes to the Condensed Interim Consolidated Financial Information (Unaudited)

For the half year ended June 30, 2016

1. LEGAL STATUS AND OPERATIONS

- 1.1 Dawood Lawrencepur Limited (the Holding Company) was incorporated in Pakistan in the year 2004 as a public listed company. It was formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the Companies Ordinance, 1984 between Dawood Cotton Mills Limited, Dilon Limited, Burewala Textile Mills Limited and Lawrencepur Woolen and Textile Mills Limited. The shares of the Holding Company are listed on Pakistan Stock Exchange. The Holding Company is currently engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the legacy textile business. The registered office of the Holding Company is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.
- 1.2 In prior years, the Holding Company suspended operations of Lawrencepur Woolen and Textile Milles Limited (LWTM), Burewala Textile Mills Limited (BTM), Dilon Limited (DL) and Dawood Cotton Mills Limited (DCM) and sold certain assets of LWTM. DL and DCM property was sold in 2015. The results of discontinued operations include LWTM and BTM.
- 1.3 The 'Lawrencepur' brand name continues to operate under license.
- The "Group" consists of: 1.4

The Holding Company: Dawood Lawrencepur Limited (incorporated in Pakistan)

Subsidiary Companies: Companies in which the Holding Company owns over 50% of voting rights:

- Tenaga Generasi Limited (incorporated in Pakistan) a subsidiary (TGL)
- Reon Energy Limited (incorporated in Pakistan) a wholly owned subsidiary (Reon)

Reon Energy Limited

Reon was incorporated on September 15, 2014 under the Companies Ordinance, 1984 as a public unlisted company to carry out the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers. The registered office of Reon is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi. Reon is a wholly owned subsidiary of the Holding Company.

Tenaga Generasi Limited

TGL was incorporated in Pakistan on December 01, 2005 under the Companies Ordinance. 1984 as a public unlisted company to primarily carry out the business of power generation as an independent power producer using wind energy. The registered office of TGL is situated at Dawood Centre, M.T. Khan Road, Karachi, Pakistan.

TGL is setting up a 49.5 MW Wind Power Plant at Gharo. Sindh, The Project achieved 'Financial Close' in March 2015 and has received the Government of Pakistan Guarantee. The Plant is expected to be operational in late 2016.

Notes to the Condensed Interim Consolidated Financial Information (Unaudited)

For the half year ended June 30, 2016

Associated company

Holding Company also has investment in an associate 'Dawood Hercules Corporation Limited (DHCL)' where it holds ownership of 16.19% (2015: 16.19%).

As a result of adoption of International Financial Reporting Standard (IFRS-10) - Consolidated Financial Statements, by Securities and Exchange Commission of Pakistan (SECP), DHCL has applied IFRS-10 and consolidated Engro Corporation Limited (ECL) financial statements as a part of the Group based on the control conclusion of its investment. Although DHCL has less than 50% voting rights, however, based on absolute size of DHCL shareholding and the relative size of other shareholdings DHCL has the ability to exercise control over its associate, ECL has been classified as a subsidiary company. DHCL has changed its accounting policy retrospectively the earliest period presented in the consolidated financial statements have been restated as if it has been a subsidiary from the date when DHCL obtained control over that subsidiary.

Due to the unavailability of quarterly comparative information for the prior periods, following the first time adoption of IFRS - 10, cumulative effect of previous years' restatement has been taken into the 'accumulated profits' of latest presented comparative information as follows:

	Balance previously reported	correction of prior period error		
	(Audited)	- Rupees in '000		
Non-current assets		Hapaco III ada		
Long term investments	7,244,802	(2,312,014)	4,932,788	
Share capital and reserves				
Accumulated profit	8,276,186	(2,312,014)	5,964,172	

Due to the non availability of quarterly prior period information, comparative prior period numbers have not been restated.

BASIS OF PREPARATION

2.1 This condensed interim consolidated financial information is unaudited and has been prepared in accordance with the requirements of International Accounting Standard 34 - 'Interim Financial Reporting' and provisions of and directives issued under the Companies Ordinance, 1984 (the Ordinance). In case where requirements differ, the provisions of or directives issued under the Ordinance have been followed. This condensed interim consolidated financial information has however been subjected to limited scope review by auditors, as required under the code of corporate goverance and should therefore be read in conjunction with the financial statements of the Holding Company for the year ended December 31, 2015.

