BETTER STARTS TODAY





BETTER - STARTS TODAY

We always imagine the future to be bigger, brighter and better – yet we are here; now and today. That's where Reon comes in, because we make it better - today.

With renewable energy solutions for everyone, we embrace the future with open arms and bright ideas, because tomorrow can only be better if it starts today.

Contents

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Vision

To give our customers an energy abundant future by harnessing the potential of the environment in a safe and sustainable manner

Mission

We aim to be the leading renewable energy solutions company of Pakistan, with a turnover exceeding Rs. 10 billion by 2020. We will achieve this by resolutely following our core values and by:

- Anticipating customer needs and consistently optimizing our products and services
- Building strategic partnerships with technology suppliers, vendors and financial institutions
- Becoming the employer of choice and developing a culture that inspires performance excellence and teamwork

Company Information

Board of Directors

Shahid Hamid Pracha (Chairman) Inam ur Rahman (Chief Executive) Shafiq Ahmed Abdul Samad Dawood Shahzada Dawood Sarfaraz Ahmed Rehman Dr. Jawaid Abdul Ghani Hasan Reza Ur Rahim

Board Audit Committee

Dr. Jawaid Abdul Ghani (Chairman)

Shafiq Ahmed

Hasan Reza Ur Rahim

Human Resource and Remuneration Committee

Shahid Hamid Pracha (Chairman) Abdul Samad Dawood Sarfaraz Ahmed Rehman

CFO and Company Secretary

Hafsa Shamsie

Auditors

M. Yousuf Adil Saleem & Co. (Chartered Accountants)

Bankers

Bank Al-Habib Limited
Habib Bank Limited
National Bank of Pakistan
MCB Bank Limited
Barclays Bank PLC
Standard Chartered Bank (Pakitan) Limited

Legal Advisor

Zia Law Associates 17, Second Floor Shah Chiragh Chambers The Mall, Lahore

Share Registrar

C&K Management Associates (Pvt.) Ltd. 404-Trade Tower, Abdullah Haroon Road Near Metropole Hotel, Karachi-75530 Ph# : 021-35685930, 35687839

Registered / Head Office

3rd Floor, Dawood Centre M. T. Khan Road

Karachi-75530

Ph# : 021-35632200-9 Fax# : 021-35633970

E-mail: info.reon@dawoodhercules.com Website: www.dawoodlawrencepur.com

Mills

Landhi

Landhi Industrial Area Karachi. Ph#: 021-35018476, 35018751 Fax#: 021-35018463, 35024520

Dawoodabad District Vehari

Ph#: 067-3353347, 3353145, 3353246

Fax#: 067-3354679

Dawoodpur District Attock

Ph# : 057-2641074-6 Fax# : 057-2641073

Directors' Review FOR THE QUARTER ENDED MARCH 31, 2015

The Directors are pleased to present the un-audited financial statements of Dawood Lawrencepur Limited for the quarter ended March 30, 2015.

OPERATING RESULTS

Renewable energy business turnover of the Company for the quarter ended March 31, 2015 was Rs. 21.3 million as against Rs 24.4 million for the similar period last year. As construction of large scale projects commences, revenues are expected to be realized in the coming quarters. Textiles sales continued with depletion of inventory down to Rs. 94.5 million vs 259.0 million in March 2014. Strengthening of core functions like Supply Chain and Engineering have led to an increase in the operating loss of the Company to Rs 66.8 million as compared to a loss of Rs 49.2 million last year.

The summary of operating results is as follows:

	Quarter ended March 31, 2015 Rupees (million)	Quarter ended March 31, 2014 Rupees (million)
Sales	21.29	24.40
Operating Loss	(66.82)	(49.18)
Share of profit from associate	231.16	165.46
Other operating income	4.76	3.28
Profit after taxation from continuing operations	162.62	93.06
Loss from discontinued operations	(18.11)	(13.48)
Profit for the quarter	144.51	79.58

EARNINGS PER SHARE

Losses per share on a standalone basis for the quarter were Rs 1.39 per share as compared to Rs. 1.12 per share in March 2014. Earnings per share for the Group were Rs 2.44 as compared to Rs 1.35 per share for the similar period last year.

PROGRESS REVIEW

The Company continued on its journey of focusing on the broader renewable energy business and managed to win one of the biggest solar energy projects in the Country, creating a buzz in the solar energy market- megawatt scale project, valuing USD 1.25 million in the first quarter. The team is bracing itself for challenges ahead as the scale of operations increases, adopting best design, engineering and project management practices.

With regard to the legacy textile business, the Company is in the process of selling Dilon and Dawood Cotton Mills land for which an 'Agreement to Sell' has been signed with a prospective buyer, subsequent to quarter close. The Lawrencepur brand licensing arrangement continues ensuring long term returns to the shareholders in the form of royalty income.

TGL achieved a strategic milestone i.e. Financial Close during the period under review and within the Regulator stipulated deadline of 31 March 2015 and received the Government of Pakistan Guarantee. This milestone was achieved upon signing of all equity and financing agreements along with key project documents and completion of arrangements e.g. insurances, letters of credit etc. Cooperation of all concerned parties in ensuring achievement of this milestone deserves special mention. The next step is to get the first disbursement and begin Project construction.

BUSINESS OUTLOOK

The need for cheaper renewable energy to meet future energy demand continues to be a concern for global and local economies however prospects for alternative energy source development look promising with global investment in renewable energy, chiefly wind and solar power, rising by a sixth in 2014, to US \$270 billion.

There are multiple factors driving investment in new forms of energy production in countries like Pakistan. One reason for the surge in renewable energy popularity in many developing countries is because dynamics e.g. small-scale grids, local production, lower upkeep costs etc. are a much better fit for these nations that lack the advanced infrastructure that developed countries take for granted. The other advantage of renewable power is a relatively steady cost of generation which becomes very important in times of dramatic changes in oil and gas prices as witnessed in recent months.

