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## **COMPANY INFORMATION**

Directors Dr. Ghaith R. Pharaon

Chairman

(Alternate Director - Mr. M. Adil Khattak)

Mr. Laith G. Pharaon

(Alternate Director - Mr. Iqbal A. