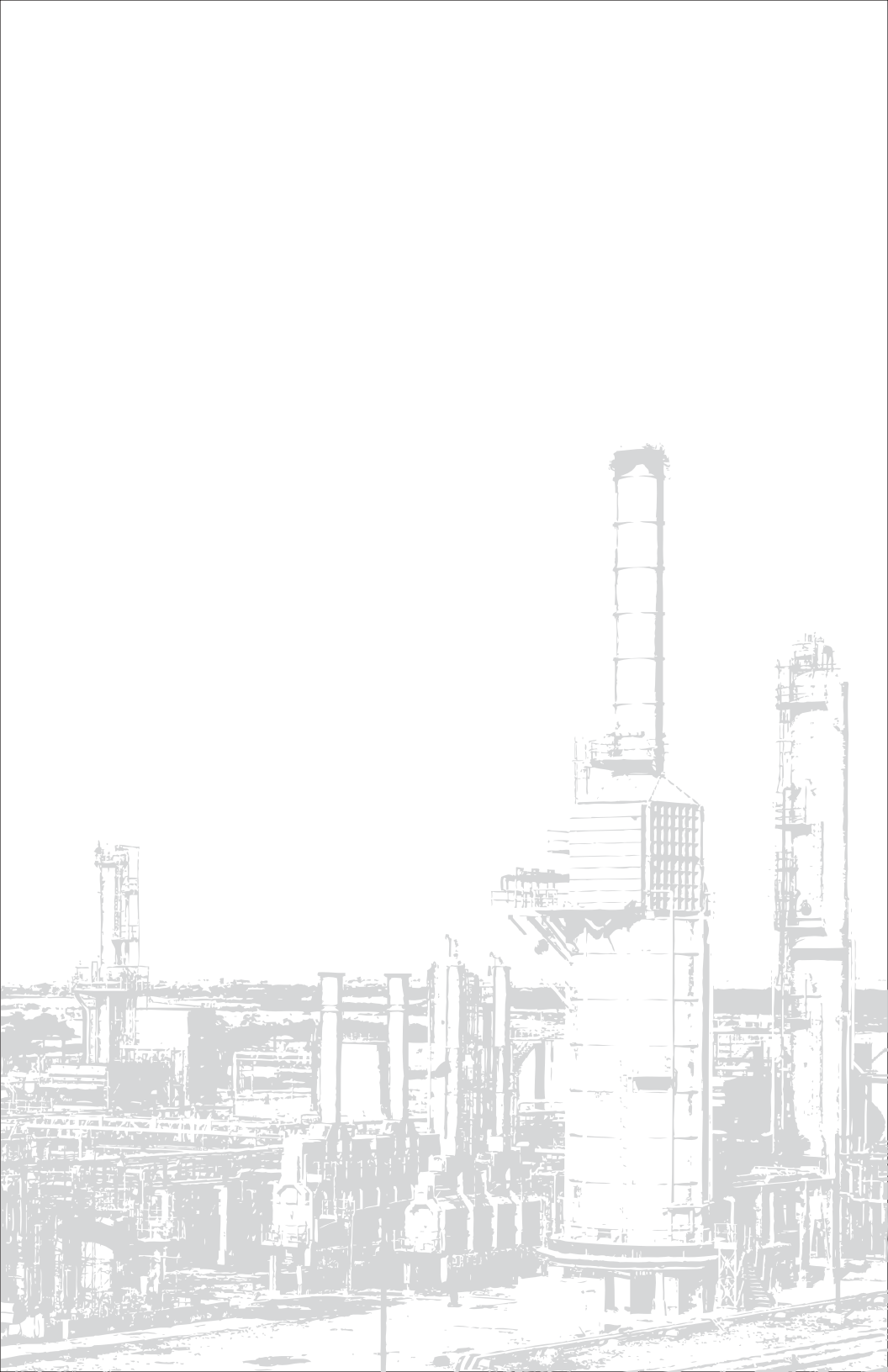


Quarter ending **30 September 2013**  
Byco Petroleum Pakistan Limited

# FUELLING A NATION



By the Way...



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# Company Information

## Board of Directors

Hamid Imtiaz Hanfi  
Chairman

Muhammad Raza Hasnani  
Vice Chairman

Mujtaba Jafarey  
Chief Executive Officer

Ovais Mansoor Naqvi  
Director

Adnan Siddiqui  
Director

Philip Harris  
Director

Diana Brush  
Director

Richard Legrand  
Director

## Audit Committee of the Board

Philip Harris

Muhammad Raza Hasnani

Diana Brush

## Strategy and Risk Management Committee of the Board

Muhammad Raza Hasnani

Hamid Imtiaz Hanfi

Diana Brush

## Services and Stakeholders Committee of the Board

Muhammad Raza Hasnani

Hamid Imtiaz Hanfi

Diana Brush

## Chief Financial Officer

Noman Yousuf

## Group Head Legal & Company Secretary

Shahana Ahmed Ali

## Auditors

KPMG Taseer Hadi & Co.  
Chartered Accountants

## Bankers

Allied Bank Limited  
Askari Bank Limited  
Bank Alfalah Limited  
Bank Islami Pakistan Limited  
Bardays Bank Plc, Pakistan  
Faysal Bank Limited  
Habib Bank Limited  
Habib Metropolitan Bank Limited  
JS Bank Limited  
KASB Bank Limited  
MCB Bank Limited  
National Bank of Pakistan  
NIB Bank Limited  
Silk Bank Limited  
Standard Chartered Bank (Pakistan) Limited  
Soneri Bank Limited  
Summit Bank Limited  
Sindh Bank Limited  
The Bank of Khyber  
United Bank Limited

## Shares Registrar

FAMCO Associates (Pvt) Limited  
8-F, Next to Hotel Faran  
Nursery, Block - 6 P.E.C.H.S.  
Shahra-e-Faisal Karachi

Tel: (92 21) 3438 0101  
3438 0102  
Fax: (92 21) 3438 0106

## Registered Office

9th Floor, The Harbour Front  
Dolmen City, HC-3, Block 4  
Marine Drive, Clifton  
Karachi-75600, Pakistan

Tel: (92 21) 111 222 081  
Fax: (92 21) 111 888 081

## Website

[www.byco.com.pk](http://www.byco.com.pk)



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## Directors' Review

The boards of directors of your company are pleased to present a brief review of the unaudited financial statements for the first quarter ending 30 September, 2013.