Amid a worsening energy crisis, the government has approved the use of grid-connected solar energy, rooftop solar installations and mortgage financing for home solar panels to boost uptake of clean energy in the country. The approval of net-metering - which allows solar panel purchasers to sell power they produce to the national grid - can prove to be a major breakthrough that could spur use of solar energy and help the government cut power shortages in the long run.

Construction of the 49.5 megawatt Wind Power Project is expected to commence shortly as are equity/debt drawdowns. Commercial operations are expected to commence by the fourth quarter of 2016. Under the Energy Purchase Agreement, NTDC will purchase power from the Company for twenty years post commencement of operations and has committed to ensure grid connection availability to the Project by December 2015 as power transmission is the Government's responsibility. The Company remains optimistic about Wind Energy given its cost competitiveness over other conventional energy forms and the promise of energy security, and is committed to deliver the Project within budgeted time and cost.

On Behalf of the Board

INAM UR RAHMAN Chief Executive

Karachi: April 27, 2015

Condensed Interim Balance Sheet (Unaudited)

As at March 31, 2015

`M	1arch 31, Dec	udited) ember 31, 2014 10
Non-current assets Property, plant and equipment Intangible assets Long term investments Long term deposits 4 Intangible assets	143,967 14,311 627,903 10,544 796,725	144,696 14,191 459,043 10,544 628,474
Current assets Stores and spares Stock-in-trade Trade debts Loans and advances Deposits, prepayments and other receivables Cash and bank balances	13,341 267,256 42,634 46,186 82,958 10,006 462,381	12,000 280,519 51,533 51,117 82,535 20,303 498,007
SHARE CAPITAL AND RESERVES	1,259,106 1	,126,481
Share capital Reserves Accumulated loss	590,578 216,192 (127,007) 679,763	590,578 217,432 (45,079) 762,931
LIABILITIES		
Non current liabilities Deferred liabilities	19,344	17,748
Current liabilities Running finance 6 Trade and other payables Accrued markup Provision for taxation	412,018 118,805 5,896 23,280	178,491 139,216 5,132 22,963
	559,999 1,259,106 1	345,802
CONTINGENCIES AND COMMITMENTS 7	1,208,100	, 120,401

The annexed notes from 1 to 11 form an integral part of this condensed interim financial information.

INAM UR RAHMAN Chief Executive

Condensed Interim Profit and Loss Account (Unaudited)

For the Quarter Ended March 31, 2015

	(Unaud	dited)
	March 31, 2015	March 31, 2014
	Rupees	in '000
CONTINUING OPERATIONS		
Sales - net	21,288	24,404
Cost of sales	(17,047)	(18,170)
Gross profit	4,241	6,234
Other income	3,171	667
Selling and distribution expenses	(28,868)	(21,997)
Administrative expenses	(36,145)	(29,128)
Finance cost	(5,902)	(8,085)
	(70,915)	(59,210)
Loss before taxation	(63,503)	(52,309)
Taxation	(317)	(517)
Loss after taxation from continuing operations	(63,820)	(52,826)
DISCONTINUED OPERATIONS		
Loss from discontinued operations	(18,108)	(13,476)
Loss for the year	(81,928)	(66,302)
Earnings per share - Basic and diluted		
Continuing operations (Rs.)	(1.08)	(0.89)
Earnings per share - Basic and diluted		
Discontinued operations (Rs.)	(0.31)	(0.23)

The annexed notes from 1 to 11 form an integral part of this condensed interim financial information.

INAM UR RAHMAN Chief Executive

Condensed Interim Statement of Comprehensive Income (Unaudited)

For the Quarter Ended March 31, 2015

	(Unaudited)	
	March 31, 2015	March 31, 2014
	Rupees	in '000
Loss after taxation	(81,928)	(66,302)
Other comprehensive income		
(Deficit) / surplus on remeasurement of 'available for sale' investments	(1,240)	1,214
Total comprehensive loss	(83,168)	(65,088)

The annexed notes from 1 to 11 form an integral part of this condensed interim financial information.

INAM UR RAHMAN Chief Executive

Condensed Interim Cash Flow Statement (Unaudited)

