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## COMPANY INFORMATION

### BOARD OF DIRECTORS

**Dr. Ghaith R. Pharaon**
*(Alternate Director Mr. Shuaib A. Malik)*
*Non Executive Director*
**Mr. Laith G. Pharaon**
*(Alternate Director Mr. Iqbal A. Khwaja)*
*Non Executive Director*
**Mr. Wael G. Pharaon**
*(Alternate Director Mr. Babar Bashir Nawaz)*
*Non Executive Director*
**Mr. Shuaib A. Malik**
*Chairman / Non Executive Director*
**Mr. Abdus Sattar**
*Non Executive Director*
**Mr. Munaf Ibrahim**
*Independent Non Executive Director*
**Agha Sher Shah**
*(NIT Nominee)*
*Independent Non Executive Director*

### CHIEF EXECUTIVE OFFICER

**Mr. M. Adil Khattak**

### CHIEF FINANCIAL OFFICER

**Syed Asad Abbas**
*FCA*

### COMPANY SECRETARY

**Mr. Saif ur Rehman Mirza**
*FCA*

### AUDIT COMMITTEE

**Mr. Munaf Ibrahim**
*Chairman*
**Mr. Abdus Sattar**
*Member*
**Agha Sher Shah**
*Member*
**Mr. Babar Bashir Nawaz**
*Member*

### AUDITORS

**A.F. Ferguson & Co.**
*Chartered Accountants*

### LEGAL ADVISOR

**Ali Sibtain Fazli & Associates**
*Legal Advisors, Advocates & Solicitors*

### SHARE REGISTRAR

**THK Associates (Pvt.) Limited**

2nd Floor, State Life Building No. 3, Dr. Ziauddin Ahmed Road, P.O. Box No. 8533,  
Karachi-75530

### REGISTERED OFFICE

**The Refinery Morgah, Rawalpindi.**

Tel : (051) 5487041-5, Fax : (051) 5487093-94

E-mail : [info@arl.com.pk](mailto:info@arl.com.pk) Website : [www.arl.com.pk](http://www.arl.com.pk)

## DIRECTORS' REVIEW

IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS

The Directors have pleasure in presenting a brief review of the financial results and operations of the Company for the half year ended December 31, 2014.

### FINANCIAL RESULTS

The prolonged and unprecedented spell of sharp decline in prices of crude oil and products has resulted in significant inventory losses during the six months period ended December 31, 2014. Although fluctuation in prices of crude oil and products remained favourable for some period and Rupee Dollar exchange parity rate also improved still the heavy inventory losses contributed to loss of Rs 1,586 million from refinery operations (December 31, 2013: Loss of Rs 813 million). Non-refinery income of Rs 1,044 million (December 31, 2013: Rs 1,362 million) enabled the Company to reduce this loss and close the period with loss after tax of Rs 542 million (December 31, 2013: Profit of Rs 549 million).

### REFINERY OPERATIONS

Despite unfavourable operating environment the Company has maintained continued supply of petroleum products by operating at 103% of its capacity and refined the growing volumes of crude oil available in the northern region of the country. The refining throughput during the half year ended was 7.800 million barrels (December 31, 2013: 7.495 million barrels) while the sales volume was 7.577 million barrels (December 31, 2013: 7.252 million barrels). All the processing units of refinery operated smoothly during the period under review.

The amount of inter-corporate debt in the refining sector emanating from Government owned entities has started to increase. We look forward for implementation of policy decisions by the Government to address root causes for resolution of the circular debt issue on a long term and permanent basis.

### ARL UP-GRADATION PROJECT

Detailed Engineering of ARL Up-gradation Project comprising of a Preflash unit, Naphtha Isomerization unit, Diesel Hydrodesulphurization (DHDS) unit, Auxiliary Units, Utilities and Expansion of existing Captive Power Plant has been completed. Construction activities at site i.e. preparation of civil foundations, equipment installation, erection of pipe racks and piping is underway. Most of the major equipment like distillation towers, heaters, boilers, heat exchangers, pumps, compressors etc. has been installed. Diesel generators for power plant have also been received at the port.

The mitigating measures outlined by the EPCC contractor for timely completion of the Project are being closely monitored to ascertain their effectiveness.

### ACKNOWLEDGEMENT

The Board of Directors would like to express their gratitude for the support received from its valued customers, suppliers, Ministry of Petroleum & Natural Resources and other relevant organizations.

On behalf of the Board

-Sd-

**Shuaib A. Malik**  
Chairman

January 27, 2015  
Beirut, Lebanon



*A. F. FERGUSON & CO.*

## **Auditor's Report to the Members on Review of Interim Financial Information**

### ***Introduction***

We have reviewed the accompanying condensed interim balance sheet of Attock Refinery Limited as at December 31, 2014 and the related condensed interim profit and loss account, condensed interim statement of comprehensive income, condensed interim cash flow statement and condensed interim statement of changes in equity and notes to the interim financial information for the six month period then ended (here-in-after referred to as the "interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with approved accounting standards as applicable in Pakistan. Our responsibility is to express a conclusion on this interim financial information based on our review. The figures of the condensed interim profit and loss account and condensed interim statement of comprehensive income for three months period ended December 31, 2014 and 2013 have not been reviewed, as we are required to review only the cumulative figures for the six month period ended December 31, 2014.

### ***Scope of Review***

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

### ***Conclusion***

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information as of and for the six month period ended December 31, 2014 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan.

**-Sd-**

Chartered Accountants  
Islamabad  
Dated : January 27, 2015

Engagement partner : S. Haider Abbas

# **Condensed Interim Balance Sheet (Unaudited)** **As At December 31, 2014**

	Note	December 31, 2014 (Rupees in thousand)	June 30, 2014
<b>EQUITY AND LIABILITIES</b>			
<b>SHARE CAPITAL AND RESERVES</b>			
<b>Share capital</b>			
<b>Authorised</b>			
150,000,000 (June 30, 2014 : 150,000,000) ordinary shares of Rs 10 each		<u>1,500,000</u>	<u>1,500,000</u>
<b>Issued, subscribed and paid-up</b>			
85,293,000 (June 30, 2014 : 85,293,000) ordinary shares of Rs 10 each	4	852,930	852,930
<b>Reserves and surplus</b>	5	18,950,507 <u>19,803,437</u>	19,493,156 <u>20,346,086</u>
<b>SURPLUS ON REVALUATION OF FREEHOLD LAND</b>			
		10,811,949 <u>30,615,386</u>	10,811,949 <u>31,158,035</u>
<b>NON CURRENT LIABILITIES</b>			
<b>LONG TERM BORROWINGS</b>	6	6,636,548	480,692
<b>CURRENT LIABILITIES</b>			
Short term borrowings	7	-	-
Trade and other payables	8	35,708,472	30,211,256
Provision for taxation		4,476,875	5,650,325
		<u>40,185,347</u>	<u>35,861,581</u>
		<u>77,437,281</u>	<u>67,500,308</u>
<b>CONTINGENCIES AND COMMITMENTS</b>	9		

		December 31, 2014	June 30, 2014
	Note	(Rupees in thousand)	
ASSETS			
NON-CURRENT ASSETS			
PROPERTY, PLANT AND EQUIPMENT			
Operating assets	10	11,715,524	11,688,827
Capital work-in-progress	11	14,492,926	5,073,763
Stores and spares held for capital expenditure		91,879	96,069
		26,300,329	16,858,659
LONG TERM INVESTMENTS	12	13,264,915	13,264,915
LONG TERM LOANS AND DEPOSITS		27,494	27,990
DEFERRED TAXATION		893,776	226,383
CURRENT ASSETS			
Stores, spares and loose tools		1,632,430	786,536
Stock-in-trade	13	6,808,231	11,555,708
Trade debts	14	17,335,112	13,239,273
Loans, advances, deposits, prepayments and other receivables	15	290,167	273,928
Cash and bank balances	16	10,884,827	11,266,916
		36,950,767	37,122,361
		77,437,281	67,500,308

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

**-Sd-**

**Chief Executive**

**-Sd-**

**Director**

## Condensed Interim Profit And Loss Account (Unaudited) For The Six Months Period Ended December 31, 2014

	Note	3 Months to		6 Months to	
		December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013
		(Rupees in thousand)		(Rupees in thousand)	
Sales - net	17	37,216,243	44,354,558	78,178,146	86,895,756
Cost of sales	18	(38,249,207)	(44,601,330)	(80,596,859)	(87,309,511)
Gross loss		(1,032,964)	(246,772)	(2,418,713)	(413,755)
Less : Administrative expenses		115,717	111,380	239,142	203,095
Distribution cost		9,846	9,381	23,097	21,253
Finance cost	19	(131,022)	181	313,614	857,586
Other charges	20	-	643	-	643
		5,459	(121,585)	(575,853)	(1,082,577)
		(1,027,505)	(368,357)	(2,994,566)	(1,496,332)
Other income	21	275,800	382,297	850,383	792,012
(Loss) / profit before taxation from refinery operations		(751,705)	13,940	(2,144,183)	(704,320)
Provision for taxation	22	202,802	(60,530)	557,903	(108,622)
Loss after taxation from refinery operations		(548,903)	(46,590)	(1,586,280)	(812,942)
Income / (loss) from non-refinery operations less applicable charges and taxation	23	-	(6,589)	1,043,631	1,361,526
(Loss) / profit after taxation		(548,903)	(53,179)	(542,649)	548,584
(Loss) / earnings per share - basic and diluted (Rupees)					
Refinery operations		(6.44)	(0.55)	(18.60)	(9.53)
Non- refinery operations		-	(0.08)	12.24	15.96
		(6.44)	(0.63)	(6.36)	6.43

