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COMPANY INFORMATION

BOARD OF DIRECTORS

Dr. Ghaith R. Pharaon

(Alternate Director Mr. Shuaib A. Malik)

Non Executive Director

Mr. Laith G. Pharaon

(Alternate Director Mr. Iqbal A. Khwaja)

Non Executive Director

Mr. Wael G. Pharaon

(Alternate Director Mr. Babar Bashir Nawaz)

Non Executive Director

Mr. Shuaib A. Malik

Chairman / Non Executive Director

Mr. Abdus Sattar

Non Executive Director

Mr. Munaf Ibrahim

Independent Non Executive Director

Agha Sher Shah

(NIT Nominee)

Independent Non Executive Director

CHIEF EXECUTIVE OFFICER

Mr. M. Adil Khattak

CHIEF FINANCIAL OFFICER

Syed Asad Abbas

FCA

COMPANY SECRETARY

Mr. Saif ur Rehman Mirza

FCA

AUDIT COMMITTEE

Mr. Munaf Ibrahim

Chairman

Mr. Abdus Sattar

Member

Agha Sher Shah

Member

Mr. Babar Bashir Nawaz

Member

AUDITORS

A.F. Ferguson & Co.

Chartered Accountants

LEGAL ADVISOR

Ali Sibtain Fazli & Associates

Legal Advisors, Advocates & Solicitors

SHARE REGISTRAR

THK Associates (Pvt.) Limited

Ground Floor, State Life Building No. 3, Dr. Ziauddin Ahmed Road, P.O. Box No. 8533, Karachi-75530

REGISTERED OFFICE

The Refinery Morgah, Rawalpindi.

Tel : (051) 5487041-5, Fax : (051) 5487093-94

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DIRECTORS' REVIEW

IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS

The Directors have pleasure in presenting a brief review of the financial results and operations of the Company for the 1st quarter ended September 30, 2013.

FINANCIAL RESULTS

During the 1st quarter ended September 30, 2013 the Company experienced negative Gross Refiner's Margin (GRM) due to adverse fluctuation in the international prices of products and crude oil coupled with the unfavourable impact of time lag in revision of products and crude oil prices. The situation was further compounded by the rising Rupee Dollar exchange parity rate that resulted in exchange loss of Rs 857 million on foreign currency transactions relating to crude oil with the result that the Company suffered a loss of Rs 766 million from refinery operations during the 1st quarter ended September 30, 2013 as against profit of Rs 1,472 million in corresponding quarter of last year. This was offset by non-refinery income of Rs 1,368 million (September 30, 2012 : Rs Nil) enabling the Company to close the quarter with profit after tax of Rs 602 million (September 30, 2012 : Profit of Rs 1,472 million).

REFINERY OPERATIONS

The Company successfully maintained continued supply of petroleum products by operating at 99% of its capacity and refined the growing volumes of crude oil available in the northern region of the country. The refining throughput during the 1st quarter was 3.770 million barrels (September 30, 2012 : 3.763 million barrels) while the sales volume was 3.660 million barrels (September 30, 2012 : 3.535 million barrels). All the processing units of refinery operated smoothly during the period under review.

The amount of overdue receivable pertaining to Government owned entities was Rs 3.818 billion as at September 30, 2013. While we appreciate the recent steps taken by the Government towards resolution of circular debt issue, we look forward for implementation of policy decisions to address root causes for resolution of the issue on a long term and permanent basis.

PROJECTS

The implementation phase of ARL Up-gradation Project comprising of a Preflash unit, Naphtha Isomerization unit, Diesel Hydrodesulphurization (DHDS) unit and Expansion of existing Captive Power Plant is progressing satisfactorily. The Contractor, M/s Hyundai Engineering Company Limited, has been given complete access to site to start construction activity. Site survey has been completed by the Contractor and mobilization for onsite construction activities is expected by November 2013. Meetings are also in progress for review of detailed design and engineering.

ACKNOWLEDGEMENT

The Board of Directors would like to express their gratitude for the support received from its valued customers, suppliers, Ministry of Petroleum & Natural Resources and other relevant organizations.

On behalf of the Board

-Sd-

Shuaib A. Malik
Chairman

October 22, 2013
Islamabad

Condensed Interim Balance Sheet (Unaudited) **As At September 30, 2013**

	Note	September 30, 2013 (Rupees in thousand)	June 30, 2013
SHARE CAPITAL AND RESERVES			
Share capital			
Authorised			
150,000,000 (June 30, 2013 : 150,000,000) ordinary shares of Rs 10 each		<u>1,500,000</u>	<u>1,500,000</u>
Issued, subscribed and paid-up			
85,293,000 (June 30, 2013 : 85,293,000) ordinary shares of Rs 10 each	4	852,930	852,930
Reserves and surplus			
	5	<u>17,621,489</u>	<u>17,232,959</u>
		<u>18,474,419</u>	<u>18,085,889</u>
SURPLUS ON REVALUATION OF FREEHOLD LAND			
		<u>8,745,217</u>	<u>8,745,217</u>
		<u>27,219,636</u>	<u>26,831,106</u>
LONG TERM LOANS			
	6	-	-
CURRENT LIABILITIES AND PROVISIONS			
Short term finance	7	-	-
Trade and other payables	8	30,719,630	31,443,587
Provision for taxation		6,237,092	6,360,109
		<u>36,956,722</u>	<u>37,803,696</u>
CONTINGENCIES AND COMMITMENTS			
	9		
		<u>64,176,358</u>	<u>64,634,802</u>

	Note	September 30, 2013 (Rupees in thousand)	June 30, 2013
PROPERTY, PLANT AND EQUIPMENT			
Operating assets	10	9,472,867	9,499,335
Capital work-in-progress	11	2,596,024	457,685
Stores and spares held for capital expenditure		89,060	77,529
		12,157,951	10,034,549
LONG TERM INVESTMENTS			
	12	13,264,915	13,264,915
LONG TERM LOANS AND DEPOSITS			
		16,335	16,632
DEFERRED TAXATION			
		53,661	53,053
CURRENT ASSETS			
Stores, spares and loose tools		735,995	688,132
Stock-in-trade	13	9,992,545	11,744,810
Trade debts	14	18,390,242	17,499,313
Dividend receivable from associated companies		980,280	-
Loans, advances, deposits, prepayments and other receivables	15	254,047	328,430
Cash and bank balances	16	8,330,387	11,004,968
		38,683,496	41,265,653
		64,176,358	64,634,802

The annexed notes 1 - 26 are an integral part of this condensed interim financial information.