For the Quarter Ended March 31, 2015

		For the gua	arter ended Mar	ch 31, 2015	For the qua	arter ended Marc	ch 31, 2014
		Continuing operations	Discontinued operations	Total	Continuing operations in '000	Discontinued operations	Total
A.	CASH FLOWS FROM OPERATING ACTIVITIES						
	Loss before taxation	(63,503)	(18,108)	(81,611)	(52,309)	(13,476)	(65,785)
	Adjustments for:						
	Depreciation Amortization Provision for staff retirement gratuity Provision against trade debts Finance cost Gain on disposal of property, plant and equipment Operating loss before working capital changes	1,328 1,399 1,774 919 5,902 (693) (52,874)	2,602 - - 20 - - (15,486)	3,930 1,399 1,774 939 5,902 (693) (68,360)	880 152 5,091 - 8,085 (89) (38,190)	880 - - - - - (12,596)	1,760 152 5,091 - 8,085 (89) (50,786)
	(Increase) / decrease in current assets						
	Stores and spares Stock in trade Trade debts Loans and advances Deposits, prepayments and other receivables	(1,341) 6,487 (2,422) 7,071 (12,513)	6,776 10,325 (1,043) 12,090	(1,341) 13,263 7,903 6,028 (423)	(16,327) (2,128) (14,545) 7,014	57 18,597 23,728 (1,128) (2,430)	57 2,270 21,600 (15,673) 4,584
	Increase / (decrease) in current liabilities Trade and other payables	4,452	(24,711)	(20,259)	4,988	(3,668)	1,320
	Cash (used in) / generated from operations Gratuity paid Finance cost paid Tax paid	1,734 (51,140) (178) (5,138) (1,040)	3,437 (12,049) - -	5,171 (63,189) (178) (5,138) (1,040)	(20,998) (59,188) (1,786) (5,297) (736)	35,156 22,560 - -	14,158 (36,628) (1,786) (5,297) (736)
	Net cash (used in) / generated from operating activities	(57,496)	(12,049)	(69,545)	(67,007)	22,560	(44,447)
B.	CASH FLOWS FROM INVESTING ACTIVITIES						
	Purchase of property, plant and equipment Sale proceeds from disposal of	(4,107)	-	(4,107)	(796)	-	(796)
	property, plant and equipment Purchase of intangible assets Investment in a subsidiary	1,600 (1,520) (170,100)	- - -	1,600 (1,520) (170,100)	512 (21)		512 (21)
	Net cash used in investing activities	(174,127)		(174,127)	(305)		(305)
C.	CASH FLOWS FROM FINANCING ACTIVITIES						
	Payment of dividend Net cash used in financing activities	(152) (152)	<u>-</u>	(152) (152)	(122)		(122) (122)
	Net (decrease) / increase in cash and cash equivalent (A+B+C) $$	(231,775)	(12,049)	(243,824)	(67,435)	22,560	(44,875)
	Cash and cash equivalent at beginning Cash and cash equivalent at end	(158,188) (389,963)	(12,049)	(158,188) (402,012)	(241,452) (308,887)	22,560	(241,452) (286,327)
	Cash and cash equivalent Cash and bank balances Running finance			10,006 (412,018) (402,012)			3,383 (289,710) (286,327)

The annexed notes from 1 to 11 form an integral part of this condensed interim financial information.

INAM UR RAHMAN Chief Executive

SHAFIQ AHMED

Director

Condensed Interim Statement of Changes in Equity (Unaudited)

For the Quarter Ended March 31, 2015

Total						
Unrealized	gain on remeasure- ment of avail- able for sale investments					
	Accumu- lated (loss) / profit					
General						
	Capital redemption reserve fund					
leserves	Capital					
Capital Reserves	Share premium reserve					
	Merger					
	Ordinary Shares					

	Shares	Merger	premium	Capital	redemption reserve fund	reserve	lated (loss) / profit	ment of avail- able for sale investments	Total
									1 1 1 1 1 1
Balance at January 01, 2014	590,578	10,521	136,865	33,311	25,969		49,027	7,508	853,779
Loss for the quarter Other comprehensive income							(66,302)	1,214	(66,302)
Total comprehensive (loss) / income for the quarter	,						(66,302)	1,214	(65,088)
Balance at March 31, 2014	590,578	10,521	136,865	33,311	25,969		(17,275)	8,722	788,691
Loss for the nine months Other comprehensive income							(22,555) (5,249)	2,044	(22,555)
Total comprehensive (loss) / income for nine months							(27,804)	2,044	(25,760)
Balance at December 31, 2014	590,578	10,521	136,865	33,311	25,969	,	(45,079)	10,766	762,931
Loss for the quarter Other comprehensive income							(81,928)	. (1,240)	(81,928)
Total comprehensive loss for the quarter	1		1				(81,928)	(1,240)	(83,168)
Balance at March 31, 2015	590,578	10,521	136,865	33,311	25,969		(127,007)	9,526	679,763

The annexed notes from 1 to 11 form an integral part of this condensed interim financial information.





For the Quarter Ended March 31, 2015

GENERAL INFORMATION 1.

- 1.1 Dawood Lawrencepur Limited, "the Company" was incorporated in Pakistan in the year 2004 as a public listed company formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the Companies Ordinance, 1984 between Dawood Cotton Mills Limited, Dilon Limited, Burewala Textile Mills Limited and Lawrencepur Woolen and Textile Mills Limited. The shares of the Company are listed on the Karachi and Lahore Stock Exchanges. The Company is engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the legacy textile business. The registered office of the Company is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.
- In prior years, the Company suspended operations of Lawrencepur Woolen and Textile 1.2 Mills Limited (LWTM), Burewala Textile Mills Limited (BTM), Dilon Limited (DL) and Dawood Cotton Mills Limited (DCM). Assets of DL, DCM and LWTM were sold in prior years. The results of discontinued operations include DCM, DL, LWTM and BTM.
- The Company is in the process of selling DL and DCM land for which an Agreement To Sell 1.3 has been signed with the prospective buyer, subsequent to guarter close.
- 1.4 The 'Lawrencepur' brand name continues to operate under license.

2. BASIS OF PREPARATION

2.1 Basis of measurement

This condensed interim financial information has been prepared under the historical cost convention except that short term investment have been measured at fair market value and staff retirement benefits have been measured at present value.

2.2 Statement of compliance

This condensed interim financial information of the Company for the guarter ended March 31, 2015 has been prepared in accordance with the requirements of International Accounting Standard 34 - "Interim Financial Reporting".

The disclosures made in these condensed interim financial information have been limited based on the International Accounting Standard 34, "Interim Financial Reporting". They do not include all of the information and disclosures required in the annual financial statements and should be read in conjunction with the annual financial statements of the Company for the year ended December 31, 2014.

2.3 Functional and presentation currency

This condensed interim financial information is presented in Pakistani Rupees which is the functional and presentation currency of the Company.

SIGNIFICANT ACCOUNTING POLICIES 3.

3.1 The accounting policies, underlying estimates and methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of annual audited financial statements of the Company for the year ended December 31, 2014.

For the Quarter Ended March 31, 2015

3.2 The financial risk management objectives and policies adopted by the Company are consistent with those disclosed in the annual audited financial statements of the Company for the year ended December 31, 2014.