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

**-Sd-**

**Chief Executive**

**-Sd-**

**Director**

## Condensed Interim Statement of Comprehensive Income (Unaudited)

### For The Six Months Period Ended December 31, 2014

	3 Months to		6 Months to	
	December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013
	(Rupees in thousand)		(Rupees in thousand)	
(Loss)/ profit after taxation	<b>(548,903)</b>	(53,179)	<b>(542,649)</b>	548,584
Other comprehensive income				
- Remeasurement of defined benefit plans (net of tax)	-	-	-	-
Total comprehensive (loss)/ income	<b><u>(548,903)</u></b>	<u>(53,179)</u>	<b><u>(542,649)</u></b>	<u>548,584</u>

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

**-Sd-**  
**Chief Executive**

**-Sd-**  
**Director**



## Condensed Interim Cash Flow Statement (Unaudited)

### For The Six Months Period Ended December 31, 2014

	6 Months to	
	December 31, 2014	December 31, 2013
	(Rupees in thousand)	
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash receipts from - Customers	95,753,182	110,974,005
- Others	282,693	216,019
	<b>96,035,875</b>	111,190,024
Cash paid for operating costs	(75,810,732)	(88,253,872)
Cash paid to government for duties, taxes and other levies	(17,503,928)	(17,987,032)
Income tax paid	(1,382,270)	(1,269,136)
Net cash inflows from operating activities	<b>1,338,945</b>	3,679,984
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Additions to property, plant and equipment	(9,356,063)	(2,075,058)
Sale of property, plant and equipment	2,230	3,292
Long term loans and deposits	497	(369)
Income on bank deposits	592,810	540,499
Dividends received	1,142,961	1,578,917
Net cash (outflows)/inflows from investing activities	<b>(7,617,565)</b>	47,281
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Long term borrowings	6,200,000	-
Finance cost	(301,542)	(857,586)
Transaction cost on borrowings	(2,800)	(237,525)
Dividend paid	(3)	(212,672)
Net cash inflows/(outflows) from financing activities	<b>5,895,655</b>	(1,307,783)
(DECREASE)/INCREASE IN CASH AND CASH EQUIVALENTS DURING THE PERIOD	<b>(382,965)</b>	2,419,482
CASH AND CASH EQUIVALENTS AT BEGINNING OF THE PERIOD	<b>11,266,916</b>	11,004,968
EFFECT OF EXCHANGE RATE CHANGES	<b>876</b>	3,022
CASH AND CASH EQUIVALENTS AT END OF THE PERIOD	<b>10,884,827</b>	13,427,472
CASH AND CASH EQUIVALENTS COMPRISE OF CASH AND BANK BALANCES.		

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

**-Sd-**

**Chief Executive**

**-Sd-**

**Director**

## Condensed Interim Statement of Changes in Equity (Unaudited)

### For The Six Months Period Ended December 31, 2014

	Share capital	Capital reserve	Special reserve for expansion / modernisation	Investment reserve	General reserve	Un-appropriated profit	Surplus on revaluation of freehold land	Total
	Rupees in thousand							
Balance at June 30, 2013 - restated	852,930	5,948	8,645,733	3,762,775	55	4,753,552	8,745,217	26,766,210
Final cash dividend @ 25% related to the year ended June 30, 2013	-	-	-	-	-	(213,233)	-	(213,233)
Total comprehensive income for the period	-	-	-	-	-	548,584	-	548,584
Profit after taxation	-	-	-	-	-	-	-	-
Other comprehensive income	-	-	-	-	-	-	-	-
Transfer to special reserve for expansion / modernisation - note 5.1	-	-	-	-	-	548,584	-	548,584
Balance at December 31, 2013	852,930	5,948	8,645,733	3,762,775	55	5,088,903	8,745,217	27,101,561
Total comprehensive income for the period	-	-	-	-	-	1,994,817	-	1,994,817
Profit after taxation	-	-	-	-	-	(5,075)	-	-
Other comprehensive (loss)/ income	-	-	-	-	-	-	2,066,732	2,061,657
Transfer to special reserve for expansion / modernisation - note 5.1	-	-	-	-	-	1,989,742	2,066,732	4,056,474
Balance at June 30, 2014	852,930	5,948	9,196,210	3,762,775	55	6,528,168	10,811,949	31,158,035
Total comprehensive loss for the period	-	-	-	-	-	(542,649)	-	(542,649)
(Loss) after taxation	-	-	-	-	-	-	-	-
Other comprehensive income	-	-	-	-	-	-	-	-
Transfer to special reserve for expansion / modernisation - note 5.1	-	-	-	-	-	(542,649)	-	(542,649)
Balance as at December 31, 2014	<u>852,930</u>	<u>5,948</u>	<u>9,196,210</u>	<u>3,762,775</u>	<u>55</u>	<u>5,985,519</u>	<u>10,811,949</u>	<u>30,615,386</u>

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

**-Sd-**

**Chief Executive**

**-Sd-**

**Director**

## Selected Notes To and Forming Part of the Condensed Interim Financial Information (Unaudited) For The Six Months Period Ended December 31, 2014

### 1. LEGAL STATUS AND OPERATIONS

Attock Refinery Limited (the Company) was incorporated in Pakistan on November 8, 1978 as a private limited company and was converted into a public limited company on June 26, 1979. The registered office of the Company is situated at Morgah, Rawalpindi. Its shares are quoted on the Karachi, Lahore and Islamabad Stock Exchanges in Pakistan. It is principally engaged in the refining of crude oil.

The Company is a subsidiary of The Attock Oil Company Limited, UK and its ultimate parent is Bay View International Group S.A.

### 2. STATEMENT OF COMPLIANCE

This condensed interim financial information of the Company for the six month period ended December 31, 2014 has been prepared in accordance with the requirements of the International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 shall prevail.

### 3. ACCOUNTING POLICIES

The accounting policies and the methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the financial statements for the year ended June 30, 2014.

### 4. SHARE CAPITAL

The parent company Attock Oil Company Limited held 52,039,224 (June 30, 2014: 52,039,224) ordinary shares and the associated company Attock Petroleum Limited held 1,432,000 (June 30, 2014: 1,432,000) ordinary shares as at December 31, 2014.

### 5. RESERVES AND SURPLUS

	December 31, 2014	June 30, 2014
	(Rupees in thousand)	
Capital reserve	5,948	5,948
Special reserve for expansion / modernisation - note 5.1	9,196,210	9,196,210
Revenue reserve		
Investment reserve - note 5.2	3,762,775	3,762,775
General reserve	55	55
Unappropriated profit	5,985,519	6,528,168
	9,748,349	10,290,998
	<b>18,950,507</b>	<b>19,493,156</b>

#### 5.1 Special reserve for expansion / modernisation

This reserve represents amounts retained as per the stipulations of the Government under the pricing formula and is available only for making investment in expansion or upgradation of the refinery. Transfer to / from special reserve is recognised at each quarter end and is reviewed for adjustment based on profit / loss on an annual basis. The Company has incurred capital expenditure of Rs 18,567 million on upgradation and

expansion projects from July 1, 1997 to December 31, 2014 (July 1, 1997 to June 30, 2014 : Rs 9,293 million). The amount utilized over and above the available balance in the special reserve was incurred from the Company's own resources.

On March 27, 2013, the Ministry of Petroleum & Natural Resources issued Policy Framework for Up-gradation and Expansion of Refineries. Among other directives, the Policy Framework requires refineries to deposit on half yearly basis (with final adjustment on annual basis), the amount of profit above 50% of paid up capital as at July 1, 2002 accumulated in the Special Reserve Account in an ESCROW Account to be operated jointly with Finance Division and shall be available for utilisation exclusively for up-gradation of refineries. Such amounts shall be transferred to the ESCROW account on completion of certain formalities. Further, the refineries have been directed that till completion of the projects, offsetting of losses, if any for the year ended June 30, 2013 or subsequent years will not be allowed against the amount of profit above 50% of paid up capital as at July 1, 2002 accumulated or to be accumulated in the Special Reserve Account as per current pricing formula.

- 5.2** The Company has set aside gain on sale of investment as investment reserve to meet any future losses/impairment on investments.

**December 31,  
2014**                      **June 30,  
2014**  
(Rupees in thousand)

## **6. LONG TERM BORROWINGS**

Syndicated Term Finance - note 6.1	<b>5,283,493</b>	562,724
Musharka Finance - note 6.2	<b>1,728,740</b>	183,659
	<b>7,012,233</b>	746,383
Transaction cost on borrowing:		
Balance at the beginning	<b>249,797</b>	18,975
Addition during the period	<b>2,800</b>	237,525
Amortization for the period	<b>(5,835)</b>	(6,703)
Unamortised transaction cost on borrowings	<b>(246,762)</b>	(249,797)
	<b>6,765,471</b>	496,586
Less: Mark up payable shown as current liability	<b>(128,923)</b>	(15,894)
	<b>6,636,548</b>	480,692

- 6.1** The Company has entered into a syndicated finance agreement with a consortium of banks which includes Bank AL-Habib Limited as the Agent Bank for a term finance facility of Rs 16,575 million for ARL Up-gradation Projects. The facility carries a markup of 3 months KIBOR plus 1.70% which will be payable on quarterly basis. The tenure of this facility is 12 years including the grace period of 2 years. Upto December 31, 2014 aggregate draw down was Rs 5,226 million (June 30, 2014 : Rs 555 million).