Your company earned a gross profit of Rs. 951 million as compared to Rs. 227 million during the same period last year. The current financial year 2013-14 started with the adverse and fluctuating impact of Rupee/Dollar parity and the depreciation of Pak rupee by around 8% to the US dollar. Due to this high volatility in Rupee/Dollar parity your company suffered a net exchange loss of Rs. 724 million during the first quarter of 2013-2014, this loss was more than the total loss incurred by the company during the same period last year. The company suffered a net loss of Rs. 85 million at the end of current quarter as compared to net loss of Rs. 318 million during the same period last year.

The net revenue of your company increased significantly by 67% to Rs. 18,588 million as compared Rs. 11,147 million during the same period last year. During the period under review, the refinery operated at 39% of its designed capacity, a total of 1,274,112 barrels (17,945 bbls per stream day) of crude were processed over a span of 71 stream days.

The Economic Coordination Committee (ECC) has approved the recovery of crude oil transportation through Inland Freight Equalization Margin pool (IFEM). Once implemented, this is expected to result in future cost savings by the company. Based on legal advice, the company has filed a complaint before the Competition Commission of Pakistan and is optimistic about a favorable decision by the CCP.

The Isomerization plant, the first such type of unit installed in the country, INSHAALLAH will commence initial operations in the 4th quarter of the current year (2013-2014). The Isomerization plant converts light Naphtha into more profitable low Benzene Motor Gasoline, which help the company generate more revenue as well as saving in Naphtha storage, handling, transportation cost and significant reduction in-transit losses of Naphtha.

In Petroleum Marketing Business your company continues to increase its foot print in Pakistan. During the period under review, the company was able to commission one more retail outlet, bringing the total number of stations to 232 and making BPPL the eighth largest OMC in Pakistan.

In conclusion, the Board of Directors would like to express their gratitude and appreciation to all our valued customers, financial institutions, shareholders and employees for their continuous support, confidence and trust in the company.

For and on behalf of the Board of Directors



Chief Executive Officer  
Karachi  
7<sup>th</sup> May 2014

# Unconsolidated Condensed Interim Balance Sheet

As at September 30, 2013

		Amount in Rs. '000	
	Notes	Unaudited Sep 30, 2013	Audited Jun 30, 2013
<b>NON CURRENT ASSETS</b>			
Property, plant and equipment	6	17,490,454	17,624,944
Intangible asset		2,218	2,957
Long term investment		5,729,258	5,729,258
Long term deposits		13,571	13,571
<b>CURRENT ASSETS</b>			
Stores and spares		162,665	163,318
Stock in trade		13,364,318	5,703,512
Trade debts - Considered good		13,093,428	12,123,545
Loans and advances - Considered good		429,115	502,135
Trade deposits, prepayments and other receivables		776,826	1,137,203
Markup accrued		264,884	281,126
Cash and bank balances		160,580	560,465
		28,251,816	20,471,304
		51,487,317	43,842,034
<b>EQUITY AND LIABILITIES</b>			
<b>SHARE CAPITAL AND RESERVES</b>			
Authorized share capital 1,200,000,000 (June 2013:1,200,000,000) Ordinary shares of Rs.10/- each		12,000,000	12,000,000
Issued, subscribed and paid up capital		9,778,587	9,778,587
Accumulated losses		(21,144,889)	(21,078,274)
		(11,366,302)	(11,299,687)
Surplus on revaluation of Property, plant and equipment		5,237,589	5,256,257
<b>NON CURRENT LIABILITIES</b>			
Long term loans & accrued mark-up		18,304,907	18,107,983
Liabilities against assets subject to finance leases		21,097	31,913
Long term deposits		67,207	62,707
Deferred liabilities		2,017,880	2,278,446
<b>CURRENT LIABILITIES</b>			
Trade and other payables		28,474,662	20,110,342
Accrued markup		23,510	463,709
Short term borrowings - secured		6,970,000	6,800,000
Current portion of non current liabilities		1,636,118	1,636,118
Provision for taxation		100,649	394,246
		37,204,939	29,404,415
Contingencies and commitments	7	51,487,317	43,842,034

The annexed notes form an integral part of the unconsolidated condensed interim financial information.



Chief Executive



Director

## Unconsolidated Condensed Interim Profit and Loss Account

For the period ended September 30, 2013 (Unaudited)

	Amount in Rs. '000	
	Jul-Sep 2013	Jul-Sep 2012
Net sales	18,588,029	11,146,607
Cost of Sales	17,636,724	10,919,339
Gross profit	951,305	227,268
Operating expenses		
Administrative expenses	187,607	146,901
Selling and distribution expenses	214,563	54,732
	402,170	201,633
Operating profit	549,135	25,635
Other charges	(121,882)	-
Other income	313,618	316,831
	740,871	342,466
Financial and other charges		
Financial charges	356,201	641,428
Exchange differences - net	723,603	9,643
	1,079,804	651,071
Loss before taxation	(338,933)	(308,605)
Taxation		
Current	94,177	59,328
Deferred	(347,826)	(50,008)
	(253,649)	9,320
Loss after taxation	(85,284)	(317,925)
Loss per share - basic and diluted (Rupees)	(0.09)	(0.33)

The annexed notes form an integral part of the unconsolidated condensed interim financial information.

  
Chief Executive

  
Director

## Unconsolidated Condensed Interim Statement of Other Comprehensive Income

For the period ended September 30, 2013 (Unaudited)

	Amount in Rs. '000	
	Jul-Sep 2013	Jul-Sep 2012
Net loss after taxation	(85,284)	(317,925)
Other Comprehensive Income	-	-
Total comprehensive loss for the period transferred to equity	<u>(85,284)</u>	<u>(317,925)</u>

The annexed notes form an integral part of the unconsolidated condensed interim financial information.



Chief Executive



Director

## Unconsolidated Condensed Interim Cash Flow Statement

For the period ended September 30, 2013 (Unaudited)

	Amount in Rs. '000	
	Jul-Sep 2013	Jul-Sep 2012
<b>CASH FLOW FROM OPERATING ACTIVITIES</b>		
Loss before taxation	(338,933)	(308,605)
Adjustments for non cash and other items:		
Depreciation	145,877	263,705
Amortization	739	739
Financial and other charges	356,201	651,071
Provision for bad debts	42,904	--
Gain on disposal of assets	--	(4,357)
Net cash flow before working capital changes	206,788	602,553
Movement in working capital		
(Increase) / decrease in current assets		
Stores and spares	653	3,504
Stock in trade	(7,660,806)	(5,014,435)
Trade debts	(969,882)	689,784
Loans and advances	73,020	(68,038)
Trade deposits, prepayments and other receivables	360,377	(35,005)
Mark up accrued	16,242	--
Increase / (decrease) in current liabilities		
Trade and other payables	8,394,410	4,049,590
Cash generated from operations	420,802	227,953
Payments for:		
Financial charges	(796,400)	(91,468)
Income Taxes	(6,585)	(1,605)
Gratuity	--	(166)
Cash generated from operations	(382,183)	134,714
<b>CASH FLOW FROM INVESTING ACTIVITIES</b>		
Fixed capital expenditure	(11,387)	(77,563)
Proceeds from disposal of vehicles	--	8,629
Long term deposits - net	4,500	2,056
Net cash used in investing activities	(6,887)	(66,878)
<b>CASH FLOW FROM FINANCING ACTIVITIES</b>		
Repayment of long term loan	--	(25,000)
Liabilities against assets subject to finance lease - net	(10,815)	(18,723)
Net cash used in financing activities	(10,815)	(43,723)
Net increase / (decrease) in cash and cash equivalents	(399,885)	24,113
Cash and cash equivalents as at 1st July	560,465	202,228
Cash and cash equivalents as at 30th September	160,580	226,341

The annexed notes form an integral part of the unconsolidated condensed interim financial information.



Chief Executive



Director

## Unconsolidated Condensed Interim Statement of Changes In Equity

For the period ended September 30, 2013 (Unaudited)

	Amount in Rs. '000		
	Issued, subscribed and paid up capital	Accumulated Loss	Total
Balance as at July 01, 2012	9,778,587	(16,501,819)	(6,723,232)
Total comprehensive loss for the period			
Loss for the three months period ended 30 September 2012		(317,925)	(317,925)
Incremental depreciation relating to surplus on revaluation of Property, plant and equipment - net deferred tax		92,871	92,871
Balance as at September 30, 2012	<u>9,778,587</u>	<u>(16,726,873)</u>	<u>(6,948,286)</u>
Balance as at July 01, 2013	9,778,587	(21,078,274)	(11,299,687)
Total comprehensive loss for the period			
Loss for the three months period ended 30 September 2013		(85,284)	(85,284)
Incremental depreciation relating to surplus on revaluation of Property, plant and equipment - net deferred tax		18,669	18,669
Balance as at September 30, 2013	<u>9,778,587</u>	<u>(21,144,889)</u>	<u>(11,366,302)</u>

The annexed notes form an integral part of the unconsolidated condensed interim financial information.



Chief Executive



Director

## Notes to the the Unconsolidated Condensed Interim Financial Information

For the period ended September 30, 2013 (Unaudited)

### 1. LEGAL STATUS AND NATURE OF BUSINESS

Byco Petroleum Pakistan Limited (the Company) was incorporated in Pakistan as a public limited company on 09 January 1995 under the Companies Ordinance, 1984 and was granted a certificate of commencement of business on 13 March 1995. The shares of the company are listed on Karachi, Lahore and Islamabad Stock Exchanges. The registered office of the Company is situated at The Harbour Front, 9th Floor, Dolmen City, HC-3, Block 4, Marine Drive, Clifton, Karachi-75600, Pakistan. Byco Oil Pakistan Limited (Holding Company) holds 80.88% shares in the Company. The Holding Company is a wholly owned subsidiary of Byco Industries Incorporated (BII), Mauritius (ultimate Parent Company) The Company is principally engaged in the production, marketing and sale of petroleum products.

The Company currently operates two business segments namely Oil Refinery Business and Petroleum Marketing Business. The Company commenced its crude Oil Refining Business in 2004. The refinery has a rated capacity of 35,000 bpd (barrels per day). Petroleum Marketing Business was formally launched in 2007 and now growing aggressively with 232 retail outlets across the country.