(Unaudited) (Audited) March 31. December 31, Note 2015 2014 ----- Rupees in '000 -----

4. PROPERTY, PLANT AND EQUIPMENT

	Operating assets		4.2	143,967	144,696
			(Unaudited) March 31, 2015		ited) 31, 2014
		Acquisition at cost	Disposal at written down value	Acquisition at cost	Disposal / transfer at written down value
			Rupe	ees in '000	
4.1	Freehold land Plant and machinery Furnitures and fixtures Computer equipment Tools and equipments Vehicles Promotional and demo	70 199 2,031 1,808	907	1,636 2,318 1,363 12,399 2,626	1,636 5,133 - 49 - 1,193
	projects	-	_	2,449	1,109
		4,107	907	22,791	9,120

4.2 Land and building of 'Burewala Textile Mills' is pledged with a commercial bank against various funded and non-funded bank facilities.

5.	LON	G TERM INVESTMENTS	Note	(Unaudited) March 31, 2015 Rupees	(Audited) December 31, 2014 s in '000
		Investment in related parties at cost Other investments	5.1 5.2	615,922 11,981 627,903	445,822 13,221 459,043
	5.1	Investment in related parties - at cost			
		Wholly owned subsidiary - unquoted Tenaga Generasi Limited Percentage holding 100% (2014: 100%) 51,610,000 (2014: 34,600,000) fully paid ordinary shares of Rs. 10/- each		540,628	370,528
		Wholly owned subsidiary - unquoted Reon Energy Limited Percentage holding 100% (2014: 100%) 1,000,000 (2014: 1,000,000) fully paid ordinary shares of Rs. 10/- each		10,000	10,000
		Associated Company - quoted Dawood Hercules Corporation Limited Percentage holding 16.19% (2014: 16.19%) 77,931,896 (2014: 77,931,896) fully paid ordinary shares of Rs. 10/- each Market value Rs. 7,109 million (2014: Rs. 6,586 million)	5.1.1	65,294	65,294
		Triance value 113. 1,100 minion (2014. 113. 0,000 minion)		615,922	445,822

(Unaudited)

(Audited)

Notes to the Condensed Interim Financial Information (Unaudited)

For the Quarter Ended March 31, 2015

5.1.1 18 million (2014: 18 million) shares of 'Dawood Hercules Corporation Limited' are pledged with a commercial bank against various funded and non-funded bank facilities.

5.2 Other investments

- Available for sale investments

	Mar 31, 2015 No. of Sha	Dec 31, 2014 res / Units	Name of Investee	March 31, 2015 Rupee	December 31, 2014 s in '000
Listed Sec	curities 200,000	200,000	National Investment (Unit) Trust	11,966	13,206
Un-Listed	Securities 1,500	1,500	Asian Co-operative Society Limited	15	15
				11,981	13,221

6. **RUNNING FINANCE**

The Company has arranged running finance of Rs. 650 million (Dec 2014: 400 million) under a mark-up arrangement. The facility is subject to markup @ 3 month KIBOR + 1% (Dec 2014: 3 month KIBOR + 1.1%) which is determined at the start of each quarter and is payable on a quarterly basis in arrears. The running finance under mark-up arrangement is secured by way of pledge over Company's investment in a related party and equitable mortgage over property at BTM.

7. CONTINGENCIES AND COMMITMENTS

7.1 Contingencies

- a) The Company is contingently liable against following guarantees and counter guarantees:
 - Rupee denominated bank guarantees of Rs. 166.06 million (December 2014: Rs. 128.13 million) favoring various local vendors.
 - A bank guarantee of USD 1,732,500 (December 2014: Nil) favoring National Transmission and Dispatch Company issued on behalf of a wholly owned subsidiary 'Tenaga Generasi Limited'.
 - The Company is contingently liable to provide support to its wholly owned subsidiary, Tenaga Generasi Limited, for an amount of USD 13 million (2014: Nil) to finance Project cost overruns.
- b) The Company has filed an appeal with ATIR against the order of CIR(A) in sales tax audit case.
- c) Other contingencies remains as disclosed in the annual audited financial statements of the Company for the year ended December 31, 2014.

7.2 Commitments

The Company is committed, as 'Sponsor', to make further equity contribution under the 'Sponsor Support Agreement' dated March 11, 2015 for an amount of up to USD 16.65 million (2014: Nil) to its wholly owned subsidiary, Tenaga Generasi Limited.

For the Quarter Ended March 31, 2015

SEGMENT REPORTING ώ.

Management has determined the operating segments for allocation of resources and assessment of performance. The Company is organized into the following two reportable operating segments;

For the Quarter Ended March 31, 2015

9. TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties. Related parties comprise of subsidiary companies, associated undertakings, directors, key management personnel and others. Other significant transactions with related parties are as follows:

	Relationship	Nature of transaction	(Unaudited) March 31, 2015 Rupees	(Unaudited) March 31, 2014 s in '000
a.	Subsidiary companies			
	Tenaga Generasi Limited	Reimbursable expenses to the Company Subscription of ordinary shares	21,475 170,100	2,981
	Reon Energy Limited	Reimbursable expenses to the Company	60	-
b.	Associated companies			
	Dawood Hercules Corporation Limited	Reimbursable expenses by the Company	494	1,119
		Reimbursable expenses to the Company	-	22
	D H Fertilizer Limited	Reimbursable expenses by the Company	-	2,009
	Sach International (Private) Limited	Sale of fabric	294	13,564
		Reimbursable expenses to the Company Royalty charged Penalty charged	113 2,540 125	126 1,655 594
	Cyan Limited	Reimbursable expenses to the Company	-	30
	The Dawood Foundation	Rental charges paid Reimbursable expenses	1,328	1,207
		by the Company	366	546
	Inbox Business Technologies (Private) Limited	Hardware maintenance charges paid	95	279
	Pebbles (Private) Limited	Penalty charged	-	30
	National Database and Registration Authority (NADRA)	Verification charges	1	-
c.	Key management personnel	Salaries and benefits	8,860	7,317

For the Quarter Ended March 31, 2015

10. DATE OF AUTHORIZATION FOR ISSUE

This condensed interim financial information was authorized for issue on April 27, 2015 by the Board of Directors of the Company.