- 6.2** The Company has obtained musharaka finance facility of Rs 5,425 million from Bank AL-Habib Limited (the Bank) as the Investment Agent for ARL Up-gradation Projects. The total Musharaka investment amounts to Rs 8,029 million and Investment Agent's (the Bank) share in Musharaka Assets A is 62.59% while its share in Musharaka Assets B is 69.90% respectively. While the Managing Co-owner's (the Company) share in Musharaka Assets A is 37.41% while its share in Musharaka Assets B is 30.10% respectively. The tenure of this facility is 12 years including the grace period of 2 years. The rental payments under this facility are calculated on the basis of 3 months KIBOR plus 1.70% on value of unit purchased on each Musharaka Assets purchase date under Musharaka agreement. Upto December 31, 2014 aggregate draw down was Rs 1,710 million (June 30, 2014 : Rs 181 million).

**6.3** The facilities referred in note 6.1 and 6.2 are secured by first pari passu charge by way of hypothecation over all present and future current assets to the extent of Rs 15,000 million. Further the facility is also secured by first pari passu charge by way of hypothecation over all present and future movable fixed assets of the Company and mortgage over immovable property. Until the payment of all the outstanding amounts due by the Company have been paid in full, the Company cannot, except with the prior written consent of the Agent Bank/ Investment Agent, permit the collective shareholding of Attock Oil Company Limited in the Company to fall below 51%.

## **7. SHORT TERM BORROWINGS**

The Company has negotiated running finance facility with a bank and accepted facility offer letter to the extent of Rs 500 million (June 30, 2014 : Rs 500 million), which was unutilised at the period end. As and when required, this facility shall be secured by registered charge over the Company's current assets.

## **8. TRADE AND OTHER PAYABLES**

	December 31, 2014	June 30, 2014
	(Rupees in thousand)	
Creditors - note 8.1	<b>25,073,270</b>	18,863,200
Due to The Attock Oil Company Limited - Holding Company	<b>52,490</b>	46,855
Due to associated companies		
Pakistan Oilfields Limited	<b>1,356,154</b>	1,672,975
Attock Petroleum Limited	<b>7,132</b>	7,611
Attock Information Technology Services (Private) Limited	<b>7,234</b>	-
National Cleaner Production Centre Foundation	<b>2,097</b>	-
Accrued liabilities and provisions - note 8.1	<b>2,768,164</b>	2,745,032
Due to the Government under the pricing formula	<b>3,130,327</b>	3,702,570
Advance payments from customers	<b>41,478</b>	9,623
Sales tax payable	<b>1,410,890</b>	1,496,643
Mark up on long term borrowings - note 6	<b>128,923</b>	15,894
Workers' Welfare Fund	<b>673,309</b>	673,309
Workers' Profit Participation Fund	<b>967</b>	-
General staff provident fund	<b>2,290</b>	-
Staff provident fund	<b>2,126</b>	-
ARL gratuity fund	<b>1,636</b>	194,933
Staff pension fund	<b>8,753</b>	7,777
Deposits from customers adjustable against freight and Government levies payable on their behalf	<b>376</b>	376
Forward foreign exchange contracts	<b>119,676</b>	-
Payable to statutory authorities in respect of petroleum development levy and excise duty	<b>912,749</b>	766,024
Security deposits	<b>1,937</b>	1,937
Unclaimed dividends	<b>6,494</b>	6,497
	<b>35,708,472</b>	30,211,256

**8.1** These balances include amounts retained from payments to crude suppliers for purchase of local crude as per the directives of the Ministry of Petroleum and Natural Resources (the Ministry). Further, as per directive of the Ministry such withheld amounts are to be retained in designated 90 days interest bearing account. The amounts withheld alongwith accumulated profits amounted to Rs 2,521 million (June 30, 2014 : Rs 2,424 million).

December 31,      June 30,  
2014                  2014  
(Rupees in thousand)

## 9. CONTINGENCIES AND COMMITMENTS

### CONTINGENCIES :

- |   |                         |                |
|---|-------------------------|----------------|
| <p>i) Due to huge circular debt in the oil industry, certain payments due from / to the oil marketing companies (OMCs) and crude oil suppliers respectively have not been made on their due dates of payment. As a result the Company has raised claims on OMCs in respect of mark-up on delayed payments as well as received counter claims from some crude oil suppliers which have not been recognized in the financial information as these have not been acknowledged as debt by either parties.</p>   |                         |                |
| <p>ii) Securities &amp; Exchange Commission of Pakistan (SECP) has raised a demand on the Company to surrender gain on purchase and sale of shares of Attock Petroleum Limited by the Company during the period May, 2008 to August, 2008. Based on legal advice, the Company has contested this demand in Appeal against the SECP order and is confident that there are reasonable grounds for a favourable decision. Accordingly this liability has not been recognized in the financial statements.</p>  | <p><b>52,204</b></p>    | <p>52,204</p>  |
| <p>iii) Consequent to amendment through Finance Act 2013, section 2 (22A) of Sales Tax Act 1990 (the Act) was amended relating to definition of Provincial Sales Tax and claim of input tax paid on provincial services had been disallowed from July 2013 onward. Accordingly the Federal Board of Revenue (FBR) had disallowed claim of sales tax paid on provincial services. The Company filed writ petition in Lahore High Court, Rawalpindi Bench, which granted interim order and provisionally allowed the company to claim input sales tax paid on provincial services by filing the sales tax return electronically/ manually. The Company has been claiming the input tax on provincial services on month to month basis.</p> <p>Meanwhile Federal Government, through SRO No. 212(I)/2014 dated March 26, 2014, has defined Provincial Sales Tax for the purpose of input tax. The court in its hearing held on November 6, 2014 has expressed that grievances of the petitioner have not been redressed. The matter is still under adjudication.</p> | <p><b>542,751</b></p>   | <p>275,056</p> |
| <p>iv) Consequent to amendment through the Finance Act, 2014, SRO 575(I)/2006 has been withdrawn. As a result all imports relating to the ARL Up-gradation Project may be subject to higher rate of customs duties, sales tax and income tax. Aggrieved by the withdrawal of the said SRO, the Company has filed a writ petition in the Lahore High Court, Rawalpindi Bench. The Honourable Court has granted interim relief by allowing release of the imports against submission of bank guarantees. Based on advice from legal advisor the Company is confident that there are reasonable grounds for a favourable decision and accordingly this liability has not been recognized in the financial statements. However, Bank guarantees were issued in favour of Collector of Customs, as per</p>   | <p><b>1,076,520</b></p> | <p>-</p>       |

December 31,      June 30,  
2014                  2014  
(Rupees in thousand)

the directives of the Honourable Lahore High Court Rawalpindi Bench. These guarantees include an amount of Rs 583 million on account of adjustable/claimable government levies.

v) Guarantees issued by banks on behalf of the Company other than (iv) above	<b>394</b>	394
vi) Claims for land compensation contested by the Company	<b>1,300</b>	1,300
vii) Price adjustment related to crude oil purchases as referred to in note 18.1, the amount of which cannot be presently quantified		

**Commitments:**

i) ARL Up-gradation Projects	<b>5,996,181</b>	14,320,644
ARL Up-gradation Projects (inclusive of foreign currency commitment of US\$ 37.65 million (June 30, 2014 : US\$ 106.78 million). The Company has entered into foreign exchange forward contracts maturing on various dates upto April 2015 with a bank to hedge its foreign currency exposure under the EPCC contract.		
ii) Other capital expenditure	<b>286,707</b>	117,570
iii) Letters of credit for purchase of store items	<b>15,022</b>	9,582

Six months to      Year ended  
December 31,      June 30,  
2014                  2014  
(Rupees in thousand)

**10. OPERATING ASSETS**

Opening written down value	<b>11,688,827</b>	9,499,335
Additions during the period / year	<b>96,489</b>	242,721
Revaluation surplus	-	2,066,732
Written down value of disposals	<b>(627)</b>	(377)
Depreciation during the period / year	<b>(69,165)</b>	(119,584)
Closing written down value	<b>11,715,524</b>	11,688,827

**11. CAPITAL WORK-IN-PROGRESS**

Balance at the beginning	<b>5,073,763</b>	438,710
Addition during period/year - note 11.1	<b>9,502,308</b>	4,854,067
	<b>14,576,071</b>	5,292,777
Transfer to operating assets		
- Building on freehold land	<b>(10,529)</b>	(6,038)
- Plant and machinery	<b>(72,616)</b>	(212,976)
Balance at the end	<b>14,492,926</b>	5,073,763

<b>Six months to December 31, 2014</b>	<b>Year ended June 30, 2014</b>
(Rupees in thousand)	

**The details are as under :**

Civil works	<b>10,746</b>	18,290
Plant and machinery	<b>14,481,180</b>	5,054,473
Pipeline project	<b>1,000</b>	1,000
	<b><u>14,492,926</u></b>	<u>5,073,763</u>

**11.1** This includes borrowing cost amounting to Rs 179.806 million (June 30, 2014: Rs 24.406 million) on long term borrowings capitalised. Finance has been obtained for the purpose of ARL up-gradation projects.

<b>December 31, 2014</b>		<b>June 30, 2014</b>	
% age Holding	(Rupees in thousand)	% age Holding	(Rupees in thousand)

## **12. LONG TERM INVESTMENTS - AT COST**

### **Associated Companies**

#### **Quoted**

National Refinery Limited - note 12.1	<b>25</b>	<b>8,046,635</b>	25	8,046,635
Attock Petroleum Limited	<b>21.88</b>	<b>4,463,485</b>	21.88	4,463,485

#### **Unquoted**

Attock Gen Limited	<b>30</b>	<b>748,295</b>	30	748,295
Attock Information Technology Services (Private) Limited	<b>10</b>	<b>4,500</b>	10	4,500
		<b><u>13,262,915</u></b>		<u>13,262,915</u>

### **Subsidiary Company**

#### **Unquoted**

Attock Hospital (Private) Limited	<b>100</b>	<b>2,000</b>	100	2,000
		<b><u>13,264,915</u></b>		<u>13,264,915</u>

**12.1** Based on a valuation analysis carried out at June 30, 2014 by an external investment advisor engaged by the Company, the recoverable amount of investment exceeds its carrying amount. The recoverable amount has been estimated based on a value in use calculation.