-Sd-

Chief Executive

-Sd-

Director

Condensed Interim Profit and Loss Account (Unaudited)

For The First Quarter Ended September 30, 2013

		3 Months to	
		September 30, 2013	September 30, 2012
	Note	(Rupees in thousand)	
Net sales	17	42,541,198	38,447,605
Cost of sales	18	(42,708,181)	(36,488,466)
Gross profit / (loss)		(166,983)	1,959,139
Administrative expenses		91,715	78,237
Distribution costs		11,872	9,355
Finance cost	19	857,405	49,830
Other charges	20	-	175,056
		(960,992)	(312,478)
		(1,127,975)	1,646,661
Other income	21	409,715	707,095
Profit / (loss) before taxation from refinery operations		(718,260)	2,353,756
Provision for taxation	22	(48,092)	(881,269)
Profit / (loss) after taxation from refinery operations		(766,352)	1,472,487
Income from non-refinery operations less applicable charges and taxation	23	1,368,115	-
Profit for the period		601,763	1,472,487
Earnings / (loss) per share - basic and diluted (Rupees)			
Refinery operations		(8.98)	17.26
Non-refinery operations		16.04	-
		7.06	17.26

The annexed notes 1 - 26 are an integral part of this condensed interim financial information.

-Sd-

Chief Executive

-Sd-

Director

Condensed Interim Statement of Comprehensive Income (Unaudited)
For The First Quarter Ended September 30, 2013

	3 Months to	
	September 30, 2013	September 30, 2012
	(Rupees in thousand)	
Profit for the period	601,763	1,472,487
Other comprehensive income for the period	-	-
Total comprehensive income for the period	<u>601,763</u>	<u>1,472,487</u>

The annexed notes 1 - 26 are an integral part of this condensed interim financial information.

-Sd-

Chief Executive

-Sd-

Director

Condensed Interim Cash Flow Statement (Unaudited)

For The First Quarter Ended September 30, 2013

	3 Months to	
	September 30, 2013	September 30, 2012
	(Rupees in thousand)	
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash receipts from - Customers	53,437,061	71,624,511
- Others	158,603	70,825
	53,595,664	71,695,336
Cash paid for operating costs	(44,562,150)	(64,673,119)
Cash paid to Government for duties, taxes and other levies	(9,007,258)	(8,241,938)
Income tax paid	(314,642)	(85,154)
Net cash flows from operating activities	(288,386)	(1,304,875)
CASH FLOWS FROM INVESTING ACTIVITIES		
Additions to property, plant and equipment	(2,152,114)	(5,256)
Sale of property, plant and equipment	3,292	62
Long term loans and deposits	297	(1,167)
Income on bank deposits	231,906	205,210
Dividend received	598,637	-
Net cash flows from investing activities	(1,317,982)	198,849
CASH FLOWS FROM FINANCING ACTIVITIES		
Finance cost	(857,405)	(49,830)
Dividend paid	(213,323)	(43)
Net cash flows from financing activities	(1,070,728)	(49,873)
EFFECT OF EXCHANGE RATE CHANGES	2,515	189
DECREASE IN CASH AND CASH EQUIVALENTS	(2,674,581)	(1,155,710)
CASH AND CASH EQUIVALENTS AT JULY 1	11,004,968	9,843,667
CASH AND CASH EQUIVALENTS AT SEPTEMBER 30	8,330,387	8,687,957

CASH AND CASH EQUIVALENTS COMPRISE OF CASH AND BANK BALANCES.

The annexed notes 1 - 26 are an integral part of this condensed interim financial information.

-Sd-

Chief Executive

-Sd-

Director

Condensed Interim Statement of Changes in Equity (Unaudited)

For The First Quarter Ended September 30, 2013

	Share capital	Capital reserve	Special reserve for expansion / modernisation	Investment reserve	General reserve	Un-appropriated profit	Surplus on revaluation of freehold land	Total
	Rupees in thousand							
Balance as at June 30, 2012	852,930	5,948	6,163,935	3,762,775	55	4,109,581	8,745,217	23,640,441
Total comprehensive income for the period								
Profit for the period	-	-	-	-	-	1,472,487	-	1,472,487
Other comprehensive income for the period	-	-	-	-	-	1,472,487	-	1,472,487
Transfer to special reserve for expansion / modernisation - note 5.1	-	-	1,436,037	-	-	(1,436,037)	-	-
Balance as at September 30, 2012	852,930	5,948	7,599,972	3,762,775	55	4,146,031	8,745,217	25,112,928
Final cash dividend @ 60% related to the year ended June 30, 2012	-	-	-	-	-	(511,758)	-	(511,758)
Total comprehensive income for the period								
Profit for the period	-	-	-	-	-	2,443,169	-	2,443,169
Other comprehensive income for the period	-	-	-	-	-	-	-	-
Interim cash dividend @ 25% related to the year ended June 30, 2013	-	-	-	-	-	2,443,169	-	2,443,169
Transfer to special reserve for expansion / modernisation - note 5.1	-	-	1,035,725	-	-	(1,035,725)	-	-
Balance as at June 30, 2013	852,930	5,948	8,635,697	3,762,775	55	4,828,484	8,745,217	26,831,106
Final cash dividend @ 25% related to the year ended June 30, 2013	-	-	-	-	-	(213,233)	-	(213,233)
Total comprehensive income for the period								
Profit for the period	-	-	-	-	-	601,763	-	601,763
Other comprehensive income for the period	-	-	-	-	-	-	-	-
Balance as at September 30, 2013	852,930	5,948	8,635,697	3,762,775	55	5,217,014	8,745,217	27,219,636

The annexed notes 1 - 26 are an integral part of this condensed interim financial information.

-Sd-

Chief Executive

-Sd-

Director

Selected Notes To and Forming Part of the Condensed Interim Financial Information (Unaudited) For The First Quarter Ended September 30, 2013

1. LEGAL STATUS AND OPERATIONS

Attock Refinery Limited (the Company) was incorporated in Pakistan on November 8, 1978 as a private limited company and was converted into a public limited company on June 26, 1979. The registered office of the Company is situated at Morgah, Rawalpindi. Its shares are quoted on the Karachi, Lahore and Islamabad Stock Exchanges in Pakistan. It is principally engaged in the refining of crude oil.

The Company is a subsidiary of The Attock Oil Company Limited, UK and its ultimate parent is Bay View International Group S.A.

2. STATEMENT OF COMPLIANCE

This condensed interim financial information of the company for the three months period ended September 30, 2013 has been prepared in accordance with the requirements of the International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 shall prevail.

3. ACCOUNTING POLICIES

The accounting policies and the methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the financial information for the year ended June 30, 2013.

4. SHARE CAPITAL

The parent company Attock Oil Company Limited held 52,039,224 (June 30, 2013 : 52,039,224) ordinary shares and the associated company Attock Petroleum Limited held 1,432,000 (June 30, 2013 : 1,432,000) ordinary shares as at September 30, 2013.