### 2. GOING CONCERN ASSUMPTION

During the period ended 30 September 2013, the Company incurred a net loss after tax of Rs. 85 million (30 September 2012: Rs. 318 million) and as of that date its accumulated losses amounted to Rs. 21,145 million (June 30, 2013: Rs. 21,078 million). As at 30 September 2013 total liabilities exceeded total assets by Rs. 6,129 million (June 30, 2013: 6,043) and current liabilities of the Company exceeded its current assets by Rs. 8,953 million (June 30, 2013: Rs. 8,933 million). The conditions indicate existence of material uncertainty which may cast significant doubt about the Company's ability to continue as going concern and therefore it may be unable to realize its assets and discharge its liabilities in the normal course of business. The unconsolidated financial statements have been prepared using the going concern assumption as the management is confident that all these conditions are temporary, and would reverse in foreseeable future due to the reasons given below:

The Company's Petroleum Marketing Business (PMB) has entered into various fuel supply arrangements with different marketable sectors such as Shipping, Power & Energy and mining sectors. High margin aviation fuel export market has also been tapped through these arrangements and for managing this business, a separate working capital line is available to the Company.

Further, during the period, PMB segment has increased their retail business by entering into different dealer financed, semi-financed and company financed agreements for opening of various retail outlets across the country. These factors of PMB segment has been and is expected to yield significant contribution towards the profitability of the Company.

The Economic Coordination Committee (ECC) has approved the recovery of crude oil transportation through Inland Freight Equalization Margin (IFEM) pool which would result in future cost savings for the Company once notified by the Oil and Gas Regulatory Authority (OGRA).

The Parent company intends to carry out extended trial run of its entire plant in order to operate the refinery on sustainable basis. The operation of Parent Company's refinery would bring sustainable cost savings to the Company by taking advantage of synergies and economies of scale.

The Company is continuously reviewing its administrative costs, operating expenditures as well as capital expenditures, with a view to optimize the associated benefits through reduction / elimination of such costs as they find appropriate.

Further, the ultimate parent company has given its commitment to give financial support to the Company as and when required. The support is available during the next financial year and beyond that.

The management has also prepared financial projections to demonstrate the financial benefits of above measures.

The results of the above efforts, activities and actions are expected to contribute significantly towards the profitability, cost reduction, cash flows and equity position of the Company and mitigate the risks involved therefore, the preparation of unconsolidated financial statements on going concern assumption is justified.

## Notes to the the Unconsolidated Condensed Interim Financial Information

For the period ended September 30, 2013 (Unaudited)

These financial statements represent unconsolidated financial statements of Byco Petroleum Pakistan Limited and have been prepared in view of the legal requirements. The Company also produces consolidated financial statements, in which the financial result of the subsidiary has been consolidated. Consolidated financial statements are provided separately.

### 3 BASIS OF PREPARATION

This unconsolidated condensed interim financial information of the Company for the three months period ended 30 September 2013 has been prepared in accordance with the requirements of the International Accounting Standard (IAS) 34 "Interim Financial Reporting" and provision of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directive issued under the Companies Ordinance, 1984 have been followed.

This unconsolidated condensed interim financial information is presented in Pakistan Rupees which is also the Company's functional currency and all financial information presented has been rounded off to the nearest thousand.

This unconsolidated condensed interim financial information is un-audited and is being submitted to the shareholders as required by listing regulations of Karachi, Lahore and Islamabad Stock Exchanges and section 245 of the Companies Ordinance, 1984.

### 4 ACCOUNTING POLICIES

The accounting policies and methods of computation adopted in the preparation of this unconsolidated condensed interim financial information are the same as those applied in preparation of the financial statements of the Company for the year ended 30 June 2013.

Amendments to certain existing standards and new interpretations on approved accounting standards effective during the period either were not relevant to the Company's operations or did not have any significant impact on the accounting policies of the Company.

### 5 ACCOUNTING ESTIMATES, JUDGEMENTS AND FINANCIAL RISK MANAGEMENT

The preparation of this unconsolidated condensed interim financial information in conformity with approved accounting standards requires management to make estimates, assumptions and use judgments that affect the application of policies and reported amounts of assets and liabilities and income and expenses. Estimates, assumptions and judgments are continually evaluated and are based on historical experience and other factors, including reasonable expectations of future events. Revisions to accounting estimates are recognised prospectively commencing from the period of revision. In preparing this unconsolidated condensed interim financial information, the significant judgments made by management in applying the Company's accounting policies and the key sources of estimation and uncertainty were the same as those that applied to the financial statements as at and for the year ended 30 June 2013. The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended 30 June 2013.

Amount in Rs. '000  
Sep 30, 2013      June 30, 2013

### 6 PROPERTY, PLANT AND EQUIPMENT

Operating fixed assets - At cost less accumulated depreciation	12,857,165	12,999,453
Capital work in progress - At cost	4,633,289	4,625,491
	<u>17,490,454</u>	<u>17,624,944</u>

### 7 CONTINGENCIES & COMMITMENTS

Claims against the Company not acknowledged as debts amounting to Rs. 3,162 million (June 30, 2013: 3,162 million) comprise of late payment charges on account of delayed payments against crude oil supplies. The Company is of the view that there are no specific contractual arrangements with these suppliers which allow them to claim / recover these charges and hence no provision in respect of the same has been made in these financial statements.

Commitments in respect of crude oil, petroleum products and capital expenditures amounting to Rs. 118 million (June 30, 2013: Rs 5,782 million).



## Notes to the the Unconsolidated Condensed Interim Financial Information

For the period ended September 30, 2013 (Unaudited)

	3 months ended	
	July-Sep 2013	July-Sep 2012
<b>8 TRANSACTION WITH RELATED PARTIES</b>		
<b>Parent companies:</b>		
Land lease rentals	12,031	12,031
POL Sales	184,584	--
<b>Subsidiary Company</b>		
Purchase of services	94,155	15,000
Land lease rentals	756	688
Markup income	23,508	15,043
<b>Associated companies:</b>		
Purchase of equipments and services	419	931
Cargo freight services	172,982	139,214
Markup on Debtors	78,346	12,393
Sales of petroleum products	1,870,738	1,081,671
<b>Staff provident fund</b>		
Payment of employees and company's contribution	11,256	6,891

## 9 INFORMATION ABOUT BUSINESS SEGMENTS

For management purposes, the Company has determined following reportable operating segments on the basis of business activities i.e. oil refining and petroleum marketing businesses. Oil refining business is engaged in crude oil refining and selling of refined petroleum products to oil marketing companies.