11. GENERAL

Figures have been rounded off to the nearest thousand of Rupees.

INAM UR RAHMAN Chief Executive

Condensed Interim Consolidated Financial Information (Unaudited)

Condensed Interim Consolidated Balance Sheet (Unaudited)

As at March 31, 2015

		(Unaudited) March 31,	(Audited) December 31,
	Note	2015 Rupees	2014 sin '000
ASSETS			
Non-current assets Property, plant and equipment Intangible assets Long term investments Long term deposits	4 5	506,959 37,167 5,171,530 10,544 5,726,200	380,222 37,063 4,939,421 10,544 5,367,250
Current assets Stores and spares Stock-in-trade Trade debts Loans and advances Deposits, prepayments and other receivables Short term investments Cash and bank balances		13,341 267,256 42,634 46,845 82,126 167,787 34,691 654,680	12,000 280,519 51,533 51,588 79,419 72,001 49,047 596,107
		6,380,880	5,963,357
SHARE CAPITAL AND RESERVES			
Share capital Reserves Accumulated profit		590,578 212,553 4,910,493 5,713,624	590,578 211,609 4,765,985 5,568,172
LIABILITIES			
Non current liabilities Deferred liabilities		21,833	20,329
Current liabilities Running finance Trade and other payables Accrued markup Provision for taxation	6	412,018 203,475 5,896 24,034	178,491 167,774 5,132 23,459
		645,423	374,856
		6,380,880	5,963,357
CONTINGENCIES AND COMMITMENTS	7		

The annexed notes from 1 to 11 form an integral part of this condensed interim consolidated financial information.

INAM UR RAHMAN Chief Executive

Condensed Interim Consolidated Profit and Loss Account (Unaudited)

For the Quarter Ended March 31, 2015

	(Unaudited)		
	March 31, 2015	March 31, 2014	
	Rupees	in '000	
CONTINUING OPERATIONS			
Sales - net	21,288	24,404	
Cost of sales	(17,047)	(18,170)	
Gross profit	4,241	6,234	
Other income	4,757	3,283	
Selling and distribution expenses	(28,868)	(21,997)	
Administrative expenses	(42,188)	(33,428)	
Finance cost	(5,909)	(8,199)	
	(76,965)	(63,624)	
	(67,967)	(54,107)	
Share of profit from investment in an associate	231,156	165,459	
Profit before taxation	163,189	111,352	
Taxation	(573)	(18,297)	
Profit after taxation from continuing operations	162,616	93,055	
DISCONTINUED OPERATIONS			
Loss from discontinued operations	(18,108)	(13,476)	
Profit for the year	144,508	79,579	
Earnings per share - Basic and diluted			
Continuing operations (Rs.)	2.75	1.58	
Earnings per share - Basic and diluted			
Discontinued operations (Rs.)	(0.31)	(0.23)	

The annexed notes from 1 to 11 form an integral part of this condensed interim consolidated financial information.

INAM UR RAHMAN Chief Executive

Director

Condensed Interim Consolidated Statement Of Comprehensive Income (Unaudited)

For the Quarter Ended March 31, 2015

	(Unau	dited)
	March 31,	March 31,
	2015	2014
	Rupees	in '000
Profit after taxation	144,508	79,579
Other comprehensive income		
Surplus on remeasurement of		
'available for sale' investments	944	5,621
Total comprehensive income	145,452	85,200

The annexed notes from 1 to 11 form an integral part of this condensed interim consolidated financial information.

INAM UR RAHMAN Chief Executive

Condensed Interim Consolidated Cash Flow Statement (Unaudited) For the Quarter Ended March 31, 2015