September 30, 2013	June 30, 2013
(Rupees in thousand)	

5. RESERVES AND SURPLUS

Capital reserves	5,948	5,948
Special reserve for expansion / modernisation - note 5.1	8,635,697	8,635,697
Revenue reserves		
Investment reserve - note 5.2	3,762,775	3,762,775
General reserve	55	55
Unappropriated profit	5,217,014	4,828,484
	8,979,844	8,591,314
	17,621,489	17,232,959

5.1 SPECIAL RESERVE FOR EXPANSION / MODERNISATION

Represents amounts retained as per the stipulations of the Government under the pricing formula and is available only for making investment in expansion or up-gradation of the refinery. Till completion of the up-gradation projects, offsetting of losses, if any for the year ended June 30, 2013 or subsequent years will not be allowed against the amount of profit above 50% accumulated or to be accumulated in the Special Reserve

Account as per current pricing formula. Transfer to / from special reserve is recognized at each quarter end and is reviewed for adjustment based on profit / loss on an annual basis. The company has incurred capital expenditure of Rs 6,470 million on Up-gradation and expansion projects from July 1, 1997 to September 30, 2013 (July 1, 1997 to June 30, 2013 : Rs 4,332 million).

5.2 The Company has set aside gain on sale of investments as investment reserve to meet any future losses / impairment on investments.

6. LONG TERM FINANCE

During the period the Company entered into a syndicated finance agreement with a consortium of banks which includes Bank AL-Habib Limited as the Agent Bank for a term finance facility of PKR 22 billion for ARL Up-gradation Projects. The facility carries a markup of 3 months KIBOR plus 1.70% which will be payable on quarterly basis. The facility is secured by first pari passu charge by way of hypothecation over all present and future current assets to the extent of PKR 15 billion. Further the facility is also secured by first pari passu charge by way of hypothecation over all present and future movable fixed assets of the Company and mortgage over immovable property. The tenure of this facility is 12 years including the grace period of 2 years. As of the balance sheet date the Company has not drawn any amount against the said facility.

7. SHORT TERM FINANCE

The Company has negotiated running finance facilities with various banks and accepted facility offer letters to the extent of Rs 1 billion (June 30, 2013 : Rs 1 billion), which were unutilised at the period end. As and when required, these facilities shall be secured by registered charge over the Company's current assets.

8. TRADE AND OTHER PAYABLES

	September 30, 2013	June 30, 2013
	(Rupees in thousand)	
Creditors - note 8.1	19,388,264	20,406,344
Due to The Attock Oil Company Limited - Holding Company	69,170	51,081
Due to associated companies		
Pakistan Oilfields Limited	1,660,188	1,528,852
Attock Information Technology Services (Private) Limited	632	6,640
National Refinery Limited	-	8,802
Sui Southern Gas Company Limited	41,721	75,288
Accrued liabilities and provisions - note 8.1	2,542,551	2,508,791
Due to the Government under the pricing formula	3,443,939	3,370,931
Advance payments and deposits from customers	11,085	18,024
Sales tax payable	2,072,368	1,847,723
Workers' Welfare Fund	629,350	604,507
General Staff Provident Fund	2,020	-
Staff Provident Fund	1,731	-
Gratuity Fund	117,153	115,797
Crude oil freight adjustable through inland freight equalisation margin	47	-
Payable to statutory authorities in respect of petroleum development levy and excise duty	648,026	892,466
Deposits from customers adjustable against freight and Government levies payable on their behalf	376	376
Security deposits	1,937	1,937
Dividend payable	83,134	-
Unclaimed dividends	5,938	6,028
	30,719,630	31,443,587

- 8.1** These balances include amounts retained from payments to crude suppliers for purchase of local crude as per the directives of the Ministry of Petroleum and Natural Resources (the Ministry). Further, as per directive of the Ministry such withheld amounts are to be retained in designated 90 days interest bearing accounts. The amounts withheld alongwith accumulated profits amounted to Rs 2,271.766 million (June 30, 2013 : Rs 2,245.176 million).

9. CONTINGENCIES AND COMMITMENTS

Contingencies :

- 9.1** Due to huge circular debt in the oil industry, certain payments due from / to the oil marketing companies (OMCs) and crude oil suppliers respectively have not been made on their due dates of payment. As a result the Company has raised claims on OMCs in respect of mark-up on delayed payments as well as received counter claims from some crude oil suppliers which have not been recognized in the financial information as these have not been acknowledged as debt by either parties.
- 9.2** Securities & Exchange Commission of Pakistan (SECP) has raised a demand on the Company to surrender an amount of Rs 52 million (June 30, 2013 : Rs 52 million) on account of gain on purchase and sale of shares of Attock Petroleum Limited by the Company during the period May, 2008 to August, 2008. Based on legal advice, the Company has contested this demand in Appeal against the SECP order. The Company is confident that there are reasonable grounds for a favourable decision and accordingly this liability has not been recognized in the financial information.
- 9.3** Claims / guarantees for which the Company may be contingently liable amounted to Rs 1.694 million (June 30, 2013 : Rs 1.694 million) against which a lien has been marked by the bank to the extent of Rs 394 thousand as referred in note 16.3. Further, there may be some price adjustment related to crude oil purchases, as referred to in note 18.1 the amount of which cannot be presently quantified.

September 30, 2013	June 30, 2013
(Rupees in thousand)	

Commitments outstanding :

- | | | |
|--------------------------------------|-------------------|------------|
| 9.4 ARL Up-gradation Projects | 17,250,249 | 18,459,249 |
|--------------------------------------|-------------------|------------|

Commitments outstanding for ARL Up-gradation Projects as at September 30, 2013 comprises of Rs 3,874 million and US\$ 128.36 million approximately (June 30, 2013 : Rs 4,368 million and US \$ 142.62 million approximately).

- 9.5** Commitments on account of capital expenditure and letter of credit for purchase of store items outstanding as at September 30, 2013 were Rs 284.506 million and Rs 46.973 million respectively (June 30, 2013 : Rs 187.899 million and Rs 29.428 million respectively).

Three months to September 30, 2013	Year ended June 30, 2013
(Rupees in thousand)	

10. OPERATING ASSETS

Opening written down value	9,499,335	9,303,712
Additions during the period / year	2,245	308,310
Written down value of disposals	(11)	(355)
Depreciation during the period / year	(28,702)	(112,332)
Closing written down value	9,472,867	9,499,335

September 30,
2013
(Rupees in thousand)

June 30,
2013

11. CAPITAL WORK-IN-PROGRESS

Civil works	2,700	3,672
Plant and machinery	2,592,324	453,013
Pipeline project	1,000	1,000
	<u>2,596,024</u>	<u>457,685</u>

12. LONG TERM INVESTMENTS - AT COST

	September 30, 2013		June 30, 2013	
	% age Holding	(Rupees in thousand)	% age Holding	(Rupees in thousand)
Associated Companies				
Quoted				
National Refinery Limited - note 12.1	25	8,046,635	25	8,046,635
Attock Petroleum Limited	21.88	4,463,485	21.88	4,463,485
Unquoted				
Attock Gen Limited	30	748,295	30	748,295
Attock Information Technology Services (Private) Limited	10	4,500	10	4,500
Subsidiary Company				
Unquoted				
Attock Hospital (Private) Limited	100	2,000	100	2,000
		<u>13,264,915</u>		<u>13,264,915</u>

12.1 Based on a valuation analysis carried out at June 30, 2013, the recoverable amount of investment in National Refinery Limited exceeds its carrying amount. The recoverable amount has been estimated based on a value in use calculation.