## **13. STOCK-IN-TRADE**

As at December 31, 2014, stock-in-trade includes stocks carried at net realisable value of Rs 6,776 million (June 30, 2014 : Rs 10,793 million). Adjustments amounting to Rs 3,810 million (June 30, 2014 : Rs 798 million) have been made to closing inventory to write down stocks-in-trade to net realizable value.

## **14. TRADE DEBTS**

All trade debts are unsecured and considered good.

Trade debts include amount receivable from associated companies Attock Petroleum Limited Rs 4,135 million (June 30, 2014 : Rs 6,397 million) and Pakistan Oilfields Limited Rs 2 million (June 30, 2014 : Rs 4 million).



December 31,  
2014  
(Rupees in thousand)

June 30,  
2014

**15. LOANS, ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES**

Due from subsidiary company		
Attock Hospital (Pvt) Limited	425	488
Due from associated companies		
Attock Information Technology Services (Private) Limited	-	88
Attock Gen Limited	581	509
National Cleaner Production Centre Foundation	-	324
National Refinery Limited	-	26
Attock Sahara Foundation	919	1,011
Income accrued on bank deposits	63,260	38,066
Crude oil freight adjustable through inland freight equalisation margin	16,624	1,446
Forward foreign exchange contracts	-	64,245
Workers' Profit Participation Fund	-	17,973
Loans, deposits, prepayments and other receivables	208,358	149,752
	<b>290,167</b>	<b>273,928</b>

**16. CASH AND BANK BALANCES**

**16.1** Balances with banks include Rs 2,435.353 million (June 30, 2014 : Rs 2,353.421 million) in respect of deposits placed on 90-days interest-bearing account consequent to directives of the Ministry of Petroleum and Natural Resources on account of amounts withheld alongwith related interest earned thereon net of withholding tax, as referred to in note 8.1.

**16.2** A lien on the Company's savings account has been marked by banks to the extent of guarantees issued on behalf of the Company amounting to Rs 1,076,914 thousand, as referred to in note 9.

	3 Months to		6 Months to	
	December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013
	(Rupees in thousand)		(Rupees in thousand)	
<b>17. SALES</b>				
Gross sales (excluding Naphtha export sales)	40,460,407	48,612,264	85,327,547	95,317,898
Naphtha export sales	7,647,198	7,852,549	14,943,494	15,517,652
Sales proceeds of Naphtha exports related to third parties	(1,970,129)	(2,864,016)	(3,994,580)	(5,654,979)
	5,677,069	4,988,533	10,948,914	9,862,673
	46,137,476	53,600,797	96,276,461	105,180,571
Duties, taxes and levies	(8,583,228)	(9,182,921)	(17,564,901)	(18,170,384)
	37,554,248	44,417,876	78,711,560	87,010,187
HSD price differential payable to Government - note 17.1	(338,005)	(63,318)	(533,414)	(114,431)
	<b>37,216,243</b>	<b>44,354,558</b>	<b>78,178,146</b>	<b>86,895,756</b>

17.1 This represents amount payable to the Government of Pakistan on account of differential between import parity price of HSD and import price of Pakistan State Oil Company Limited.

	3 Months to		6 Months to	
	December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013
	(Rupees in thousand)		(Rupees in thousand)	
<b>18. COST OF SALES</b>				
Crude oil consumed - note 18.1	33,209,262	44,333,392	74,788,020	86,634,824
Transportation and handling charges	610,990	365,088	1,108,866	765,199
Salaries, wages and other benefits	185,543	162,743	383,786	339,770
Chemicals consumed	77,169	80,941	148,062	152,852
Fuel and power	321,311	238,399	629,583	423,788
Repairs and maintenance	78,840	79,917	148,070	114,118
Staff transport and travelling	3,446	4,252	7,137	7,738
Insurance	31,933	21,439	54,802	47,294
Cost of receptacles	3,864	3,657	9,505	10,716
Other operating costs	13,780	6,984	28,697	13,537
Depreciation	30,994	25,452	61,140	50,679
Cost of goods manufactured	34,567,132	45,322,264	77,367,668	88,560,515
Changes in stock	3,682,075	(720,934)	3,229,191	(1,251,004)
	<b>38,249,207</b>	<b>44,601,330</b>	<b>80,596,859</b>	<b>87,309,511</b>

18.1 Certain crude purchases have been recorded based on provisional prices notified by the Government and may require adjustment in subsequent periods.

## 19. FINANCE COST

This includes exchange loss amounting to Rs 217 million (six months period ended December 31, 2013 : Rs 858 million) related to crude oil purchase in foreign currency and represents differential of price calculated at exchange rate prevailing on initial recognition of liability and exchange rate prevailing on the due date of payment or on December 31, 2014 for amounts outstanding but not due at period end.

## 20. OTHER CHARGES

This includes an amount of Rs nil (six months period ended December 31, 2013: Rs 643 thousand) payable to Workers Welfare Fund.

	3 Months to		6 Months to	
	December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013
<b>21. OTHER INCOME</b>				
Income on bank deposits	278,269	317,742	618,005	560,947
Interest on delayed payments	45,725	19,448	79,541	34,755
Handling and service charges	21,867	21,959	46,262	43,985
Rental income	20,432	18,524	37,938	35,939
Exchange gain	5,774	2,268	54,278	92,491
Loss on forward foreign exchange contracts	(102,797)	-	-	-
Others	6,530	2,356	14,359	23,895
	<b>275,800</b>	<b>382,297</b>	<b>850,383</b>	<b>792,012</b>

	3 Months to		6 Months to	
	December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013
	(Rupees in thousand)		(Rupees in thousand)	
<b>22. PROVISION FOR TAXATION</b>				
Current	<b>109,489</b>	60,600	<b>109,489</b>	109,301
Deferred	<b>(312,291)</b>	(70)	<b>(667,392)</b>	(679)
	<b>(202,802)</b>	60,530	<b>(557,903)</b>	108,622

**23. INCOME / (LOSS) FROM  
NON-REFINERY OPERATIONS LESS  
APPLICABLE CHARGES AND TAXATION**

Dividend income from associated companies	-	-	<b>1,142,961</b>	1,578,917
Less: Related charges				
Workers' Profit Participation Fund	-	729	-	43,762
Workers' Welfare Fund	-	5,860	-	30,703
Taxation	-	-	<b>99,330</b>	142,926
	-	6,589	<b>99,330</b>	217,391
	-	(6,589)	<b>1,043,631</b>	1,361,526

**24. OPERATING SEGMENTS**

The financial information has been prepared on the basis of a single reportable segment. Revenue from external customers for products of the Company are as follows:

	3 Months to		6 Months to	
	December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013
	(Rupees in thousand)		(Rupees in thousand)	
High Speed Diesel	<b>15,944,210</b>	18,056,484	<b>33,367,951</b>	35,964,000
Premier Motor Gasoline	<b>10,020,390</b>	12,108,688	<b>20,796,095</b>	23,407,619
Jet Petroleum	<b>4,088,192</b>	5,089,108	<b>8,617,413</b>	10,940,283
Furnace Fuel Oil	<b>4,313,367</b>	6,055,655	<b>10,401,407</b>	11,573,496
Naphtha	<b>5,677,070</b>	4,874,102	<b>10,948,914</b>	9,748,242
Others	<b>5,756,242</b>	7,353,442	<b>11,611,267</b>	13,432,500
	<b>45,799,471</b>	53,537,479	<b>95,743,047</b>	105,066,140
Duties, taxes and levies	<b>(8,583,228)</b>	(9,182,921)	<b>(17,564,901)</b>	(18,170,384)
	<b>37,216,243</b>	44,354,558	<b>78,178,146</b>	86,895,756

Revenue from four major customers of the Company constitute 88% of total revenue during the six months period ended December 31, 2014 (December 31, 2013 : 87%).

**25. RELATED PARTY TRANSACTIONS**

Aggregate transactions with holding company, associated companies and subsidiary during the period were as follows:

	<b>3 Months to</b>		<b>6 Months to</b>	
	<b>December 31, 2014</b>	<b>December 31, 2013</b>	<b>December 31, 2014</b>	<b>December 31, 2013</b>
	<b>(Rupees in thousand)</b>		<b>(Rupees in thousand)</b>	
<b>Sale of goods and services to:</b>				
Associated companies	<b>9,437,969</b>	12,991,469	<b>21,572,623</b>	24,834,448
Subsidiary company	<b>2,743</b>	2,040	<b>6,117</b>	3,970
Holding company	<b>4,587</b>	2,241	<b>11,054</b>	2,323
Interest income on delayed payments from an associated company	<b>45,725</b>	17,303	<b>79,541</b>	32,610
<b>Purchase of goods and services from:</b>				
Associated companies	<b>2,938,655</b>	3,988,186	<b>6,664,009</b>	7,759,725
Subsidiary company	<b>12,442</b>	10,363	<b>24,413</b>	20,818
Holding company	<b>56,811</b>	94,541	<b>133,718</b>	186,634
<b>Other related parties:</b>				
Remuneration of Chief Executive and key management personnel including benefits and perquisites	<b>75,830</b>	48,155	<b>178,298</b>	111,617
Honorarium / remuneration to non-executive directors	<b>723</b>	826	<b>2,472</b>	3,212
Contribution to Workers' Profit Participation Fund	<b>-</b>	729	<b>-</b>	43,762
Contribution to employees' pension, gratuity and provident funds	<b>14,088</b>	11,571	<b>30,753</b>	23,444

**26. DATE OF AUTHORIZATION**

This condensed interim financial information was authorised for circulation to the shareholders by the Board of Directors of the Company on January 27, 2015.

**-Sd-**  
**Chief Executive**

**-Sd-**  
**Director**



***Condensed Interim Consolidated  
Financial Information For The  
Six Months Period  
Ended December 31, 2014***

**Condensed Interim Consolidated Balance Sheet (Unaudited)**
**As At December 31, 2014**

	Note	December 31, 2014 (Rupees in thousand)	June 30, 2014
<b>EQUITY AND LIABILITIES</b>			
<b>SHARE CAPITAL AND RESERVES</b>			
<b>Share capital</b>			
<b>Authorised</b>			
150,000,000 (June 30, 2014 : 150,000,000) ordinary shares of Rs 10 each		<u>1,500,000</u>	<u>1,500,000</u>
<b>Issued, subscribed and paid-up</b>			
85,293,000 (June 30, 2014 : 85,293,000) ordinary shares of Rs 10 each	4	852,930	852,930
<b>Reserves and surplus</b>			
	5	23,840,286	24,669,945
		<u>24,693,216</u>	<u>25,522,875</u>
<b>SURPLUS ON REVALUATION OF FREEHOLD LAND</b>			
		10,811,949	10,811,949
		<u>35,505,165</u>	<u>36,334,824</u>
<b>NON CURRENT LIABILITIES</b>			
<b>LONG TERM BORROWINGS</b>			
	6	6,636,548	480,692
<b>CURRENT LIABILITIES</b>			
Short term borrowings	7	-	-
Trade and other payables	8	35,736,230	30,239,677
Provision for taxation		4,476,875	5,650,324
		<u>40,213,105</u>	<u>35,890,001</u>
		<u>82,354,818</u>	<u>72,705,517</u>
<b>CONTINGENCIES AND COMMITMENTS</b>			
	9		

	Note	December 31, 2014 (Rupees in thousand)	June 30, 2014
<b>ASSETS</b>			
<b>NON CURRENT ASSETS</b>			
<b>PROPERTY, PLANT AND EQUIPMENT</b>			
Operating assets	10	11,720,903	11,694,065
Capital work-in-progress	11	14,492,926	5,073,763
Stores and spares held for capital expenditure		91,878	96,069
		<b>26,305,707</b>	16,863,897
<b>LONG TERM INVESTMENTS</b>	12	18,150,414	18,438,278
<b>LONG TERM LOANS AND DEPOSITS</b>		27,493	27,990
<b>DEFERRED TAXATION</b>		897,913	230,499
<b>CURRENT ASSETS</b>			
Stores, spares and loose tools		1,632,430	786,536
Stock-in-trade	13	6,808,801	11,556,329
Trade debts	14	17,335,557	13,239,330
Loans, advances, deposits, prepayments and other receivables	15	308,860	290,655
Cash and bank balances	16	10,887,643	11,272,003
		<b>36,973,291</b>	37,144,853
		<b>82,354,818</b>	72,705,517

The annexed notes 1 - 26 form an integral part of this condensed interim consolidated financial information.

**-Sd-**

**Chief Executive**

**-Sd-**

**Director**



## Condensed Interim Consolidated Profit and Loss Account (Unaudited) For The Six Months Period Ended December 31, 2014

	Note	3 Months to		6 Months to	
		December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013
		(Rupees in thousand)		(Rupees in thousand)	
Sales - net	17	37,216,243	44,354,558	78,178,146	86,895,756
Cost of sales	18	(38,249,207)	(44,601,330)	(80,596,859)	(87,309,511)
Gross loss		(1,032,964)	(246,772)	(2,418,713)	(413,755)
Less: Administrative expenses		115,717	111,380	239,142	203,095
Distribution costs		9,846	9,381	23,097	21,253
Finance cost	19	(131,022)	181	313,614	857,586
Other charges	20	-	643	-	643
		5,459	(121,585)	(575,853)	(1,082,577)
		(1,027,505)	(368,357)	(2,994,566)	(1,496,332)
Other income	21	275,800	382,297	850,383	792,012
(Loss) / profit before taxation from refinery operations		(751,705)	13,940	(2,144,183)	(704,320)
Provision for taxation	22	202,802	(60,530)	557,903	(108,622)
Loss after taxation from refinery operations		(548,903)	(46,590)	(1,586,280)	(812,942)
Non-refinery income :					
Share in profit of associated companies (net of reversal of impairment loss)	23	291,166	567,600	763,566	1,205,969
(Loss)/ profit after taxation		(257,737)	521,010	(822,714)	393,027
(Loss) / earnings per share - basic and diluted (Rupees)					
Refinery operations		(6.44)	(0.55)	(18.60)	(9.53)
Non-refinery operations		3.41	6.66	8.95	14.14
		(3.03)	6.11	(9.65)	4.61

The annexed notes 1 - 26 form an integral part of this condensed interim consolidated financial information.

**-Sd-**

**Chief Executive**

**-Sd-**

**Director**

**Condensed Interim Consolidated Statement of Comprehensive Income (Unaudited)**  
**For The Six Months Period Ended December 31, 2014**

	<b>3 Months to</b>		<b>6 Months to</b>	
	<b>December 31, 2014</b>	<b>December 31, 2013</b>	<b>December 31, 2014</b>	<b>December 31, 2013</b>
	<b>(Rupees in thousand)</b>		<b>(Rupees in thousand)</b>	
(Loss)/ profit after taxation	<b>(257,737)</b>	521,010	<b>(822,714)</b>	393,027
Other comprehensive loss:				
Share of other comprehensive loss of associated companies - net of tax	<b>(3,603)</b>	(1,759)	<b>(6,945)</b>	(6,421)
Total comprehensive (loss)/ income	<b><u>(261,340)</u></b>	<u>519,251</u>	<b><u>(829,659)</u></b>	<u>386,606</u>

The annexed notes 1 - 26 form an integral part of this condensed interim consolidated financial information.

**-Sd-**  
**Chief Executive**

**-Sd-**  
**Director**

## Condensed Interim Consolidated Cash Flow Statement (Unaudited)

### For The Six Months Period Ended December 31, 2014

	6 Months to	
	December 31, 2014	December 31, 2013
	(Rupees in thousand)	
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash receipts from - Customers	95,803,029	111,016,232
- Others	282,693	216,019
	<b>96,085,722</b>	<b>111,232,251</b>
Cash paid for operating costs	(75,860,154)	(88,295,181)
Cash paid to Government for duties, taxes and other levies	(17,503,928)	(17,987,033)
Income tax paid	(1,384,596)	(1,270,507)
Net cash flows from operating activities	<b>1,337,044</b>	<b>3,679,530</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Additions to property, plant and equipment	(9,356,813)	(2,076,065)
Sale of property, plant and equipment	2,330	3,292
Long term loans and deposits	497	(369)
Income on bank deposits	593,089	540,697
Dividends received	1,142,961	1,578,917
Net cash flows (outflows) / inflows from investing activities	<b>(7,617,936)</b>	<b>46,472</b>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Long term borrowings	6,200,000	-
Finance cost	(301,541)	(857,586)
Transaction cost on borrowings	(2,800)	(237,525)
Dividend paid	(3)	(212,672)
Net cash inflows /(outflows) from financing activities	<b>5,895,656</b>	<b>(1,307,783)</b>
(DECREASE)/INCREASE IN CASH AND CASH EQUIVALENTS DURING THE PERIOD	<b>(385,236)</b>	<b>2,418,219</b>
CASH AND CASH EQUIVALENTS AT BEGINNING OF THE PERIOD	<b>11,272,003</b>	<b>11,010,571</b>
EFFECT OF EXCHANGE RATE CHANGES	<b>876</b>	<b>3,022</b>
CASH AND CASH EQUIVALENTS AT END OF THE PERIOD	<b>10,887,643</b>	<b>13,431,812</b>
CASH AND CASH EQUIVALENTS COMPRISE OF CASH AND BANK BALANCES.		

The annexed notes 1 - 26 form an integral part of this condensed interim consolidated financial information.