Petroleum marketing business is engaged in trading of petroleum products, procuring products from Oil refining business as well as from other sources. The quantitative data for segments is given below:

	Oil Refining		Petroleum Marketing		Total	
	July to Sep		July to Sep		July to Sep	
	2013	2012	2013	2012	2013	2012
	----- (Rupees in '000) -----					
Net Sales to external customers	10,486,362	6,393,044	8,101,667	4,753,564	18,588,029	11,146,607
Inter-segment sales	3,953,387	4,266,368			3,953,387	4,266,368
Eliminations	(3,953,387)	(4,266,368)			(3,953,387)	(4,266,368)
Total revenue	10,486,362	6,393,044	8,101,667	4,753,564	18,588,029	11,146,607
<b>Result</b>						
Segment results - (loss) / profit	(325,122)	12,620	131,318	171,247	(193,805)	183,867
Un-allocated expenses					--	--
					(193,805)	183,867
Interest expense					(356,200)	(640,748)
Interest income					211,071	148,276
Taxation					253,649	(9,320)
Loss for the year					(85,284)	(317,925)
<b>Other Information</b>						
Depreciation and amortization	124,414	243,403	22,202	21,040		

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## Notes to the the Unconsolidated Condensed Interim Financial Information

For the period ended September 30, 2013 (Unaudited)

### 10 DATE OF AUTHORIZATION FOR ISSUE

The financial statements were authorised for issue on 7th May 2014 by the Board of Directors of the Company.

### 11 FUNCTIONAL AND PRESENTATION CURRENCY

These financial statements are presented in Rupees, which is the group's functional currency. All financial information presented in Rupees been rounded to nearest thousand.



Chief Executive



Director

**Consolidated Condensed  
Interim Financial  
Statement**

# Consolidated Condensed Interim Balance Sheet

As at September 30, 2013

		Amount in Rs. '000	
	Notes	Unaudited Sep 30, 2013	Audited Jun 30, 2013
<b>ASSETS</b>			
<b>NON CURRENT ASSETS</b>			
Property, plant and equipment	7	23,315,565	23,362,469
Intangible asset		25,964	26,703
Long term deposits		36,695	36,694
Long term receivable- unsecured		1,080,000	830,000
<b>CURRENT ASSETS</b>			
Stores and spares		162,665	163,318
Stock in trade		13,364,318	5,703,512
Trade debts - unsecured		12,701,571	11,731,688
Loans and advances - considered good		37,447	469,479
Trade deposits, prepayments and other receivables		1,060,479	1,223,541
Markup accrued		167,178	206,930
Cash and bank balances		166,146	561,940
		27,659,804	20,060,408
		<u>52,118,028</u>	<u>44,316,274</u>
<b>EQUITY AND LIABILITIES</b>			
<b>SHARE CAPITAL AND RESERVES</b>			
Authorized share capital			
1,200,000,000 (June 2013:1,200,000,000) Ordinary shares of Rs.10/- each		12,000,000	12,000,000
Issued, subscribed and paid up capital		9,778,587	9,778,587
Accumulated losses		(23,736,147)	(23,580,883)
		<u>(13,957,560)</u>	<u>(13,802,296)</u>
Surplus on revaluation of property, plant and equipment		5,237,589	5,256,256
<b>NON CURRENT LIABILITIES</b>			
Long term loans & accrued mark-up		18,897,023	18,450,099
Liabilities against assets subject to finance leases		23,362	34,673
Long term deposits		74,840	62,707
Deferred liabilities		2,031,525	2,300,740
<b>CURRENT LIABILITIES</b>			
Trade and other payables		29,053,963	20,852,775
Accrued markup		236,306	516,715
Short term borrowings - secured		8,776,300	8,606,300
Bank overdrawn		3,120	3,420
Current portion of non current liabilities		1,638,285	1,638,209
Provision for taxation		103,275	396,676
		39,811,249	32,014,095
Contingencies and commitments	8	<u>52,118,028</u>	<u>44,316,274</u>

The annexed notes form an integral part of the consolidated condensed interim financial information.



Chief Executive



Director

## Consolidated Condensed Interim Profit and Loss Account

For the period ended September 30, 2013 (Unaudited)

	Amount in Rs. '000	
	Jul-Sep 2013	Jul-Sep 2012
Net sales	18,513,373	11,146,607
Cost of Sales	17,578,738	10,922,655
Gross profit	934,635	223,952
Operating expenses		
Administrative expenses	193,757	154,388
Selling and distribution expenses	214,563	54,732
	408,320	209,120
Operating profit	526,315	14,832
Other charges	(121,882)	-
Other income	290,865	301,100
	695,299	315,932
Financial and other charges		
Financial charges	356,345	641,532
Exchange differences	723,631	9,642
	1,079,976	651,174
Loss before taxation	(384,677)	(335,242)
Taxation		
Current	93,982	59,403
Deferred	(346,810)	(49,575)
	(252,828)	9,828
Loss after taxation	(131,849)	(345,070)
Loss per share - basic & diluted (Rupees)	(0.13)	(0.35)

The annexed notes form an integral part of the consolidated condensed interim financial information.