13. STOCK-IN-TRADE

As at September 30, 2013, stock-in-trade include stocks carried at net realisable value of Rs 8,722 million (June 30, 2013 : Rs 10,266 million). Adjustments amounting to Rs 689 million (June 30, 2013 : Rs 856 million) have been made to closing inventory to write down stocks-in-trade to net realizable value.

14. TRADE DEBTS

All trade debtors are unsecured and considered good.

Trade debts include amount receivable from associated companies Attock Petroleum Limited Rs 7,255 million (June 30, 2013 : Rs 6,971 million) and Pakistan Oilfields Limited Rs 68 million (June 30, 2013 : Rs 32 million).

	September 30, 2013	June 30, 2013
	(Rupees in thousand)	
15. LOANS, ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES		
Due from Subsidiary Company - Attock Hospital (Private) Limited	273	442
Due from associated companies		
Attock Gen Limited	83	215
National Refinery Limited	28	-
National Cleaner Production Centre Foundation	133	543
Attock Leisure and Management Associates (Private) Limited	3,485	4,203
Attock Petroleum Limited	1,651	1,966
Attock Cement Pakistan Limited	19	8
Crude oil freight adjustable through inland freight equalisation margin	-	15,802
Due from staff pension fund	17,909	18,869
Income accrued on bank deposits	50,015	38,716
Workers' profit participation fund	22,925	65,958
Loans, deposit, prepayments and other receivables	157,526	181,708
	254,047	328,430

16. CASH AND BANK BALANCES

- 16.1** These include amount of Rs 2,208.129 million (June 30, 2013 : Rs 2,190.198 million) related to amounts withheld along with interest earned thereon net of withholding tax, as referred in note 8.1.
- 16.2** Balance at September 30, 2013 represents deposits placed in a 90 days interest bearing account consequent to directives of the Ministry of Petroleum & Natural Resources on account of amounts withheld alongwith related interest earned thereon net of withholding tax, as referred to in note 8.1.
- 16.3** A lien on the Company's savings account has been marked by a bank to the extent of guarantees issued on behalf of the Company amounting to Rs 394 thousand, as referred in note 9.3.

	3 Months to	
	September 30, 2013	September 30, 2012
	(Rupees in thousand)	
17. NET SALES		
Gross Sales (excluding Naphtha export sales)	46,705,634	42,231,734
Naphtha export proceeds	7,665,103	5,181,656
Sales proceeds of Naphtha exports related to third parties	(2,790,963)	(588,280)
	4,874,140	4,593,376
	51,579,774	46,825,110
Duties, taxes and levies	(8,987,463)	(8,377,505)
	42,592,311	38,447,605
HSD price differential payable to Government - note 17.1	(51,113)	-
	42,541,198	38,447,605

17.1 This represents amount payable to the Government of Pakistan on account of differential between Import parity price of HSD and import price of PSO.

3 Months to

September 30, 2013	September 30, 2012
-----------------------	-----------------------

(Rupees in thousand)

18. COST OF SALES

Crude oil consumed - note 18.1	42,301,432	37,638,481
Transportation and handling charges	400,111	393,372
Salaries, wages and other employees' benefits	177,027	140,393
Chemicals consumed	71,911	79,192
Fuel and power	185,389	209,248
Repairs and maintenance	34,201	35,312
Staff transport and travelling	3,486	2,981
Insurance	25,855	26,253
Cost of receptacles	7,059	6,497
Other operating costs	6,553	5,688
Depreciation	25,227	20,567
Cost of goods manufactured	43,238,251	38,557,984
Changes in stock	(530,070)	(2,069,518)
	42,708,181	36,488,466

18.1 Certain crude purchases have been recorded based on provisional prices notified by the Government and may require adjustment in subsequent period.

19. FINANCE COST

This includes exchange loss amounting to Rs 857 million (September 30, 2012 : Rs 46 million) related to crude oil purchase in foreign currency and represents differential of price calculated at exchange rate prevailing on initial recognition of liability and exchange rate prevailing on the due date of payment or on September 30, 2013 for amounts outstanding but not due at period end.

3 Months to

September 30, 2013	September 30, 2012
-----------------------	-----------------------

(Rupees in thousand)

20. OTHER CHARGES

Workers' profit participation fund	-	126,441
Workers' welfare fund	-	48,615
	-	175,056

3 Months to

September 30, 2013	September 30, 2012
-----------------------	-----------------------

(Rupees in thousand)

21. OTHER INCOME

Income on bank deposits	243,205	275,130
Interest on delayed payments	15,307	375,411
Handling and service charges	22,026	22,469
Rental income	17,415	17,874
Exchange gain	90,223	9,798
Others	21,539	6,413
	409,715	707,095

22. PROVISION FOR TAXATION

Current	48,700	879,600
Deferred	(608)	1,669
	48,092	881,269

**23. INCOME FROM NON-REFINERY OPERATIONS
LESS APPLICABLE CHARGES AND TAXATION**

Dividend income from associated companies	1,578,917	-
Less : Related charges		
Workers' Profit Participation fund	43,033	-
Workers' Welfare fund	24,843	-
Taxation	142,926	-
	210,802	-
	1,368,115	-

24. OPERATING SEGMENT

The financial information has been prepared on the basis of a single reportable segment. Revenue from external customers for products of the Company are as follows :

3 Months to

September 30, 2013	September 30, 2012
-----------------------	-----------------------

(Rupees in thousand)

High Speed Diesel	17,907,516	16,252,130
Premier Motor Gasoline	11,298,931	10,271,635
Jet Petroleum	5,851,175	5,332,257
Furnace Fuel Oil	5,517,841	4,961,420
Naphtha	4,874,140	4,593,376
Others	6,079,058	5,414,292
	51,528,661	46,825,110
Duties, taxes and levies	(8,987,463)	(8,377,505)
	42,541,198	38,447,605

Revenue from four major customers of the Company constitute 87% of total revenue during the three months period ended September 30, 2013 (September 30, 2012 : 88%).