		Continuing	arter ended Mare Discontinued	ch 31, 2015 Total	Continuing	arter ended Marc	ch 31, 2014 Total
		operations	operations	Rupees	operations in '000	operations	
Α.	CASH FLOWS FROM OPERATING ACTIVITIES						
A.							
	Profit / (loss) before taxation Adjustments for:	163,189	(18,108)	145,081	111,352	(13,476)	97,876
	Depreciation	1.423	2.602	4.025	1.009	880	1,889
	Amortization	1,414	-	1,414	179	-	179
	Provision for staff retirement gratuity	1,774	-	1,774	5,233	-	5,233
	Provision against trade debts	919	20	939		-	-
	Finance cost Gain on disposal of property, plant and equipment	5,909 (693)	-	5,909 (693)	8,199 (220)	-	8,199 (220)
	Share of profit from associate	(231,156)		(231,156)	(165,459)	-	(165,459)
	Interest income	(300)	-	(300)	(285)	-	(285)
	Gain on sale of short term investments	(421)	-	(421)	(1)	-	(1)
	Unrealized gain on remeasurement of short term investments	(866)	_	(866)	(2,199)	_	(2,199)
	Operating loss before working capital changes	(58.808)	(15.486)	(74.294)	(42,192)	(12,596)	(54,788)
		(30,000)	(13,400)	(14,234)	(42, 132)	(12,000)	(54,700)
	(Increase) / decrease in current assets	(4.044)		(4.0.44)			F7
	Stores and spares Stock in trade	(1,341) 6,487	6.776	(1,341) 13,263	(16,327)	57 18,597	57 2,270
	Trade debts	(2,422)	10,325	7,903	(2,128)	23,728	21,600
	Loans and advances	7,109	(1,043)	6,066	(14,542)	(1,128)	(15,670)
	Deposits, prepayments and other receivables	(12,899)	12,090	(809)	6,659	(2,430)	4,229
	Increase / (decrease) in current liabilities						
	Trade and other payables	58,354	(24,711)	33,643	8,244	(3,668)	4,576
		55,288	3,437	58,725	(18,094)	35,156	17,062
	Cash (used in) / generated from operations	(3,520)	(12,049)	(15,569)	(60,286)	22,560	(37,726)
	Gratuity paid Finance cost paid	(270) (5,145)	-	(270) (5,145)	(1,786) (5,411)	-	(1,786) (5,411)
	Tax paid	(1,264)	-	(1,264)	(5,411)	-	(5,411)
	The second secon		(10.040)			22,560	(45,713)
	Net cash (used in) / generated from operating activities	(10,199)	(12,049)	(22,248)	(68,273)		(40,713)
B.	CASH FLOWS FROM INVESTING ACTIVITIES						
	Purchase of property, plant and equipment	(4,107)	-	(4,107)	(796)	-	(796)
	Sale proceeds from disposal of property, plant and equipment	1 000		1 000	1.085		1.085
	Additions to capital work in progress	1,600 (127,560)	-	1,600 (127,560)	(688)	-	(688)
	Purchase of intangible assets	(1,520)	-	(1,520)	(21)	-	(21)
	Interest received	604	-	604	516	-	516
	Investments made	(126,000)	-	(126,000)	-	-	-
	Investments redeemed	31,500	-	31,500	2,000	-	2,000
	Net cash (used in) / generated from investing activities	(225,483)		(225,483)	2,096	-	2,096
C.	CASH FLOWS FROM FINANCING ACTIVITIES						
	Payment of dividend	(152)		(152)	(122)		(122)
	Net cash used in financing activities	(152)		(152)	(122)		(122)
	Net (decrease) / increase in cash and cash equivalent (A+B+C) $$	(235,834)	(12,049)	(247,883)	(66,300)	22,560	(43,740)
	Cash and cash equivalent at beginning	(129,444)	-	(129,444)	(226,293)	_	(226,293)
	Cash and cash equivalent at end	(365,278)	(12,049)	(377,327)	(292,593)	22,560	(270,033)
	Cash and cash equivalent Cash and bank balances			24 601			19,677
	Running finance			34,691 (412,018)			(289,710)
				(377,327)			(270,033)

INAM UR RAHMAN Chief Executive

Condensed Interim Consolidated Statement of Changes in Equity (Unaudited)

)		Acc lated pr
		General
		Capital redemption reserve fund
	Capital Reserves	Capital reserve
	Capital F	Share premium reserve
		Merger
2015		Ordinary Shares
For the Quarter Ended March 31, 2015		

			Capital Reserves	Serves				Unrealized	
	Ordinary Shares	Merger	Share premium reserve	Capital	Capital redemption reserve fund	General	Accumu- lated (loss) / profit	gain on remeasure- ment of avail- able for sale investments	Total
					Rupees in '000	00			
Balance at January 01, 2014	590,578	10,521	136,865	33,311	25,969	,	4,549,834	1,616	5,348,694
Profit for the quarter Other comprehensive income		1 1					79,579	5,621	79,579
Total comprehensive income for the quarter		,		1			79,579	5,621	85,200
Balance at March 31, 2014	590,578	10,521	136,865	33,311	25,969		4,629,413	7,237	5,433,894
Profit for the nine months Other comprehensive income		1 1		' '			141,821	- (2.294)	141,821
Total comprehensive income / (loss) for nine months							136,572	(2,294)	134,278
Balance at December 31, 2014	590,578	10,521	136,865	33,311	25,969		4,765,985	4,943	5,568,172
Profit for the quarter Other comprehensive income							144,508	- 044	144,508
Total comprehensive income for the quarter	,				1		144,508	944	145,452
Balance at March 31, 2015	590,578	10,521	136,865	33,311	25,969	'	4,910,493	5,887	5,713,624

The annexed notes from 1 to 11 form an integral part of this condensed interim consolidated financial information.





For the Quarter Ended March 31, 2015

GENERAL INFORMATION 1.

The "Group" consists of:

- (i) Dawood Lawrencepur Limited (incorporated in Pakistan) The Holding Company
- (ii) Tenaga Generasi Limited (incorporated in Pakistan) a wholly owned Subsidiary Company (TGL)
- (iii) Reon Energy Limited (incorporated in Pakistan) a wholly owned Subsidiary Company (Reon)

Holding company 1.1

Dawood Lawrencepur Limited, "the Holding Company" was incorporated in Pakistan in the vear 2004 as a public listed company. The shares of the Holding Company are listed on the Karachi and Lahore Stock Exchanges. The Holding Company is engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the legacy textile business. The registered office of the Holding Company is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi, in the province of Sindh.

In prior years the Holding Company suspended operations of Lawrencepur Woolen and Textile Mills Limited (LWTM), Burewala Textile Mills Limited (BTM), Dilon Limited (DL) and Dawood Cotton Mills Limited (DCM). Assets of DL, DCM and LWTM were sold in prior years. The results of discontinued operations include DCM, DL, LWTM and BTM.

The Holding Company is in the process of selling DL and DCM land for which an Agreement To Sell has been signed with the prospective buyer, subsequent to quarter close.

The 'Lawrencepur' brand name continues to operate under a license.

1.2 Subsidiary companies

1.2.1 TGL was incorporated in Pakistan on December 01, 2005 under the Companies Ordinance, 1984 as a public unlisted company to primarily carry out the business of power generation as an independent power producer using wind energy. The registered office of TGL is situated at Dawood Centre, M.T. Khan Road, Karachi, Pakistan,

The Company is setting up a 49.5 MW wind power plant at Gharo Sindh. The project has achieved Financial Close in March 2015 and has received the Government of Pakistan Guarantee. The plant is expected to be operational in 2016.