- 2.2 The preparation of this condensed interim consolidated financial information in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Holding Company's accounting policies. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from these estimates.
- 2.3 During the preparation of this condensed interim consolidated financial information, the significant judgements made by management in applying the Holding Company's accounting policies and the key sources of estimation and uncertainty were the same as those that were applied to financial statements of the Holding Company for the year ended December 31, 2015.

3. ACCOUNTING POLICIES

- 3.1 The accounting policies and the methods of computation adopted in the preparation of this condensed interim consolidated financial information are consistent with those applied in the preparation of the financial statements for the year ended December 31, 2015.
- 3.2 There are certain new International Finanical Reporting Standards, amendments to published standards and interpretations that are mandatory for the financial year beginning January 1, 2016. These are considered not to be relevant or have any significant effect on the Holding Company's financial reporting and operations and, therefore, not disclosed in this condensed interim consolidated financial information.
- 3.3 Taxes on income in the interim period are accured using tax rate that would be applicable to expected total annual profit or loss.

		June 30, 2016	Audited December 31, 2015 s in '000
4.	LONG TERM INVESTMENTS	Nupees	3 111 000
	Share of investment in an associate (note 4.1) Other investments	5,252,784 13,045 5,265,829	4,920,125 12,663 4,932,788
4.1	Share of investment in an associate		
	Associated company - quoted		
	Dawood Hercules Corporation Limited		
	Opening balance Add: Share of profit after taxation Share of other comprehensive income Effect of restatement	4,920,125 654,898 (10,511) - 5,564,512	4,926,200 3,316,176 2,878 (2,312,014) 5,933,240
	Less: Dividend	(311,728) 5,252,784	(1,013,115) 4,920,125

Unaudited

Auditad

Notes to the Condensed Interim Consolidated Financial Information (Unaudited)

For the half year ended June 30, 2016

Unaudited June 30, 2016

Audited
December 31,
2015

---- Rupees in '000 -----

5. CASH AND BANK BALANCES

Cash in hand	517	204
Current accounts	9,681	6,817
Deposit accounts (note 5.1)	2,125,139	503,623
	2,135,337	510,644

5.1 The range of rates of profits on the deposit account is between 3.75% to 4.00% per annum (Dec 2015: 4% to 5.5%)

6. TRADE AND OTHER PAYABLES

This includes Rs. 768,916,800 (December 31, 2015: Nil) due to TGL's onshore contractor, China East Resource Import & Export Corporation, for the work done and certified till June 30, 2016.

SHORT TERM BORROWING

The facilities for short term running finances, available from various banks, aggregate to Rs. 1,150,000 (December 31, 2015: 650,000). The mark-up rates on these facilities range from 3 month KIBOR + 0.9% to 1% per annum (December 31, 2015: 3 month KIBOR + 1.1% per annum) which are determined at the start of each quarter and are payable on a quarterly basis in arrears. These arrangements are secured by way of pledge over Company's investment in a related party and equitable mortgage over property at BTM.

8. CONTINGENCIES AND COMMITMENTS

There is no material change in contingencies and commitments since financial year ended December 31, 2015 except the following:

8.1 Contingencies

The Holding Company had been selected in balloting for audit proceedings u/s 214C read with section 177 of Income Tax Ordinance, 2001 during October 2015 and the audit has been duly completed. Thereafter a Show-Cause Notice was issued by the Department against which the Holding Company has filed an Application of Stay in the Sindh High Court. The matter is yet to be decided by the High Court.

The Holding Company is contingently liable against Rupee denominated bank guarantees of Rs. 87,368 (December 31, 2015: Rs. 68,308) favouring various local vendors.

The High Court of Sindh has decided that the Holding Company's Appeal in its case against National Investment (Unit) Trust (NIT) is devoid of merit and the Company is negotiating with NIT for an amicable settlement.

8.2 Commitments

The Holding Company is committed, as Sponsor, to make further equity contribution under the 'Sponsor Support Agreement' dated March 11, 2015 entered into among relevant stakeholders including the Holding Company, for an amount up to USD 7,049 (December 31, 2015: USD 16,336) to its subsidiary, Tenaga Generasi Limited

The Holding Company is committed, as Sponsor, to purchase shares of Tenaga Generasi Limited from International Finance Corporation (IFC) on exercise of put option by IFC under shareholders' agreement under the conditions (i) at any time during the period beginning on the seventh anniversary of the first subscription until the Liquidity date; or (ii) in the event that Tenaga Generasi Limited and the Holding Company breach any of the obligation set out in the shareholders' agreement.