25. RELATED PARTY TRANSACTIONS

Aggregate transactions with holding company, associated companies and subsidiary during the period were as follows :

	3 Months to	
	September 30, 2013	September 30, 2012
	(Rupees in thousand)	
Sale of goods and services to :		
Associated companies	11,842,979	10,240,112
Subsidiary company	1,930	1,376
Holding company	82	76
Interest income on delayed payments from an associated company	15,307	375,411
Purchase of goods and services from :		
Associated companies	3,771,539	3,465,356
Subsidiary company	10,455	10,853
Holding company	92,093	125,050
Other related parties :		
Remuneration of Chief executive and key management personnel including benefits and perquisites	63,462	31,656
Honorarium / remuneration to non-executive directors	2,386	1,504
Contribution to Workers' Profit Participation Fund	43,033	126,441
Contribution to employees' pension, gratuity and provident funds	11,873	11,061

26. DATE OF AUTHORIZATION

This condensed interim financial information was authorised for circulation to the shareholders by the Board of Directors of the Company on October 22, 2013.

-Sd-
Chief Executive
-Sd-
Director

***Condensed Interim Consolidated
Financial Information For The
First Quarter
Ended September 30, 2013***

Condensed Interim Consolidated Balance Sheet (Unaudited)
As At September 30, 2013

	Note	September 30, 2013 (Rupees in thousand)	June 30, 2013
SHARE CAPITAL AND RESERVES			
Share capital			
Authorised			
150,000,000 (June 30, 2013 : 150,000,000) ordinary shares of Rs 10 each		<u>1,500,000</u>	<u>1,500,000</u>
Issued, subscribed and paid-up			
85,293,000 (June 30, 2013 : 85,293,000) ordinary shares of Rs 10 each	4	852,930	852,930
Reserves and surplus			
	5	<u>22,290,321</u>	<u>22,636,199</u>
		<u>23,143,251</u>	<u>23,489,129</u>
SURPLUS ON REVALUATION OF FREEHOLD LAND			
		<u>8,745,217</u>	<u>8,745,217</u>
		<u>31,888,468</u>	<u>32,234,346</u>
LONG TERM LOANS			
	6	-	-
CURRENT LIABILITIES AND PROVISIONS			
Short term finance	7	-	-
Trade and other payables	8	30,730,383	31,457,231
Provision for taxation		6,237,092	6,360,109
		<u>36,967,475</u>	<u>37,817,340</u>
CONTINGENCIES AND COMMITMENTS			
	9		
		<u>68,855,943</u>	<u>70,051,686</u>

		September 30, 2013	June 30, 2013
	Note	(Rupees in thousand)	
PROPERTY, PLANT AND EQUIPMENT			
Operating assets	10	9,477,960	9,504,110
Capital work-in-progress	11	2,596,024	457,685
Stores and spares held for capital expenditure		89,060	77,529
		12,163,044	10,039,324
LONG TERM INVESTMENTS	12	17,921,837	18,656,872
LONG TERM LOANS AND DEPOSITS		16,335	16,632
DEFERRED TAXATION		53,335	52,720
CURRENT ASSETS			
Stores, spares and loose tools		735,994	688,132
Stock-in-trade	13	9,992,950	11,745,282
Trade debts	14	18,390,281	17,499,373
Dividend receivable from associated companies		980,280	-
Loans, advances, deposits, prepayments and other receivables	15	269,017	342,780
Cash and bank balances	16	8,332,870	11,010,571
		38,701,392	41,286,138
		68,855,943	70,051,686

The annexed notes 1 - 26 are an integral part of this condensed interim consolidated financial information.

-Sd-
Chief Executive

-Sd-
Director

Condensed Interim Consolidated Profit and Loss Account (Unaudited)

For The First Quarter Ended September 30, 2013

		3 Months to	
		September 30, 2013	September 30, 2012
	Note	(Rupees in thousand)	
Net sales	17	42,541,198	38,447,605
Cost of sales	18	(42,708,181)	(36,488,466)
Gross profit / (loss)		(166,983)	1,959,139
Administrative expenses		91,715	78,237
Distribution costs		11,872	9,355
Finance cost	19	857,405	49,830
Other charges	20	-	175,056
		(960,992)	(312,478)
		(1,127,975)	1,646,661
Other income	21	409,715	707,095
Profit / (loss) before taxation from refinery operations		(718,260)	2,353,756
Provision for taxation	22	(48,092)	(881,269)
Profit / (loss) after taxation from refinery operations		(766,352)	1,472,487
Non-refinery income :			
Share in profit of associated companies (net of reversal of impairment loss)	23	638,369	546,140
Profit / (loss) for the period		(127,983)	2,018,627
Earnings / (loss) per share - basic and diluted (Rupees)			
Refinery operations		(8.98)	17.26
Non-refinery operations		7.48	6.40
		(1.50)	23.66

The annexed notes 1 - 26 are an integral part of this condensed interim consolidated financial information.

-Sd-

Chief Executive

-Sd-

Director

Condensed Interim Statement of Consolidated Comprehensive Income (Unaudited)
For The First Quarter Ended September 30, 2013

	3 Months to	
	September 30, 2013	September 30, 2012
	(Rupees in thousand)	
Profit / (loss) for the period	(127,983)	2,018,627
Other comprehensive income for the period		
Recognition of actuarial losses - net	(6,624)	-
Deferred tax thereon	1,962	-
	(4,662)	-
Total comprehensive income / (loss) for the period	(132,645)	2,018,627

The annexed notes 1 - 26 are an integral part of this condensed interim consolidated financial information.

-Sd-
Chief Executive

-Sd-
Director

Condensed Interim Consolidated Cash Flow Statement (Unaudited)

For The First Quarter Ended September 30, 2013

	3 Months to	
	September 30, 2013	September 30, 2012
	(Rupees in thousand)	
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash receipts from - Customers	53,458,334	71,642,797
- Others	158,603	70,825
	53,616,937	71,713,622
Cash paid for operating costs	(44,585,368)	(64,688,969)
Cash paid to Government for duties, taxes and other levies	(9,007,259)	(8,241,937)
Income tax paid	(315,273)	(85,915)
Net cash flows from operating activities	(290,963)	(1,303,199)
CASH FLOWS FROM INVESTING ACTIVITIES		
Additions to property, plant and equipment	(2,152,657)	(5,617)
Sale of property, plant and equipment	3,292	62
Long term loans and deposits	297	(1,167)
Income on bank deposits	231,906	205,210
Dividends received	598,637	-
Net cash flows from investing activities	(1,318,525)	198,488
CASH FLOWS FROM FINANCING ACTIVITIES		
Finance cost	(857,405)	(49,928)
Dividend paid	(213,323)	(43)
Net cash flows from financing activities	(1,070,728)	(49,971)
EFFECT OF EXCHANGE RATE CHANGES	2,515	189
DECREASE IN CASH AND CASH EQUIVALENTS	(2,677,701)	(1,154,493)
CASH AND CASH EQUIVALENTS AT JULY 1	11,010,571	9,850,286
CASH AND CASH EQUIVALENTS AT SEPTEMBER 30	8,332,870	8,695,793

CASH AND CASH EQUIVALENTS COMPRISE OF CASH AND BANK BALANCES.