  
Chief Executive

  
Director

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## Consolidated Condensed Interim Statement of Other Comprehensive Income

For the period ended September 30, 2013 (Unaudited)

	Amount in Rs. '000	
	Jul-Sep 2013	Jul-Sep 2012
Net loss after taxation	(131,849)	(345,070)
Other Comprehensive Income	-	-
Total comprehensive loss for the period transferred to equity	<u>(131,849)</u>	<u>(345,070)</u>

The annexed notes form an integral part of the consolidated condensed interim financial information.



Chief Executive



Director

## Consolidated Condensed Interim Cash Flow Statement

For the period ended September 30, 2013 (Unaudited)

	Amount in Rs. '000	
	Jul-Sep 2013	Jul-Sep 2012
<b>CASH FLOW FROM OPERATING ACTIVITIES</b>		
Loss before taxation	(384,677)	(335,242)
Adjustments for:		
Depreciation	181,712	276,676
Amortization	739	739
Financial and other charges	356,174	651,175
Provision for gratuity	42,904	-
Gain on disposal of assets	-	(4,357)
Net cash flow before working capital changes	196,852	588,991
Movement in working capital		
(Increase) / decrease in current assets		
Stores and spares	653	3,504
Stock in trade	(7,660,806)	(5,014,435)
Trade debts	(969,882)	704,828
Loans and advances	73,020	13,207
Trade deposits, prepayments and other receivables	360,377	(42,671)
Mark up accrued	29,280	-
Increase / (decrease) in current liabilities		
Trade and other payables	8,563,207	4,016,668
Cash generated from operations	592,701	270,092
Payments for:		
Financial charges	(796,373)	(91,505)
Income Taxes	(6,780)	(1,628)
Gratuity	-	(167)
Net cash generated from operating activities	(210,452)	176,792
<b>CASH FLOW FROM INVESTING ACTIVITIES</b>		
Fixed capital expenditure	(178,532)	(138,989)
Proceeds from disposal of vehicles	-	8,629
Long term deposits - net	4,500	2,056
Net cash used in investing activities	(174,032)	(128,304)
<b>CASH FLOW FROM FINANCING ACTIVITIES</b>		
Repayment of long term loan	-	(25,000)
Liabilities against assets subject to finance lease - net	(11,310)	(19,158)
Short term borrowings - net	-	21,915
Net cash used in financing activities	(11,310)	(22,243)
Net increase / (decrease) in cash and cash equivalents	(395,794)	26,245
Cash and cash equivalents at beginning of period	561,940	201,523
Cash and cash equivalents at end of period	166,146	227,768
<b>CASH &amp; CASH EQUIVALENTS</b>		
Cash and bank balances	166,146	227,768
Book overdrawn	(3,120)	-
	163,026	227,768

The annexed notes form an integral part of the consolidated condensed interim financial information.



Chief Executive



Director

## Consolidated Condensed Interim Statement of Changes In Equity

For the period ended September 30, 2013 (Unaudited)

	Amount in Rs. '000		
	Issued, subscribed and paid up capital	Accumulated Loss	Total
Balance as at July 01, 2012	9,778,587	(18,959,448)	(9,180,861)
Total comprehensive loss for the period			
Loss for the three months period ended September 30, 2012	-	(345,070)	(345,070)
Incremental depreciation relating to surplus on revaluation of property, plant and equipment - net deferred tax	-	92,871	92,871
Balance as at September 30, 2012	<u>9,778,587</u>	<u>(19,211,647)</u>	<u>(9,433,060)</u>
Balance as at July 01, 2013	9,778,587	(23,580,883)	(13,802,296)
Total comprehensive loss for the period			
Loss for the three months period ended September 30, 2013	-	(131,849)	(131,849)
Incremental depreciation relating to surplus on revaluation of Property, plant and equipment - net deferred tax	-	18,669	18,669
Balance as at September 30, 2013	<u>9,778,587</u>	<u>(23,694,063)</u>	<u>(13,915,476)</u>

The annexed notes form an integral part of the consolidated condensed interim financial information.



Chief Executive



Director



## Notes to the the Consolidated Condensed Interim Financial Information

For the period ended September 30, 2013 (Unaudited)

### 1. LEGAL STATUS AND NATURE OF BUSINESS

The "Group" consists of:

#### Holding Company

i) **Byco Petroleum Pakistan Limited (the Company)**

The Company was incorporated in Pakistan as a public limited company on 09 January 1995 under the Companies Ordinance, 1984 and was granted a certificate of commencement of business on 13 March 1995.

The shares of the company are listed on Karachi, Lahore and Islamabad Stock Exchanges. The registered office of the Company is situated at The Harbour Front, 9th Floor, Dolmen City, HC-3, Block 4, Marine Drive, Clifton, Karachi-75600, Pakistan. Byco Oil Pakistan Limited (Holding Company of the Company) holds 80.88% (30 June 2013: 82.27%) shares in the Company. The Holding Company is a wholly owned subsidiary of

Byco Industries Incorporated (BII), Mauritius (ultimate Parent Company).

The Company is principally engaged in the production, marketing and sale of petroleum products. The Company currently operates two business segments namely Oil Refinery Business and Petroleum Marketing Business. The Company commenced its crude Oil Refining Business in 2004. The refinery has a rated capacity of 35,000 bpd (barrels per day). Petroleum Marketing Business was formally launched in 2007 and now growing aggressively with 232 retail outlets across the country.

#### Subsidiary Company

ii) **Byco Terminals Pakistan Limited (BTPL)**

BTPL was incorporated in Pakistan as a private limited company on 14 June 2002 under the Companies Ordinance, 1984. BTPL has been converted from Private Limited Company to Public Limited Company on 24 May 2010. The registered office of BTPL is situated at 9th Floor, The Harbour Front, Dolmen City, HC-3, Block 4, Marine Drive, Clifton, Karachi. BTPL is principally engaged in the provision of bulk storage services of petroleum products. BTPL has constructed a single point mooring facility that has brought logistical advances in importing crude oil by enabling larger size crude oil vessels to sail and berth without loss of time which generally lead to demurrages.

BTPL is a wholly owned subsidiary of the Company by virtue of share purchase agreement dated 17 February 2010.

### 2. GOING CONCERN ASSUMPTION

The management of the Company has reported the following in their unconsolidated financial statements:

During the period ended 30 September 2013, the Company incurred a net loss after tax of Rs. 85 million (30 September 2012: Rs. 318 million) and as of that date its accumulated losses amounted to Rs. 21,145 million (June 30, 2013: Rs. 21,078 million). As at 30 September 2013 total liabilities exceeded total assets by Rs. 6,129 million (June 30, 2013: 6,043) and current liabilities of the Company exceeded its current assets by Rs. 8,953 million (June 30, 2013: Rs. 8,933 million). The conditions indicate existence of material uncertainty which may cast significant doubt about the Company's ability to continue as going concern and therefore it may be unable to realize its assets and discharge its liabilities in the normal course of business. The unconsolidated financial statements have been prepared using the going concern assumption as the management is confident that all these conditions are temporary, and would reverse in foreseeable future due to the reasons given below:

- The Company's Petroleum Marketing Business (PMB) has entered into various fuel supply arrangements with different marketable sectors such as Shipping, Power & Energy and mining sectors. High margin aviation fuel export market has also been tapped through these arrangements and for managing this business, a separate working capital line is available to the Company. Further, during the period, PMB segment has increased their retail business by entering into different dealer financed, semi-financed and company financed agreements for opening of various retail outlets across the country. These factors of PMB segment has been and is expected to yield significant contribution towards the profitability of the Company.

## Notes to the the Consolidated Condensed Interim Financial Information

For the period ended September 30, 2013 (Unaudited)

- The Economic Coordination Committee (ECC) has approved the recovery of crude oil transportation through Inland Freight Equalization Margin (IFEM) pool which would result in future cost savings for the Company once notified by the Oil and Gas Regulatory Authority (OGRA).
- The Parent company intends to carry out extended trial run of its entire plant in order to operate the refinery on sustainable basis. The operation of Parent Company's refinery would bring sustainable cost savings to the Company by taking advantage of synergies and economies of scale.
- The Company is continuously reviewing its administrative costs, operating expenditures as well as capital expenditures, with a view to optimize the associated benefits through reduction / elimination of such costs as they find appropriate.
- Further, the ultimate parent company has given its commitment to give financial support to the Company as and when required. The support is available during the next financial year and beyond that.
- The management has also prepared financial projections to demonstrate the financial benefits of above measures.

The results of the above efforts, activities and actions are expected to contribute significantly towards the profitability, cost reduction, cash flows and equity position of the Company and mitigate the risks involved therefore, the preparation of unconsolidated financial statements on going concern assumption is justified.

These financial statements represent unconsolidated financial statements of Byco Petroleum Pakistan Limited and have been prepared in view of the legal requirements. The Company also produces consolidated financial statements, in which the financial result of the subsidiary has been consolidated. Consolidated financial statements are provided separately.

### 3. BASIS OF PREPARATION

This consolidated condensed interim financial information of the Company for the three months period ended 30 September 2013 has been prepared in accordance with the requirements of the International Accounting Standard (IAS) 34 "Interim Financial Reporting" and provision of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directive issued under the Companies Ordinance, 1984 have been followed.

This consolidated condensed interim financial information is presented in Pakistan Rupees which is also the Group's functional currency and all financial information presented has been rounded off to the nearest thousand.

This consolidated condensed interim financial information is un-audited and is being submitted to the shareholders as required by listing regulations of Karachi, Lahore and Islamabad Stock Exchanges and section 245 of the Companies Ordinance, 1984.

### 4. BASIS OF CONSOLIDATION

Subsidiaries are entities controlled by the Group. Control exists when the Group has the power, directly or indirectly, to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights, if any, that are currently exercisable are taken into account. However, potential voting rights that are not currently exercisable are not included in determination of the proportions of profit or loss and changes in equity attributable to the Group.

The financial statements of the subsidiary are included in the consolidated financial statements. The accounting policies of subsidiaries are changed where necessary to align them with those adopted by the Group. The assets and liabilities of the subsidiaries are consolidated on a line-by-line basis and the carrying amount of the investment in subsidiaries is eliminated against the subsidiaries' share capital and pre-acquisition reserves. All intra-group balances and transactions, and any unrealized income and expenses arising from intra-group transactions are eliminated in full in preparing the consolidated financial statements.

## Notes to the the Consolidated Condensed Interim Financial Information

For the period ended September 30, 2013 (Unaudited)

### 5. ACCOUNTING POLICIES

The accounting policies and methods of computation adopted in the preparation of this consolidated condensed interim financial information are the same as those applied in preparation of the financial statements of the Company for the year ended 30 June 2013.

Amendments to certain existing standards and new interpretations on approved accounting standards effective during the period either were not relevant to the Company's operations or did not have any significant impact on the accounting policies of the Company.

### 6. ACCOUNTING ESTIMATES, JUDGEMENTS AND FINANCIAL RISK MANAGEMENT

The preparation of this consolidated condensed interim financial information in conformity with approved accounting standards requires management to make estimates, assumptions and use judgments that affect the application of policies and reported amounts of assets and liabilities and income and expenses. Estimates, assumptions and judgments are continually evaluated and are based on historical experience and other factors, including reasonable expectations of future events. Revisions to accounting estimates are recognised prospectively commencing from the period of revision. In preparing this consolidated condensed interim financial information, the significant judgments made by management in applying the Company's accounting policies and the key sources of estimation and uncertainty were the same as those that applied to the financial statements as at and for the year ended 30 June 2013. The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended 30 June 2013.