**-Sd-**

**Chief Executive**

**-Sd-**

**Director**

## Condensed Interim Consolidated Statement of Changes in Equity (Unaudited)

### For The Six Months Period Ended December 31, 2014

	Share capital	Capital reserve	Special reserve for expansion / modernisation	Maintenance reserve	General reserve	Un-appropriated profit	Surplus on revaluation of freehold land	Total
	Rupees in thousand							
Balance as at June 30, 2013 as restated	852,930	89,468	9,120,666	162,241	3,952,380	9,238,767	8,745,217	32,161,669
Final cash dividend @ 25% related to the year ended June 30, 2013	-	-	-	-	-	(213,233)	-	(213,233)
Total comprehensive income/(loss) for the period								
Profit after taxation	-	-	-	-	-	393,027	-	393,027
Other comprehensive (loss)	-	-	-	-	-	(6,421)	-	(6,421)
	-	-	-	-	-	386,606	-	386,606
Transfer to general reserve by an associated company	-	-	-	-	400,000	(400,000)	-	-
Issue of bonus shares by an associated company	-	30,240	-	-	-	(30,240)	-	-
Transfer to maintenance reserve by an associated company	-	-	-	4,736	-	(4,736)	-	-
Balance as at December 31, 2013 as restated	852,930	119,708	9,120,666	166,977	4,352,380	8,977,164	8,745,217	32,335,042
Total comprehensive income for the period								
Profit after taxation	-	-	-	-	-	1,926,317	-	1,926,317
Other comprehensive income	-	-	-	-	-	6,733	2,066,732	2,073,465
	-	-	-	-	-	1,933,050	2,066,732	3,999,782
Transfer to special reserve for expansion / modernisation - note 5.1	-	-	550,477	-	-	(550,477)	-	-
Transfer to maintenance reserve by associated companies - note 5.2	-	-	-	6,419	-	(6,419)	-	-
Balance as at June 30, 2014	852,930	119,708	9,671,143	173,396	4,352,380	10,353,318	10,811,949	36,334,824
Total comprehensive loss for the period								
(Loss) after taxation	-	-	-	-	-	(822,714)	-	(822,714)
Other comprehensive loss	-	-	-	-	-	(6,945)	-	(6,945)
	-	-	-	-	-	(829,659)	-	(829,659)
Transfer to special reserve for expansion / modernisation - note 5.1	-	-	-	-	-	-	-	-
Transfer to maintenance reserve by associated companies - note 5.2	-	-	-	4,653	-	(4,653)	-	-
Balance as at December 31, 2014	852,930	119,708	9,671,143	178,049	4,352,380	9,519,006	10,811,949	35,505,165

The annexed notes 1 - 26 form an integral part of this condensed interim consolidated financial information.

**-Sd-**

**Chief Executive**

**-Sd-**

**Director**

## **Selected Notes To and Forming Part of the Condensed Interim Consolidated Financial Information (Unaudited) For The Six Months Period Ended December 31, 2014**

### **1. LEGAL STATUS AND OPERATIONS**

Attock Refinery Limited (ARL) was incorporated in Pakistan on November 8, 1978 as a private limited company and was converted into a public limited company on June 26, 1979. The registered office of the Company is situated at Morgah, Rawalpindi. Its shares are quoted on the Karachi, Lahore and Islamabad Stock Exchanges in Pakistan. It is principally engaged in the refining of crude oil.

ARL is a subsidiary of The Attock Oil Company Limited, UK and its ultimate parent is Bay View International Group S.A.

Attock Hospital (Private) Limited (AHL) was incorporated in Pakistan on August 24, 1998 as a private limited company and commenced its operations from September 1, 1998. AHL is engaged in providing medical services. AHL is a wholly owned subsidiary of Attock Refinery Limited.

For the purpose of these condensed interim consolidated financial information, ARL and its above referred wholly owned subsidiary AHL is referred to as the Company.

### **2. BASIS OF PREPARATION**

**2.1** This condensed interim consolidated financial information of the company for the six months period ended December 31, 2014 has been prepared in accordance with the requirements of the International Accounting Standard (IAS) 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 shall prevail.

**2.2** The condensed interim consolidated financial information include the accounts of Attock Refinery Limited and its wholly owned subsidiary Attock Hospital (Private) Limited.

### **3. ACCOUNTING POLICIES**

The accounting policies and the methods of computation adopted in the preparation of this condensed interim consolidated financial information are the same as those applied in the preparation of the consolidated financial statements for the year ended June 30, 2014.

### **4. SHARE CAPITAL**

The parent company Attock Oil Company Limited held 52,039,224 (June 30, 2014 : 52,039,224) ordinary shares and the associated company Attock Petroleum Limited held 1,432,000 (June 30, 2014 : 1,432,000) ordinary shares as at December 31, 2014.

December 31,  
2014  
(Rupees in thousand)

June 30,  
2014

## 5. RESERVES AND SURPLUS

Capital reserves	<b>119,708</b>	119,708
Surplus profits under the import parity pricing formula - note 5.1	<b>9,196,210</b>	9,196,210
Surplus profits of associates under the import parity pricing formula	<b>474,933</b>	474,933
Revenue reserves		
Maintenance reserve - note 5.2	<b>178,049</b>	173,396
General reserve	<b>4,352,380</b>	4,352,380
Unappropriated profit	<b>9,519,006</b>	10,353,318
	<b>14,049,435</b>	14,879,094
	<b>23,840,286</b>	24,669,945

### 5.1 SPECIAL RESERVE FOR EXPANSION / MODERNISATION

Represents amounts retained as per the stipulations of the Government under the pricing formula and is available only for making investment in expansion or Up-gradation of the refinery. Transfer to / from special reserve is recognised at each quarter end and is reviewed for adjustment based on profit / loss on an annual basis. The Company has incurred capital expenditure of Rs 18,567 million on Up-gradation and expansion projects from July 1, 1997 to December 31, 2014 (July 1, 1997 to June 30, 2014 : Rs 9,293 million). The amount utilized over and above the available balance in the Special Reserve was incurred from Company's own resources.

On March 27, 2013, the Ministry of Petroleum & Natural Resources issued Policy Framework for Up-gradation and Expansion of Refineries. Among other directives, the Policy Framework requires refineries to deposit on half yearly basis (with final adjustment on annual basis), the amount of profit above 50% of paid up capital as at July 1, 2002 accumulated in the Special Reserve Account in an ESCROW Account to be operated jointly with Finance Division and shall be available for utilisation exclusively for up-gradation of refineries. Such amounts shall be transferred to the ESCROW account on completion of certain formalities. Further, the refineries have been directed that till completion of the projects, offsetting of losses, if any for the year ended June 30, 2013 or subsequent years will not be allowed against the amount of profit above 50% of paid up capital as at July 1, 2002 accumulated or to be accumulated in the Special Reserve Account as per current pricing formula.

### 5.2 Represents amount retained by Attock Gen Limited to pay for major maintenance expenses in terms of the Power Purchase Agreement.

December 31,  
2014  
(Rupees in thousand)

June 30,  
2014

## 6. LONG TERM BORROWINGS

Syndicated Term Finance - note 6.1	5,283,493	562,724
Musharka Finance - note 6.2	1,728,740	183,659
	<b>7,012,233</b>	<b>746,383</b>
Transaction cost on borrowing:		
Balance at the beginning	249,797	18,975
Addition during the peiod	2,800	237,525
Amortization for the period	(5,835)	(6,703)
Unamortised transaction cost on borrowings	<b>(246,762)</b>	<b>(249,797)</b>
	<b>6,765,471</b>	<b>496,586</b>
Less: Mark-up payable shown as current liability	<b>(128,923)</b>	<b>(15,894)</b>
	<b>6,636,548</b>	<b>480,692</b>

**6.1** The Company has entered into a syndicated finance agreement with a consortium of banks which includes Bank AL-Habib Limited as the Agent Bank for a term finance facility of Rs 16,575 million for ARL Up-gradation Projects. The facility carries a markup of 3 months KIBOR plus 1.70% which will be payable on quarterly basis. The tenure of this facility is 12 years including the grace period of 2 years. Upto December 31, 2014 aggregate draw down was Rs 5,226 million (June 30, 2014 : Rs 555 million).

**6.2** The Company has obtained musharaka finance facility of Rs 5,425 million from Bank AL-Habib Limited (the Bank) as the Investment Agent for ARL Up-gradation Projects. The total Musharaka investment amounts to Rs 8,029 million and Investment Agent's (the Bank) share in Musharaka Assets A is 62.59% while its share in Musharaka Assets B is 69.90% respectively. While the Managing Co-owner's (the Company) share in Musharaka Assets A is 37.41% while its share in Musharaka Assets B is 30.10% respectively. The tenure of this facility is 12 years including the grace period of 2 years. The rental payments under this facility are calculated on the basis of 3 months KIBOR plus 1.70% on value of unit purchased on each Musharaka Assets purchase date under Musharaka agreement. Upto December 31, 2014 aggregate draw down was Rs 1,710 million (June 30, 2014 : Rs 181 million).

**6.3** The facilities referred in note 6.1 and 6.2 are secured by first pari passu charge by way of hypothecation over all present and future current assets to the extent of Rs 15,000 million. Further the facility is also secured by first pari passu charge by way of hypothecation over all present and future movable fixed assets of the Company and mortgage over immovable property. Until the payment of all the outstanding amounts due by the Company have been paid in full, the Company cannot, except with the prior written consent of the Agent Bank/ Investment Agent, permit the collective shareholding of Attock Oil Company Limited in the Company to fall below 51%.

## 7. SHORT TERM BORROWINGS

The Company has negotiated running finance facility with a bank and accepted facility offer letter to the extent of Rs 500 million (June 30, 2014 : Rs 500 million), which was unutilised at the period end. As and when required, this facility shall be secured by registered charge over the Company's current assets.

	December 31, 2014	June 30, 2014
	(Rupees in thousand)	
<b>8. TRADE AND OTHER PAYABLES</b>		
Creditors - note 8.1	25,077,690	18,865,640
Due to the Attock Oil Company Limited - Holding Company	52,486	46,855
Due to associated companies		
Pakistan Oilfields Limited	1,354,946	1,672,391
Attock Petroleum Limited	6,897	7,510
Attock Information Technology Services (Private) Limited	7,234	-
National Cleaner Production Centre Foundation	2,090	-
Accrued liabilities and provisions - note 8.1	2,778,506	2,757,275
Due to the Government under the pricing formula	3,130,327	3,702,570
Advance payments from customers	41,478	9,623
Mark-up on long term borrowings - note 6	128,923	15,894
Sales tax payable	1,410,890	1,496,643
Workers' Welfare Fund	673,450	673,423
Workers' Profit Participation Fund	967	-
General Staff Provident Fund	2,290	-
Staff Provident Fund	2,126	-
ARL Gratuity Fund	15,313	208,609
Staff Pension Fund	9,165	8,190
Payable to statutory authorities in respect of petroleum development levy and excise duty	912,749	766,024
Deposits from customers adjustable against freight and Government levies payable on their behalf	376	376
Forward foreign exchange contracts	119,676	-
Security deposits	2,157	2,157
Unclaimed dividends	6,494	6,497
	<b>35,736,230</b>	<b>30,239,677</b>

**8.1** These balances include amounts retained from payments to crude suppliers for purchase of local crude as per the directives of the Ministry of Petroleum and Natural Resources (the Ministry). Further, as per directive of the Ministry such withheld amounts are to be retained in designated 90 days interest bearing account. The amounts withheld alongwith accumulated profits amounted to Rs 2,521 million (June 30, 2014 : Rs 2,424 million).