The Holding Company has commitments against Letters of credit outstanding for purchase of renewable energy goods of Rs. 35,313 (December 31, 2015: Nil).

As at June 30, 2016 commitment for civil works and equipment procurement amount to Rs. 2,040,304,334 (December 31, 2015: 7,941,604,134).

		2016 Bunee	2015 s in '000
9.	REVENUE - NET	Парсс	3 11 000
	Renewable energy Project revenue Solar lights Others	152,495 853 2,253 155,601	72,732 9,777 3,225 85,734
	Less: returns and discounts	· -	(997)
	Textile Fabric	155,601 11,205	84,737 10,913
	Less: Related to discontinued operations	166,806 11,205 155,601	95,650 10,913 84,737
10.	OTHER INCOME		
	Income from financial assets		
	Profit on deposits Gain on sale of investments - held for trading	3,383 9,500 12,883	776 3,021 3,797
	Gain on disposal of property, plant and equipment Insurance claim Royalty income Rental income Agriculture income Penalty charged against overdue receivables Reversal of write-off of stock in trade Sales of miscellaneous stores items	7,277 5,784 11,119 226 48 355 24,812 37,695	693 91 4,080 2,081 2,524 223 3,177 78 12,947
	Related to discontinued operations	17,206 20,489	7,852 8,892

Unaudited

luna 30

Unaudited

Notes to the Condensed Interim Consolidated Financial Information (Unaudited)

For the half year ended June 30, 2016

TAXATION

Includes 'Super Tax for rehabilitation of temporary displaced persons' at the rate of 3% on specified income for the tax year 2016 (i.e. for the year ended December 31, 2015) levied through Finance Act 2016.

Unaudited June 30, 2016

Unaudited June 30, 2015

---- Rupees in '000 -----

12. EARNING / (LOSS) PER SHARE - Basic and diluted

There is no dilutive effect on the basic earnings / (loss) per share of the Holding Company, which is based on:

Continuing operations

Profit / (loss) for the period attributable to parent	434,940	180,331
Weighted average number of ordinary shares	59,058	59,058
Discontinued operations		
Loss for the period attributable to parent	(19,096)	(38,808)
Weighted average number of ordinary shares	59,058	59,058

13. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

13.1 Financial risk factors

The Group's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk.

There have been no changes in the risk management policies during the period, consequently this condensed interim consolidated financial information does not include all the financial risk management information and disclosures required in the annual financial statements.

13.2 Fair value estimation

The table below analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and

- Inputs for the asset or liability that are not based on observable market data (level 3).

		June 30	0, 2016		
	Level 1	Level 2	Level 3	Total	
		Rup	ees		
Non-current assets					
Long term investments	13,030	-	15	13,045	
_					
	December 31, 2015				
	Level 1	Level 2	Level 3	Total	
		Rup	ees		
Assets					
Short term investments	944,897	-	-	944,897	
Long term investments	12,648	-	15	12,663	
	957.545	_	15	957.560	

The carrying value of all financial assets and liabilities reflected in this condensed interim consolidated financial information approximate their fair value.

FINANCING STRUCTURE / MODE 14.

The Group does not have any loans and advances, deposits, investments and bank balances under arrangements permissible under Shariah.

Notes to the Condensed Interim Financial Information (Unaudited)

For the half year ended June 30, 2016

SEGMENT REPORTING 15.

Management has determined the operating segments for allocation of resources and assessment of performance which are organized into the following three reportable operating segments;

- Renewable energy solutions
 Textile discontinued operations
 Alternate energy

Segment analysis is as under:	Renewable energy	energy	Textile - discontinued operations	continued	Alternate Energy	Energy	Unallocated	ated	Total	
15.1 Segment results	June 30	30	June 30	30	June 30	30	June 30,	30	00 aunc,	30
	2016	2015	2016	2015	3 2015 2016 2016 2016 2016 2016 2016 2016 2016 	2015	2016	2015	2016	2015
Revenue	155,601	84,737	11,205	10,913		•	•	•	166,806	95,650
Cost of goods sold	(139,818)	(61,238)	(11,876)	(8,550)		•	•	'	(151,694)	(69,788)
Segment gross profit / (loss)	15,783	23,499	(671)	2,363		ľ			15,112	25,862
Dividend income	•				•	•	006	820	006	850
Selling and distribution expenses	(52,080)	(57,362)	(29)	(102)	•	•	1	•	(52,109)	(57,464)
Administrative expenses	(80,201)	(79,321)	(35,599)	(48,812)	(16,304)	(15,893)	•	•	(132,104)	(144,026)
Other income			17,206	7,852	7,905	3,525	12,584	2,367	37,695	16,744
Finance costs	•	•	(3)	•	E	8	(9,542)	(15,121)	(9,546)	(15,129)
Profit from associate	•	'		•	1	1	654,898	324,358	654,898	324,358
Taxation	•	•	•	(109)	(2,546)	(791)	(99,192)	(8,772)	(101,738)	(9,672)
Seament (loss) / profit	(116,498)	(113.184)	(19.096)	(38.808)	(10.946)	(13,167)	559,648	306,682	413,108	141,523