1.2.2 Reon was incorporated in Pakistan on September 15, 2014 under the Companies Ordinance, 1984 as a public unlisted company to carry out the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers. The registered office of Reon is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.

1.3 Associated company

Holding Company also has investment in an associate 'Dawood Hercules Corporation Limited' where it holds ownership of 16.19 % (2014: 16.19%).

For the Quarter Ended March 31, 2015

2 BASIS OF PREPARATION

2.1 Basis of measurement

This condensed interim consolidated financial information has been prepared under the historical cost convention except that short term investment have been measured at fair market value and staff retirement benefits have been measured at present value.

2.2 Statement of compliance

This condensed interim consolidated financial information of the Holding Company for the quarter ended March 31, 2015 has been prepared in accordance with the requirements of International Accounting Standard 34 - "Interim Financial Reporting".

The disclosures made in these condensed interim consolidated financial information have been limited based on the International Accounting Standard 34. "Interim Financial Reporting". They do not include all of the information and disclosures required in the annual financial statements and should be read in conjunction with the annual audited consolidated financial statements of the Holding Company for the year ended December 31, 2014.

2.3 Functional and presentation currency

This condensed interim consolidated financial information is presented in Pakistani Rupees which is the functional and presentation currency of the Holding Company.

SIGNIFICANT ACCOUNTING POLICIES 3.

- 3.1 The accounting policies, underlying estimates and methods of computation adopted in the preparation of this condensed interim consolidated financial information are the same as those applied in the preparation of annual audited consolidated financial statements of the Holding Company for the year ended December 31, 2014.
- 3.2 The financial risk management objectives and policies adopted by the Holding Company are consistent with those disclosed in the annual audited consolidated financial statements of the Holding Company for the year ended December 31, 2014.

	(Unaudited)	(Audited)
	March 31,	December 31,
	2015	2014
Note	Rupees	s in '000

PROPERTY, PLANT AND EQUIPMENT 4.

Operating assets	4.2	146,802	147,625
Capital work in progress		360,157	232,597
		506,959	380,222

For the Quarter Ended March 31, 2015

4.1 Operating assets

Following is the cost of assets that have been added and net book value of the assets that were disposed-off during the period ended March 31, 2015.

	(Unau March 3			(Audited) December 31, 2014		
	Acquisition at cost	Disposal at written down value	Acquisition at cost	Disposal / transfer at written down value		
		Rup	ees in '000			
Freehold land Plant and machinery	- -	-	1,636	1,636 5,133		
Furnitures and fixtures Computer equipment Tools and equipments	70 199 2,031	-	2,318 1,363 12,399	49		
Vehicles Promotional and demo	1,808	907	2,626	2,501		
projects	-	-	2,449	1,109		
	4,107	907	22,791	10,428		

4.2 Land and building of 'Burewala Textile Mills' is pledged with a commercial bank against various funded and non-funded bank facilities.

		-	(Unau March 3 Acquisition at cost	1, 2015 Disposal at written down value		dited) er 31, 2014 Disposal at written down value
	4.3	Capital work in progress	S			
		Lease hold land Professional fee	14,776 105,227	-	51,784	
		Travelling, boarding and lodging Advances	1,501 6,055 127,560	- - -	80 - 51,864	2,197 2,197
				Note	(Unaudited) March 31, 2015 Rupees	(Audited) December 31, 2014 in '000
5.	LON	IG TERM INVESTMENTS				
		Share of investment in a Other investments	n associate	5.1 5.2 ₋	5,159,549 11,981 5,171,530	4,926,200 13,221
	5.1 Sh	Share of investment in a	Share of investment in an associate			4,939,421
		Associated Company - o	- quoted			
		Dawood Hercules Corpo	oration Limite	d		
		Opening Balance Add: Share of profit after Share of other comprehe		e [4,926,200 231,156 2,193	4,605,789 398,274 69
	Less: Dividend			-	5,159,549 5,159,549	5,004,132 (77,932) 4,926,200

For the Quarter Ended March 31, 2015

- 5.1.1 The Holding Company has investment in an associate 'Dawood Hercules Corporation Limited' (DHCL) - ownership 16.19 % (2014: 16.19%), comprising of 77,931,896 (December 31, 2014: 77,931,896) fully paid ordinary shares of Rs. 10/- each, having market value of Rs. 7,109 million (2014: Rs. 6,586 million).
- 5.1.2 18 million (2014: 18 million) shares of 'Dawood Hercules Corporation Limited' are pledged with a commercial bank against various funded and non-funded bank facilities.

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5.2 Other investments

- Available for sale investments

	Mar 31, 2015 No. of Shar	Dec 31, 2014 res / Units	Name of Investee	March 31, 2015	December 31, 2014 s in '000
Listed Sec	urities 200,000	200,000	National Investment (Unit) Trust	11,966	13,206
Un-Listed	Securities 1,500	1,500	Asian Co-operative Society Limited	15	15
				11,981	13,221

6. RUNNING FINANCE

The Holding Company has arranged running finance of Rs. 650 million (Dec 2014: 400 million) under a mark-up arrangement. The facility is subject to markup @ 3 month KIBOR + 1% (Dec 2014: 3 month KIBOR + 1.1%) which is determined at the start of each quarter and is payable on a quarterly basis in arrears. The running finance under mark-up arrangement is secured by way of pledge over Holding Company's investment in a related party and equitable mortgage over property at BTM.