Amount in Rs. '000  
Sep 30, 2013      Jun 30, 2013

### 7. PROPERTY, PLANT AND EQUIPMENT

Operating fixed assets - At cost less accumulated depreciation	13,563,990	13,391,603
Capital work in progress - At cost	9,751,575	9,970,866
	<u>23,315,565</u>	<u>23,362,469</u>

### 8. CONTINGENCIES AND COMMITMENTS

#### 8.1 Contingencies

Claims against the Company not acknowledged as debts amounting to Rs. 3,162 million (June 30, 2013: 3,162 million) comprise of late payment charges on account of delayed payments against crude oil supplies. The Company is of the view that there are no specific contractual arrangements with these suppliers which allow them to claim / recover these charges and hence no provision in respect of the same has been made in these financial statements.

#### 8.2 Commitments

Commitments in respect of crude oil, petroleum products and capital expenditures amounting to Rs. 5,506 million June 30, 2013: Rs 5,975 million).

### 9. TRANSACTIONS WITH RELATED PARTIES

The related parties comprise of parent companies, subsidiary company, associated companies, directors, key management personnel and staff provident fund. All transactions involving related parties arising in the normal course of business are conducted at commercial terms and conditions. Details of transactions and balances with related parties are as follows:

## Notes to the the Consolidated Condensed Interim Financial Information

For the period ended September 30, 2013 (Unaudited)

	Jul-Sep 2013	Jul-Sep 2012
<b>Parent Companies</b>		
Land lease rentals	12,031	12,031
POL Sales	184,584	-
Shared expenses	-	7,284
<b>Associated Companies</b>		
Purchase of equipments and services	419	931
Cargo freight services	172,982	139,214
Markup on Debtors	78,346	12,393
Sales of petroleum products	1,870,738	1,081,671
<b>Staff Provident Fund</b>		
Payment of employees and company's contribution	11,256	6,891

### 10. INFORMATION ABOUT BUSINESS SEGMENTS

For management purposes, the Company has determined following reportable operating segments on the basis of business activities i.e. oil refining and petroleum marketing businesses. Oil refining business is engaged in crude oil refining and selling of refined petroleum products to oil marketing companies. Petroleum marketing business is engaged in trading of petroleum products, procuring products from Oil refining business as well as from other sources. BTPL is engaged in the provision of bulk storage services of petroleum products. The quantitative data for segments is given below:

	Oil Refining		Petroleum Marketing		Petroleum Storage		Total	
	July to Sep		July to Sep		July to Sep		July to Sep	
	2013	2012	2013	2012	2013	2012	2013	2012
	----- (Rupees in '000) -----							
Revenue								
Net Sales to external customers	10,486,362	6,393,044	8,101,667	4,753,564	-	-	18,588,029	11,146,608
Inter-segment sales	3,953,387	4,266,368	-	--	19,500	15,000	3,972,887	4,281,368
Eliminations	(4,028,043)	(4,266,368)	-	--	(19,500)	(15,000)	(4,047,543)	(4,281,368)
Total revenue	10,411,706	6,393,044	8,101,667	4,753,564	--	-	18,513,373	11,146,607
Result								
Segment results - (loss) / profit	(325,122)	12,620	131,318	171,247	(22,819)	(10,803)	(216,624)	173,064
Unallocated expenses/ eliminations							-	(15,731)
							(216,624)	157,333
Interest expense							(356,345)	(640,851)
Interest income							188,292	148,276
Taxation							252,828	(9,828)
Loss for the year							(131,849)	(345,070)
Other Information								
Depreciation and amortization	124,414	243,403	22,202	21,040	35,836	12,972		

## Notes to the the Consolidated Condensed Interim Financial Information

For the period ended September 30, 2013 (Unaudited)

### 11. DATE OF AUTHORIZATION FOR ISSUE

The financial statements were authorised for issue on 7th May 2014 by the Board of Directors of the Company.

### 12. FUNCTIONAL AND PRESENTATION CURRENCY

These financial statements are presented in Rupees, which is the group's functional currency. All financial information presented in Rupees been rounded to nearest thousand.

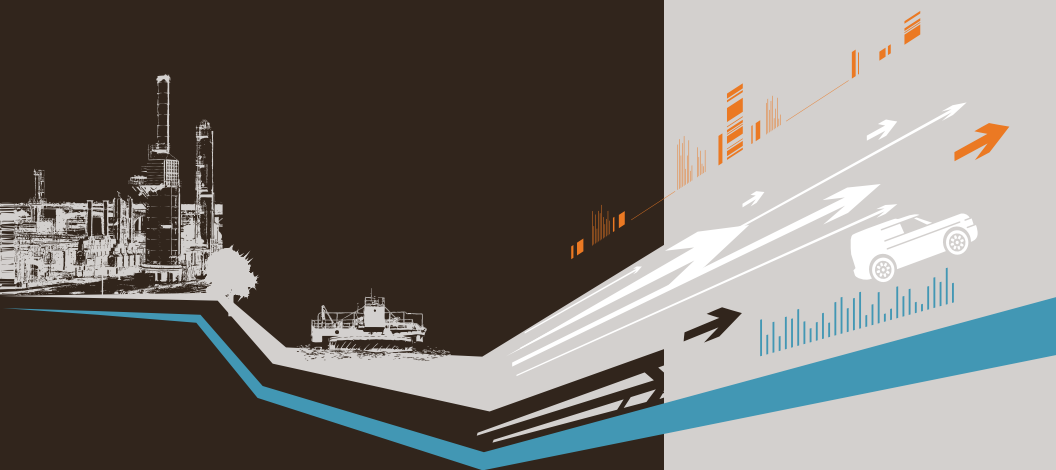


Chief Executive



Director

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