	December 31, 2014	June 30, 2014
	(Rupees in thousand)	

## 9. CONTINGENCIES AND COMMITMENTS

### CONTINGENCIES:

- Due to huge circular debt in the oil industry, certain payments due from / to the oil marketing companies (OMCs) and crude oil suppliers respectively have not been made on their due dates of payment. As a result ARL has raised claims on OMCs in respect of mark-up on delayed payments as well as received counter claims from some crude oil suppliers which have not been recognized in the financial information as these have not been acknowledged as debt by either parties.



	December 31, 2014	June 30, 2014
	(Rupees in thousand)	
ii) Securities & Exchange Commission of Pakistan (SECP) has raised a demand on ARL to surrender gain on purchase and sale of shares of Attock Petroleum Limited by ARL during the period May, 2008 to August, 2008. Based on legal advice, ARL has contested this demand in Appeal against the SECP order. Based on advice from legal advisor ARL is confident that there are reasonable grounds for a favourable decision and accordingly this liability has not been recognized in the financial statements.	52,204	52,204
iii) Consequent to amendment through Finance Act 2013, section 2 (22A) of Sales Tax Act 1990 (the Act) was amended relating to definition of Provincial Sales Tax and claim of input tax paid on provincial services had been disallowed from July 2013 onward. Accordingly the Federal Board of Revenue (FBR) had disallowed claim of sales tax paid on provincial services. The Company filed writ petition in Lahore High Court, Rawalpindi Bench, which granted interim order and provisionally allowed the Company to claim input sales tax paid on provincial services by filing the sales tax return electronically/ manually. The Company has been claiming the input tax on provincial services on month to month basis.	542,751	275,056
Meanwhile Federal Government, through SRO No. 212(I)/2014 dated March 26, 2014, has defined Provincial Sales Tax for the purpose of input tax. The court in its hearing dated November 6, 2014 has expressed that grievances of the petitioner have not been redressed. The matter is still under adjudication.		
iv) Consequent to amendment through the Finance Act, 2014, SRO 575(I)/2006 has been withdrawn. As a result all imports relating to the ARL Up-gradation Project may be subject to higher rate of customs duties, sales tax and income tax. Aggrieved by the withdrawal of the said SRO, the Company has filed a writ petition in the Lahore High Court, Rawalpindi Bench. The Honourable Court has granted interim relief by allowing release of the imports against submission of bank guarantees. Based on advice from legal advisor the Company is confident that there are reasonable grounds for a favourable decision and accordingly this liability has not been recognized in the financial statements. However, Bank guarantees were issued in favour of Collector of Customs, as per the directives of the Honourable Lahore High Court Rawalpindi Bench. These guarantees include an amount of Rs 583 million on account of adjustable/claimable government levies.	1,076,520	-
v) Guarantees issued by banks on behalf of the Company other than (iv) above	394	394
vi) Claims for land compensation contested by Company	1,300	1,300

	December 31, 2014	June 30, 2014
	(Rupees in thousand)	
vii) Price adjustment related to crude oil purchases as referred to in note 18.1, the amount of which cannot be presently quantified.		
viii) ARL's share in guarantees and indemnity bonds issued by associated companies	<b>370,291</b>	438,174
ix) ARL's share in tax contingency of an associated company related to proration of expenses against local and export sales for prior years, as per show cause notices of tax department	<b>72,811</b>	72,811

**COMMITMENTS:**

i) ARL Up-gradation Projects	<b>5,996,181</b>	14,320,644
ARL Up-gradation Projects (inclusive of foreign currency commitment of US\$ 37.65 million (June 30, 2014 : US\$ 106.78 million). The Company has entered into foreign exchange forward contracts maturing on various dates upto April 2015 with a bank to hedge its foreign currency exposure under the EPCC contract.		
ii) Other capital expenditure	<b>286,707</b>	117,570
iii) Letters of credit for purchase of store items	<b>15,022</b>	9,582

Six months to December 31, 2014	Year ended June 30, 2014
(Rupees in thousand)	

**10. OPERATING ASSETS**

Opening written down value	<b>11,694,065</b>	9,504,110
Additions during the period / year	<b>97,239</b>	244,184
Revaluation surplus	-	2,066,732
Written down value of disposals	<b>(822)</b>	(377)
Depreciation during the period / year	<b>(69,579)</b>	(120,584)
Closing written down value	<b>11,720,903</b>	11,694,065

**11. CAPITAL WORK-IN-PROGRESS**

Balance at the beginning	<b>5,073,763</b>	438,710
Addition during the period / year - note 11.1	<b>9,502,308</b>	4,854,067
	<b>14,576,071</b>	5,292,777
Transfer to operating assets		
-Buildings on freehold land	<b>(10,529)</b>	(6,038)
-Plant and machinery	<b>(72,616)</b>	(212,976)
Balance at the end	<b>14,492,926</b>	5,073,763

<b>Six months to December 31, 2014 (Rupees in thousand)</b>	<b>Year ended June 30, 2014</b>
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**The details are as under :**

Civil works	<b>10,746</b>	18,290
Plant and machinery	<b>14,481,180</b>	5,054,473
Pipeline project	<b>1,000</b>	1,000
	<b><u>14,492,926</u></b>	<b><u>5,073,763</u></b>

**11.1** This includes borrowing cost amounting to Rs 179.806 million (June 30, 2014 : Rs 24.406 million) on long term borrowings capitalised. Finance has been obtained to the purpose of ARL up-gradation projects.

<b>Six months to December 31, 2014 (Rupees in thousand)</b>	<b>Year ended June 30, 2014</b>
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**12. LONG TERM INVESTMENTS**
**Investment in associated companies**

Balance as at July 1	<b>18,438,278</b>	18,656,872
Share of profit after tax of associated companies	<b>842,748</b>	2,296,457
Share in other comprehensive income/(loss)	<b>(6,945)</b>	6,131
Dividend received from associated companies	<b>(1,142,961)</b>	(2,195,758)
Impairment (loss)/reversal of loss on investment	<b>19,294</b>	(325,424)
	<b><u>18,150,414</u></b>	<b><u>18,438,278</u></b>

**12.1** The Company's interest in associates are as follows:

	<b>December 31, 2014</b>		<b>June 30, 2014</b>	
	<b>% age Holding</b>	<b>(Rupees in thousand)</b>	<b>% age Holding</b>	<b>(Rupees in thousand)</b>
<b><u>Quoted</u></b>				
National Refinery Limited	<b>25</b>	<b>9,285,117</b>	25	9,285,033
Attock Petroleum Limited	<b>21.88</b>	<b>6,163,413</b>	21.88	6,384,749
<b><u>Unquoted</u></b>				
Attock Gen Limited	<b>30</b>	<b>2,688,481</b>	30	2,756,155
Attock Information Technology Services (Private) Limited	<b>10</b>	<b>13,403</b>	10	12,341
		<b><u>18,150,414</u></b>		<b><u>18,438,278</u></b>

**13. STOCK-IN-TRADE**

As at December 31, 2014, stock-in-trade include stocks carried at net realisable value of Rs 6,776 million (June 30, 2014 : Rs 10,793 million). Adjustments amounting to Rs 3,810 million (June 30, 2014 : Rs 798 million) have been made to closing inventory to write down stocks-in-trade to net realizable value.

**14. TRADE DEBTS**

All trade debts are unsecured and considered good.

Trade debts include amount receivable from associated companies Attock Petroleum Limited Rs 4,135 million (June 30, 2014 : Rs 6,397 million) and Pakistan Oilfields Limited Rs 2 million (June 30, 2014 : Rs 4 million).

**15. LOANS, ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES**

**December 31,  
2014**                      **June 30,  
2014**

(Rupees in thousand)

Due from associated companies

Attock Information Technology Services (Private) Limited                      -                      88

Attock Gen Limited                      **606**                      509

Attock Cement Pakistan Limited                      **4**                      2

National Cleaner Production Centre Foundation                      -                      341

Capgas (Private) Limited                      **77**                      39

National Refinery Limited                      -                      26

Attock Sahara Foundation                      **919**                      -

Forward foreign exchange contracts                      -                      64,245

Crude oil freight adjustable through inland freight  
equalisation margin                      **16,624**                      1,446

Income accrued on bank deposits                      **63,260**                      38,066

Workers' profit participation fund                      -                      17,973

Loans, deposits, prepayments and other receivables                      **227,370**                      167,920

**308,860**                      290,655

**16. CASH AND BANK BALANCES**

**16.1** Balances with banks include Rs 2,435.353 million (June 30, 2014 : Rs 2,353.421 million) in respect of deposits placed on 90-days interest-bearing account consequent to directives of the Ministry of Petroleum and Natural Resources on account of amounts withheld alongwith related interest earned thereon net of withholding tax, as referred to in note 8.1.

**16.2** A lien on the Company's savings account has been marked by banks to the extent of guarantees issued on behalf of the Company amounting to Rs 1,076,914 thousand, as referred to in note 9.

**17. SALES**

**3 Months to**

**6 Months to**

**December 31, 2014      December 31, 2013**

**December 31, 2014      December 31, 2013**

(Rupees in thousand)

(Rupees in thousand)

Gross sales (excluding Naphtha export sales)                      **40,460,407**                      48,612,264                      **85,327,547**                      95,317,898

Naphtha export sales                      **7,647,198**                      7,852,549                      **14,943,494**                      15,517,652

Sales proceeds of Naphtha exports  
related to third parties                      **(1,970,129)**                      (2,864,016)                      **(3,994,580)**                      (5,654,979)

**5,677,069**                      4,988,533                      **10,948,914**                      9,862,673

**46,137,476**                      53,600,797                      **96,276,461**                      105,180,571

Duties, taxes and levies                      **(8,583,228)**                      (9,182,921)                      **(17,564,901)**                      (18,170,384)

**37,554,248**                      44,417,876                      **78,711,560**                      87,010,187

HSD price differential payable  
to Government - note 17.1                      **(338,005)**                      (63,318)                      **(533,414)**                      (114,431)

**37,216,243**                      44,354,558                      **78,178,146**                      86,895,756

**17.1** This represents amount payable to the Government of Pakistan on account of differential between import parity price of HSD and import price of Pakistan State Oil Company Limited.

	<b>3 Months to</b>		<b>6 Months to</b>	
	<b>December 31, 2014</b>	<b>December 31, 2013</b>	<b>December 31, 2014</b>	<b>December 31, 2013</b>
	<b>(Rupees in thousand)</b>		<b>(Rupees in thousand)</b>	
<b>18. COST OF SALES</b>				
Crude oil consumed - note 18.1	<b>33,209,262</b>	44,333,392	<b>74,788,020</b>	86,634,824
Transportation and handling charges	<b>610,990</b>	365,088	<b>1,108,866</b>	765,199
Salaries, wages and other benefits	<b>185,543</b>	162,743	<b>383,786</b>	339,770
Chemicals consumed	<b>77,169</b>	80,941	<b>148,062</b>	152,852
Fuel and power	<b>321,311</b>	238,399	<b>629,583</b>	423,788
Repairs and maintenance	<b>78,840</b>	79,917	<b>148,070</b>	114,118
Staff transport and travelling	<b>3,446</b>	4,252	<b>7,137</b>	7,738
Insurance	<b>31,933</b>	21,439	<b>54,802</b>	47,294
Cost of receptacles	<b>3,864</b>	3,657	<b>9,505</b>	10,716
Other operating costs	<b>13,780</b>	6,984	<b>28,697</b>	13,537
Depreciation	<b>30,994</b>	25,452	<b>61,140</b>	50,679
Cost of goods manufactured	<b>34,567,132</b>	45,322,264	<b>77,367,668</b>	88,560,515
Changes in stock	<b>3,682,075</b>	(720,934)	<b>3,229,191</b>	(1,251,004)
	<b>38,249,207</b>	44,601,330	<b>80,596,859</b>	87,309,511

**18.1** Certain crude purchases have been recorded based on provisional prices notified by the Government and may require adjustment in subsequent periods.

## **19. FINANCE COST**

This includes exchange loss amounting to Rs 217 million (six months period ended December 31, 2013 : Rs 858 million) related to crude oil purchase in foreign currency and represents differential of price calculated at exchange rate prevailing on initial recognition of liability and exchange rate prevailing on the due date of payment or on December 31, 2014 for amounts outstanding but not due at period end.

## **20. OTHER CHARGES**

This includes an amount of Rs nil (six months period ended December 31, 2013: Rs 643 thousand) payable to Workers Welfare Fund.

	<b>3 Months to</b>		<b>6 Months to</b>	
	<b>December 31, 2014</b>	<b>December 31, 2013</b>	<b>December 31, 2014</b>	<b>December 31, 2013</b>
	<b>(Rupees in thousand)</b>		<b>(Rupees in thousand)</b>	
<b>21. OTHER INCOME</b>				
Income on bank deposits	<b>278,269</b>	317,742	<b>618,005</b>	560,947
Interest on delayed payments	<b>45,725</b>	19,448	<b>79,541</b>	34,755
Handling and service charges	<b>21,867</b>	21,959	<b>46,262</b>	43,985
Rental income	<b>20,432</b>	18,524	<b>37,938</b>	35,939
Exchange gain	<b>5,774</b>	2,268	<b>54,278</b>	92,491
Loss on forward foreign exchange contracts	<b>(102,797)</b>	-	-	-
Others	<b>6,530</b>	2,356	<b>14,359</b>	23,895
	<b>275,800</b>	382,297	<b>850,383</b>	792,012

**22. PROVISION FOR TAXATION**

	<b>3 Months to</b>		<b>6 Months to</b>	
	<b>December 31, 2014</b>	<b>December 31, 2013</b>	<b>December 31, 2014</b>	<b>December 31, 2013</b>
	<b>(Rupees in thousand)</b>		<b>(Rupees in thousand)</b>	
Current	<b>109,489</b>	60,600	<b>109,489</b>	109,300
Deferred	<b>(312,291)</b>	(70)	<b>(667,392)</b>	(678)
	<b><u>(202,802)</u></b>	<u>60,530</u>	<b><u>(557,903)</u></b>	<u>108,622</u>

**23. NON-REFINERY INCOME**

Share of profit of associated companies (net of reversal of impairment loss)	<b>290,452</b>	574,039	<b>862,042</b>	1,422,582
Less : Related charges				
Workers' Profit Participation fund	-	729	-	43,762
Workers' Welfare fund	-	5,860	-	30,703
Taxation	-	-	<b>99,330</b>	142,926
	-	6,589	<b>99,330</b>	217,391
	<b><u>290,452</u></b>	<u>567,450</u>	<b><u>762,712</u></b>	<u>1,205,191</u>
Profit after taxation from Attock Hospital (Private) Limited (wholly owned subsidiary)	<b>714</b>	150	<b>854</b>	778
	<b><u>291,166</u></b>	<u>567,600</u>	<b><u>763,566</u></b>	<u>1,205,969</u>

**24. OPERATING SEGMENT**

The financial information has been prepared on the basis of a single reportable segment. Revenue from external customers for products of the Company are as follows :

	<b>3 Months to</b>		<b>6 Months to</b>	
	<b>December 31, 2014</b>	<b>December 31, 2013</b>	<b>December 31, 2014</b>	<b>December 31, 2013</b>
	<b>(Rupees in thousand)</b>		<b>(Rupees in thousand)</b>	
High Speed Diesel	<b>15,944,210</b>	18,056,484	<b>33,367,951</b>	35,964,000
Premier Motor Gasoline	<b>10,020,390</b>	12,108,688	<b>20,796,095</b>	23,407,619
Jet Petroleum	<b>4,088,192</b>	5,089,108	<b>8,617,413</b>	10,940,283
Furnace Fuel Oil	<b>4,313,367</b>	6,055,655	<b>10,401,407</b>	11,573,496
Naphtha	<b>5,677,070</b>	4,874,102	<b>10,948,914</b>	9,748,242
Others	<b>5,756,242</b>	7,353,442	<b>11,611,267</b>	13,432,500
	<b><u>45,799,471</u></b>	<u>53,537,479</u>	<b><u>95,743,047</u></b>	<u>105,066,140</u>
Duties, taxes and levies	<b>(8,583,228)</b>	(9,182,921)	<b>(17,564,901)</b>	(18,170,384)
	<b><u>37,216,243</u></b>	<u>44,354,558</u>	<b><u>78,178,146</u></b>	<u>86,895,756</u>

Revenue from four major customers of the Company constitute 88% of total revenue during the six months period ended December 31, 2014 (December 31, 2013 : 87%).

**25. RELATED PARTY TRANSACTIONS**

Aggregate transactions with holding company and associated companies during the period were as follows:

	3 Months to		6 Months to	
	December 31, 2014 (Rupees in thousand)	December 31, 2013	December 31, 2014 (Rupees in thousand)	December 31, 2013
<b>Sale of goods and services to:</b>				
Associated companies	<u>9,441,066</u>	<u>12,993,804</u>	<u>21,578,384</u>	<u>24,839,212</u>
Holding company	<u>4,587</u>	<u>2,241</u>	<u>11,054</u>	<u>2,323</u>
Interest income on delayed payments from an associated company	<u>45,725</u>	<u>17,303</u>	<u>79,541</u>	<u>32,610</u>
<b>Purchase of goods and services from:</b>				
Associated companies	<u>2,938,655</u>	<u>3,988,186</u>	<u>6,664,009</u>	<u>7,759,725</u>
Holding company	<u>56,811</u>	<u>94,541</u>	<u>133,718</u>	<u>186,634</u>
<b>Other related parties:</b>				
Remuneration of Chief Executive and key management personnel including benefits and perquisites	<u>78,178</u>	<u>50,430</u>	<u>183,121</u>	<u>117,264</u>
Honorarium / remuneration to non-executive directors	<u>723</u>	<u>826</u>	<u>2,472</u>	<u>3,212</u>
Contribution to Workers' Profit Participation Fund	<u>-</u>	<u>729</u>	<u>-</u>	<u>43,762</u>
Contribution to employees' pension, gratuity and provident funds	<u>14,888</u>	<u>12,209</u>	<u>32,410</u>	<u>24,736</u>

**26. Date of authorisation**

This condensed interim consolidated financial information was authorised for circulation to the shareholders by the Board of Directors of the Company on January 27, 2015.

**-Sd-**  
**Chief Executive**

**-Sd-**  
**Director**