_		Ι'
(Unaudited)	116 2015 2016 2015 2016 Aupees in '000	16,915,913
(Audited) ,Dec 31	2015	5,530,618
(Unaudited)	2016	5,342,177
(Audited) ,Dec 31	2015 in '000	4,461,106
(Unaudited)	2016 Rupees	179,605 11,006,753
(Audited) ,Dec 31	2015	179,605
(Unaudited)	2015 2016 2015 201	155,718
(Audited) ,Dec 31	2015	370,689
(Unaudited)	2016	411,265

10,542,018

(Audited) ,Dec 31 2015

3,469,869

9,403,924

38,464

723,911

3,302,482

32,146 8,550,478

72,909

96,777

56,626

15.2 Segment assets

16. TRANSACTIONS WITH RELATED PARTIES

Transaction with related parties, other than those which have been disclosed elsewhere in this condensed interim financial information, are as follows:

			Unaudited June 30, 2016	Unaudited June 30, 2015
	Relationship	Nature of transaction	Rupee	s in '000
a.	Associated companies			
	Dawood Hercules Corporation Limited	Dividend income Reimbursable expenses incurred	506,557	77,932
	·	on behalf of the Company	1,769	1,269
	Sach International (Private) Limited	Sale of fabric Reimbursable expenses incurred	161	296
	(*	by the Company	160	520
		Royalty charged by the Company Penalty charged against overdue	7,277	4,487
		receivables	226	223
	The Dawood Foundation	Rental charges paid	3,287	2,656
		Reimbursable expenses incurred on behalf of the Company	991	931
		Security deposit	1,550	931
	Cyan Limited	Reimbursable expenses incurred by the Company	145	-
	Engro Powergen Limited	Project management fee	6,400	6,400
		Reimbursable expenses incurred on behalf of the Company	22,462	13,222
	International Finance Corporation	Debt arrangement fee charged to the Company	4,936	-
		Borrowing cost charged to the	30,488	_
		Company Borrowing received	1,355,608	-
		Issue of shares Advance received against issue	202,854	-
		of shares	133,114	-
	Inbox Business Technologies (Pvt) Limited	Hardware maintenance charges paid	-	95
	National Database and Registration Authority (NADRA)	Verification charges	-	8
C.	Key management personnel	Salaries and benefits	50,850	20,467

Notes to the Condensed Interim Consolidated Financial Information (Unaudited)

For the half year ended June 30, 2016

17. **CORRESPONDING FIGURES**

- 17.1 In order to comply with the requirements of International Accounting Standard 34 'Interim Financial Reporting', the condensed interim balance sheet has been compared with the balances of annual financial statements of preceding financial year, whereas the condensed interim profit and loss account, condensed interim statement of comprehensive income, condensed interim statement of changes in equity and condensed interim statement of cash flows have been compared with balances of comparable period of immediately preceding financial year.
- 17.2 For better presentation, following reclassifications have been made in this condensed interim financial information:

for the period ended the period ended June December 30, 2015 30, 2016	Description	Rupees		•
December 30, 2013 30, 2016			December 30, 2013	30, 2010

Balance sheet

Taxes recoverable	160,772	Loans and advances	Taxes recoverable
"	61,765	Deposits, prepayments and other receivables	"
"	217,767	Provision for taxation	u

Profit and loss account

Dividend income 850	Other income	Dividend income
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18. DATE OF AUTHORIZATION FOR ISSUE

This condensed interim consolidated financial information was authorized for issue on August 19, 2016 by the Board of Directors of the Holding Company.

INAM UR RAHMAN Chief Executive

SHAFIQ AHMED Director





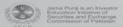
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