7. CONTINGENCIES AND COMMITMENTS

7.1 Contingencies

- a) The Holding Company is contingently liable against following guarantees and counter guarantees:
- Rupee denominated bank quarantees of Rs. 166.06 million (December 2014: Rs. 128.13 million) favoring various local vendors.
- A bank guarantee of USD 1,732,500 (December 2014: Nil) favoring National Transmission and Dispatch Company issued on behalf of a wholly owned subsidiary 'Tenaga Generasi Limited'.
- The Holding Company is contingently liable to provide support to its wholly owned subsidiary, Tenaga Generasi Limited, for an amount of USD 13 million (2014: Nil) to finance Project cost overruns.
- b) The Holding Company has filed an appeal with ATIR against the order of CIR(A) in sales tax audit case.
- c) The Subsidiary Company (TGL) has arranged a bank guarantee of USD 125,000 (December 2014: USD 125,000) to Alternate Energy Development Board (AEDB) for the Letter of Support which is valid up to June 30, 2015.
- d) Other contingencies remains as disclosed in the annual audited consolidated financial statements of the Holding Company for the year ended December 31, 2014.

7.2 Commitments

The Holding Company is committed, as 'Sponsor', to make further equity contribution under the 'Sponsor Support Agreement' dated March 11, 2015 for an amount of up to USD 16.65 million (2014: Nil) to its wholly owned subsidiary, Tenaga Generasi Limited.

For the Quarter Ended March 31, 2015

SEGMENT REPORTING

Management has determined the operating segments for allocation of resources and assessment of performance. The Group is organized into the following three reportable operating segments;

- Renewable energy solutions Textile discontinued operations
 - Alternate energy

Segment analysis is as under:	Renewable energy	e energy	Textile - discontinued operations	continued	Alternate energy	energy	Unallo	Unallocated	The G	The Group
			-		(Unaudited)	dited)				
8.1 Segment results	March 31, 2015 20	2014 2014	March 31 2015	2014 2014	March 31, 2015 2014	2014 2000	Marc 2015	March 31, 5 2014	Marc 2015	March 31, 5 2014
Revenue Cost of sales	21,288 (17,047)	24,404 (18,170)	8,143 (6,780)	23,066 (18,653)		1 1	1 1	1 1	29,431 (23,827)	47,470 (36,823)
Segment gross profit Administrative expenses Selling and distribution expenses Finance cost Other income Profit from associate Taxation Segment net (loss) / profit		6,234 (29,128) (21,997) (21,997) (44,891) e energy (Audited) Dec 31, 2014	1,363 4,413 (21,379) (21,359) (74,359) (21,359) (21,359) (74,413) (13,476) (18,108) (13,476) (18,108) (13,476) (18,108) (13,476) (18,108) (13,476) (18,108) (13,476) (18,108) (13,476) (18,108) (13,476) (18,108)	(21,359) (21,359) (74) 3,543 (13,476) continued tions (Audited) Dec 31, 2014	4,241 6,234 1,363 4,413 - 5,604 10,647 (28,286) (29,128) (21,379) (21,379) (21,379) (21,379) (21,376) (3,5478) (22,071) (28,888) (21,997) (31,367) (31,407) (31,407) (31,407) (31,407) (32,071) - - 1,916 3,543 1,557 2,616 32,00 (67,399) (81,99) - - - 1,916 3,543 1,557 2,616 23,156 165,459 23,146 - - - - (256) (145) (145) (13,176 165,459 (8,189) (8,199) - - - - (256) (145) (145) (13,176 165,459 231,166 165,459 (8,199) (8,199) - - - - (4,674) (1,943) 228,137 139,889 144,508 79,579 Renewable energy - - (4,674)<	,368) (4,300) ,557 (114) ,557 2,616 (256) (145) ,674) (1,943) ternate energy ternate energy dited) (Audited) 31, Dec 31, 2014	(5,902) 3,200 231,156 221,156 228,137 228,137 Unaudited)	2802) (8085) 2802) (8085) 1,500 (667) 1,500 (18,152) 1,137 (18,152) 1,137 (18,1689) 1,137 (18,1689) 1,137 (18,1689) 1,137 (18,1689) 1,137 (18,1640)	5,604 (88,876) (28,876) (5,909) (5,909) (5,73) 144,508 The G	604 10,647 8767 (54,787) 876) (54,787) 876 (54,787) 909) (8,199) 673 (18,297) 508 79,579 The Group Iffed) (Audited) 31, Dec 31,
8.2 Segment assets	284,812	305,943	319,365	323,226	547,996	327,403	5,228,707	5,006,785	6,380,880	5,963,357
Segment liabilities	83,075	158,051	53,523		89,464	30,550	441,194	206,584	667,256	395,185

For the Quarter Ended March 31, 2015

TRANSACTIONS WITH RELATED PARTIES

The Holding Company in the normal course of business carries out transactions with various related parties. Related parties comprise of associated undertakings, directors, key management personnel and others. Other significant transactions with related parties are as follows:

	Relationship	Nature of transaction	(Unaudited) March 31, 2015 Rupees	(Unaudited) March 31, 2014 in '000
a.	Associated companies			
	Dawood Hercules Corporation Limited	Reimbursable expenses by the Company	506	2,009
	Sach International (Private) Limited	Sale of fabric Reimbursable expenses to the Company Royalty charged Penalty charged	294 113 2,540 125	13,564 126 1,655 594
	Cyan Limited	Reimbursable expenses to the Company	-	30
	The Dawood Foundation	Rental charges paid Reimbursable expenses by the Company	1,328 366	1,207 546
	Inbox Business Technologies (Private) Limited	Hardware maintenance charges paid	95	279
	Pebbles (Private) Limited	Penalty charged	-	30
	National Database and Registration Authority (NADRA)	stration Verification charges		-
	Engro Powergen Limited	Project management fee Reimbursable expenses by the Company	3,200 5,221	-
b.	Key management personnel	Salaries and benefits	11,880	10,247

10. DATE OF AUTHORIZATION FOR ISSUE

This condensed interim consolidated financial information was authorized for issue on April 27, 2015 by the Board of Directors of the Holding Company.

11. GENERAL

Figures have been rounded off to the nearest thousand of Rupees.

INAM UR RAHMAN Chief Executive



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