The annexed notes 1 - 26 are an integral part of this condensed interim consolidated financial information.

-Sd-

Chief Executive

-Sd-

Director

Condensed Interim Consolidated Statement of Changes in Equity (Unaudited)

For The First Quarter Ended September 30, 2013

	Share capital	Capital reserve	Special reserve for expansion / modernisation	Maintenance reserve	Investment reserve	General reserve	Un-appropriated profit	Surplus on revaluation of freehold land	Total
	Rupees in thousand								
Balance as at June 30, 2012	852,930	89,468	6,639,125	150,369	58,325	3,559,130	8,425,346	8,745,217	28,519,910
Total comprehensive income for the period	-	-	-	-	-	-	2,018,627	-	2,018,627
Profit for the period	-	-	-	-	-	-	-	-	-
Other comprehensive income for the period	-	-	-	-	-	-	-	-	-
Transfer to special reserve for expansion / modernisation - note 5.1	-	-	-	-	-	-	2,018,627	-	2,018,627
Transfer to general reserve by an associated company	-	-	1,436,037	-	-	-	(1,436,037)	-	-
Balance as at September 30, 2012	852,930	89,468	8,075,162	150,369	58,325	3,952,380	8,614,686	8,745,217	30,538,537
Final cash dividend @ 60% related to the year ended June 30, 2012	-	-	-	-	-	-	(511,758)	-	(511,758)
Total comprehensive income for the period	-	-	-	-	-	-	2,420,800	-	2,420,800
Profit for the period	-	-	-	-	-	-	-	-	-
Other comprehensive income for the period	-	-	-	-	-	-	-	-	-
Interim cash dividend @ 25% related to the year ended June 30, 2013	-	-	-	-	-	-	2,420,800	-	2,420,800
	-	-	-	-	-	-	(213,233)	-	(213,233)
Impairment loss on investment in associated company transferred from unappropriated profit to investment reserve	-	-	-	-	(58,325)	-	58,325	-	-
Transfer to special reserve for expansion / modernisation - note 5.1	-	-	1,035,725	-	-	-	(1,035,725)	-	-
Loss after tax from fuel refinery operations transferred to special reserve by associated companies - note 5.1	-	-	(257)	-	-	-	257	-	-
Transfer to maintenance reserve by an associated company	-	-	-	11,872	-	-	(11,872)	-	-
Balance as at June 30, 2013	852,930	89,468	9,110,630	162,241	-	3,952,380	9,321,480	8,745,217	32,234,346
Final cash dividend @ 25% related to the year ended June 30, 2013	-	-	-	-	-	-	(213,233)	-	(213,233)
Total comprehensive income / (loss) for the period	-	-	-	-	-	-	(127,983)	-	(127,983)
Profit / (loss) for the period	-	-	-	-	-	-	(4,662)	-	(4,662)
Other comprehensive income / (loss) for the period	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	(132,645)	-	(132,645)
Transfer to general reserve by an associated company	-	-	-	-	-	400,000	(400,000)	-	-
Bonus shares issued by an associated company	-	30,240	-	-	-	-	(30,240)	-	-
Balance as at September 30, 2013	852,930	119,708	9,110,630	162,241	-	4,352,380	8,545,362	8,745,217	31,888,468

The annexed notes 1 - 26 are an integral part of this condensed interim consolidated financial information.

-Sd-
Chief Executive

-Sd-
Director

Selected Notes To and Forming Part of the Condensed Interim Consolidated Financial Information (Unaudited) For The First Quarter Ended September 30, 2013

1. LEGAL STATUS AND OPERATIONS

Attock Refinery Limited (ARL) was incorporated in Pakistan on November 8, 1978 as a private limited company and was converted into a public limited company on June 26, 1979. The registered office of the Company is situated at Morgah, Rawalpindi. Its shares are quoted on the Karachi, Lahore and Islamabad Stock Exchanges in Pakistan. It is principally engaged in the refining of crude oil.

ARL is a subsidiary of The Attock Oil Company Limited, UK and its ultimate parent is Bay View International Group S.A.

Attock Hospital (Private) Limited (AHL) was incorporated in Pakistan on August 24, 1998 as a private limited company and commenced its operations from September 1, 1998. AHL is engaged in providing medical services. The Company is a wholly owned subsidiary of Attock Refinery Limited.

For the purpose of these condensed interim consolidated financial information, ARL and its above referred wholly owned subsidiary AHL is referred to as the Company.

2. BASIS OF PREPARATION

2.1 This condensed interim consolidated financial information of the company for the three months period ended September 30, 2013 has been prepared in accordance with the requirements of the International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 shall prevail.

2.2 The condensed interim consolidated financial information include the accounts of Attock Refinery Limited and its wholly owned subsidiary Attock Hospital (Private) Limited.

3. ACCOUNTING POLICIES

The accounting policies and the methods of computation adopted in the preparation of this condensed interim consolidated financial information are the same as those applied in the preparation of the consolidated financial information for the year ended June 30, 2013.

4. SHARE CAPITAL

The parent company Attock Oil Company Limited held 52,039,224 (June 30, 2013 : 52,039,224) ordinary shares and the associated company Attock Petroleum Limited held 1,432,000 (June 30, 2013 : 1,432,000) ordinary shares as at September 30, 2013.

September 30,
2013
(Rupees in thousand)

June 30,
2013

5. RESERVES AND SURPLUS

Capital reserves	119,708	89,468
Surplus profits under the import parity pricing formula - note 5.1	8,635,697	8,635,697
Surplus profits of associates under the import parity pricing formula	474,933	474,933
Revenue reserves		
Investment reserve - note 5.2	-	-
Maintenance reserve - note 5.3	162,241	162,241
General reserve	4,352,380	3,952,380
Unappropriated profit	8,545,362	9,321,480
	13,059,983	13,436,101
	22,290,321	22,636,199

5.1 SPECIAL RESERVE FOR EXPANSION / MODERNISATION

Represents amounts retained as per the stipulations of the Government under the pricing formula and is available only for making investment in expansion or up-gradation of the refinery. Till completion of the up-gradation projects, offsetting of losses, if any for the year ended June 30, 2013 or subsequent years will not be allowed against the amount of profit above 50% accumulated or to be accumulated in the Special Reserve Account as per current pricing formula. Transfer to / from special reserve is recognized at each quarter end and is reviewed for adjustment based on profit / loss on an annual basis. The company has incurred capital expenditure of Rs 6,470 million on Up-gradation and expansion projects from July 1, 1997 to September 30, 2013 (July 1, 1997 to June 30, 2013 : Rs 4,332 million).

5.2 The Company has set aside gain on sale of investments as investment reserve to meet any future losses / impairment on investments.

5.3 Represents amounts retained by Attock Gen Limited to pay for major maintenance expenses in terms of the Power Purchase Agreement.

6. LONG TERM LOANS

During the period the Company entered into a syndicated finance agreement with a consortium of banks which includes Bank AL-Habib Limited as the Agent Bank for a term finance facility of PKR 22 billion for ARL Up-gradation Projects. The facility carries a markup of 3 months KIBOR plus 1.70% which will be payable on quarterly basis. The facility is secured by first pari passu charge by way of hypothecation over all present and future current assets to the extent of PKR 15 billion. Further the facility is also secured by first pari passu charge by way of hypothecation over all present and future movable fixed assets of the Company and mortgage over immovable property. The tenure of this facility is 12 years including the grace period of 2 years. As of the balance sheet date the Company has not drawn any amount against the said facility.

7. SHORT TERM FINANCE

Attock Refinery Limited has negotiated running finance facilities with various banks and accepted facility offer letters to the extent of Rs 1 billion (June 30, 2013 : Rs 1 billion), which were unutilised at the period end. As and when required, these facilities shall be secured by registered charge over the Company's current assets.

September 30,
2013
(Rupees in thousand)

June 30,
2013

8. TRADE AND OTHER PAYABLES

Creditors - note 8.1	19,392,003	20,408,881
Due to The Attock Oil Company Limited - Holding Company	69,116	51,081
Due to associated companies		
Pakistan Oilfields Limited	1,659,503	1,528,040
Attock Information Technology Services (Private) Limited	632	6,640
National Refinery Limited	-	8,802
Sui Southern Gas Company Limited	41,721	75,288
Accrued liabilities and provisions - note 8.1	2,550,085	2,520,343
Due to the Government under the pricing formula	3,443,939	3,370,931
Advance payments and deposits from customers	11,085	18,024
Sales tax payable	2,072,367	1,847,723
Workers' Welfare Fund	629,350	604,654
General Staff Provident Fund	2,020	-
Staff Provident Fund	1,731	-
Gratuity Fund	117,153	115,797
Crude oil freight adjustable through inland freight equalisation margin	47	-
Payable to statutory authorities in respect of petroleum development levy and excise duty	648,026	892,466
Deposits from customers adjustable against freight and Government levies payable on their behalf	376	376
Security deposits	2,157	2,157
Dividend payable	83,134	-
Unclaimed dividends	5,938	6,028
	30,730,383	31,457,231

8.1 These balances include amounts retained from payments to crude suppliers for purchase of local crude as per the directives of the Ministry of Petroleum and Natural Resources (the Ministry). Further, as per directive of the Ministry such withheld amounts are to be retained in designated 90 days interest bearing accounts. The amounts withheld alongwith accumulated profits amounted to Rs 2,271.766 million (June 30, 2013 : Rs 2,245.176 million).

9. CONTINGENCIES AND COMMITMENTS

Contingencies :

9.1 Due to huge circular debt in the oil industry, certain payments due from / to the oil marketing companies (OMCs) and crude oil suppliers respectively have not been made on their due dates of payment. As a result the Company has raised claims on OMCs in respect of mark-up on delayed payments as well as received counter claims from some crude oil suppliers which have not been recognized in the financial information as these have not been acknowledged as debt by either parties.

9.2 Securities & Exchange Commission of Pakistan (SECP) has raised a demand on the Company to surrender an amount of Rs 52 million (June 30, 2013 : Rs 52 million) on account of gain on purchase and sale of shares of Attock Petroleum Limited by the Company during the period May, 2008 to August, 2008. Based on legal advice, the Company has contested this demand in Appeal against the SECP order. The Company is confident that there are reasonable grounds for a favourable decision and accordingly this liability has not been recognized in the financial information.

9.3 Claims / guarantees for which the Company may be contingently liable amounted to Rs 798.048 million (June 30, 2013 : Rs 726.729 million) against which a lien has been marked by the bank to the extend of Rs 394 thousand as referred in note 16.3. Further, there may be some price adjustments related to crude oil purchases as referred to in note 18.1 below, the amount of which cannot be presently quantified.

September 30, 2013	June 30, 2013
(Rupees in thousand)	

Commitments Outstanding :

9.4 ARL Up-gradation Projects	17,250,249	18,459,249
--------------------------------------	-------------------	------------

Commitments outstanding for ARL Up-gradation Projects as at September 30, 2013 comprises of Rs 3,874 million and US\$ 128.36 million approximately (June 30, 2013 : Rs 4,368 million and US \$ 142.62 million approximately).

9.5 Commitments on account of capital expenditure and letter of credit for purchase of store items outstanding as at September 30, 2013 were Rs 284.506 million and Rs 46.973 million respectively (June 30, 2013 : Rs 187.899 million and Rs 29.428 million respectively).

Three months to September 30, 2013	Year ended June 30, 2013
(Rupees in thousand)	

10. OPERATING ASSETS

Opening written down value	9,504,110	9,308,006
Additions during the period / year	2,787	310,216
Written down value of disposals	(11)	(875)
Depreciation during the period / year	(28,926)	(113,237)
Closing written down value	9,477,960	9,504,110

September 30, 2013	June 30, 2013
(Rupees in thousand)	

11. CAPITAL WORK-IN-PROGRESS

Civil works	2,700	3,672
Plant and machinery	2,592,324	453,013
Pipeline project	1,000	1,000
	2,596,024	457,685

September 30,
2013
(Rupees in thousand)

June 30,
2013

12. LONG TERM INVESTMENTS
Investment in associated companies

Beginning of the year	18,656,872	18,134,870
Share of profit after tax of associated companies (net of reversal of impairment loss)	848,543	2,061,577
Share of other comprehensive income of associated companies	(4,662)	-
Dividend received / receivable from associated companies	(1,578,916)	(1,539,575)
	<u>17,921,837</u>	<u>18,656,872</u>

12.1 The Company's interest in associates are as follows :

	September 30, 2013		June 30, 2013	
	% age Holding	(Rupees in thousand)	% age Holding	(Rupees in thousand)
Quoted				
National Refinery Limited	25	9,660,473	25	9,660,473
Attock Petroleum Limited	21.88	6,045,936	21.88	6,446,720
Unquoted				
Attock Gen Limited	30	2,204,128	30	2,538,824
Attock Information Technology Services (Private) Limited	10	11,300	10	10,855
		<u>17,921,837</u>		<u>18,656,872</u>

13. STOCK-IN-TRADE

As at September 30, 2013, stock-in-trade include stocks carried at net realisable value of Rs 8,722 million (June 30, 2013 : Rs 10,266 million). Adjustments amounting to Rs 689 million (June 30, 2013 : Rs 856 million) have been made to closing inventory to write down stocks-in-trade to net realizable value.

14. TRADE DEBTS

All trade debtors are unsecured and considered good.

Trade debts include amount receivable from associated companies Attock Petroleum Limited Rs 7,255 million (June 30, 2013 : Rs 6,971 million) and Pakistan Oilfields Limited Rs 68 million (June 30, 2013 : Rs 32 million).

September 30,
2013
(Rupees in thousand)

June 30,
2013

15. LOANS, ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES

Due from associated companies		
Attock Gen Limited	86	229
National Refinery Limited	28	-
National Cleaner Production Centre Foundation	133	543
Attock Leisure and Management Associates (Private) Limited	3,484	4,203
Attock Petroleum Limited	2,139	2,130
Attock Cement Pakistan Limited	21	16
Capgas (Private) Limited	59	31
Crude oil freight adjustable through inland freight equalisation margin	-	15,802
Due from staff pension fund	17,909	18,869
Income accrued on bank deposits	50,015	38,716
Workers' profit participation fund	22,925	65,958
Loans, deposits, prepayments and other receivables	172,218	196,283
	269,017	342,780

16. CASH AND BANK BALANCES

- 16.1** These include amount of Rs 2,208.129 million (June 30, 2013 : Rs 2,190.198 million) related to amounts withheld along with interest earned thereon net of withholding tax, as referred to in note 8.1.
- 16.2** Balance at September 30, 2013 represents deposits placed in a 90 days interest bearing account consequent to directives of the Ministry of Petroleum & Natural Resources on account of amounts withheld alongwith related interest earned thereon net of withholding tax, as referred to in note 8.1.
- 16.3** A lien on the Company's savings account has been marked by a bank to the extent of guarantees issued on behalf of the Company amounting to Rs 394 thousand as referred to in note 9.3.

3 Months to

September 30,
2013
(Rupees in thousand)

September 30,
2012

17. NET SALES

Gross Sales (excluding Naphtha export sales)	46,705,634	42,231,734
Naphtha export proceeds	7,665,103	5,181,656
Sales proceeds of Naphtha exports related to third parties	(2,790,963)	(588,280)
	4,874,140	4,593,376
	51,579,774	46,825,110
Duties, taxes and levies	(8,987,463)	(8,377,505)
	42,592,311	38,447,605
HSD price differential payable to Government - note 17.1	(51,113)	-
	42,541,198	38,447,605

- 17.1** This represents amount payable to the Government of Pakistan on account of differential between Import parity price of HSD and import price of PSO.

18. COST OF SALES

	3 Months to	
	September 30, 2013	September 30, 2012
	(Rupees in thousand)	
Crude oil consumed - note 18.1	42,301,432	37,638,481
Transportation and handling charges	400,111	393,372
Salaries, wages and other employees' benefits	177,027	140,393
Chemicals consumed	71,911	79,192
Fuel and power	185,389	209,248
Repairs and maintenance	34,201	35,312
Staff transport and travelling	3,486	2,981
Insurance	25,855	26,253
Cost of receptacles	7,059	6,497
Other operating costs	6,553	5,688
Depreciation	25,227	20,567
Cost of goods manufactured	43,238,251	38,557,984
Changes in stock	(530,070)	(2,069,518)
	<u>42,708,181</u>	<u>36,488,466</u>

- 18.1** Certain crude purchases have been recorded based on provisional prices notified by the Government and may require adjustment in subsequent period.

19. FINANCE COST

This includes exchange loss amounting to Rs 857 million (September 30, 2012 : Rs 46 million) related to crude oil purchases in foreign currency and represents differential of price calculated at exchange rate prevailing on initial recognition of liability and exchange rate prevailing on the due date of payment or on September 30, 2013 for amounts outstanding but not due at period end.

20. OTHER CHARGES

	3 Months to	
	September 30, 2013	September 30, 2012
	(Rupees in thousand)	
Workers' profit participation fund	-	126,441
Workers' welfare fund	-	48,615
	<u>-</u>	<u>175,056</u>

	3 Months to	
	September 30, 2013	September 30, 2012
	(Rupees in thousand)	
21. OTHER INCOME		
Income on bank deposits	243,205	275,130
Interest on delayed payments	15,307	375,411
Handling and service charges	22,026	22,469
Rental income	17,415	17,874
Exchange gain	90,223	9,798
Others	21,539	6,413
	409,715	707,095
22. PROVISION FOR TAXATION		
Current	48,700	879,600
Deferred	(608)	1,669
	48,092	881,269
23. NON-REFINERY INCOME		
Share of profit of associated companies (net of reversal of impairment loss)	848,543	545,579
Less : Related charges		
Workers' Profit Participation fund	43,033	-
Workers' Welfare fund	24,843	-
Taxation	142,926	-
	210,802	-
	637,741	545,579
Profit after taxation from Attock Hospital (Private) Limited (wholly owned subsidiary)	628	561
	638,369	546,140
24. OPERATING SEGMENT		

The financial information has been prepared on the basis of a single reportable segment. Revenue from external customers for products of the Company are as follows :

	3 Months to	
	September 30, 2013	September 30, 2012
	(Rupees in thousand)	
High Speed Diesel	17,907,516	16,252,130
Premier Motor Gasoline	11,298,931	10,271,635
Jet Petroleum	5,851,175	5,332,257
Furnace Fuel Oil	5,517,841	4,961,420
Naphtha	4,874,140	4,593,376
Others	6,079,058	5,414,292
	51,528,661	46,825,110
Duties, taxes and levies	(8,987,463)	(8,377,505)
	42,541,198	38,447,605

Revenue from four major customers of the Company constitute 87% of total revenue during the three months period ended September 30, 2013 (September 30, 2012 : 88%).

25. RELATED PARTY TRANSACTIONS

Aggregate transactions with holding company, associated companies and subsidiary during the period were as follows :

	3 Months to	
	September 30, 2013	September 30, 2012
	(Rupees in thousand)	
Sale of goods and services to :		
Associated companies	11,845,408	10,242,328
Holding company	82	76
Interest income on delayed payments from an associated company	15,307	375,411
Purchase of goods and services from :		
Associated companies	3,771,539	3,465,356
Holding company	92,093	125,050
Other related parties :		
Remuneration of Chief executive and key management personnel including benefits and perquisites	66,834	33,253
Honorarium / remuneration to non-executive directors	2,386	1,504
Contribution to Workers' Profit Participation Fund	43,033	126,441
Contribution to employees' pension, gratuity and provident funds	12,527	11,632

26. DATE OF AUTHORIZATION

This condensed interim consolidated financial information was authorised for circulation to the shareholders by the Board of Directors of the Company on October 22, 2013.

-Sd-

Chief Executive

-Sd-

Director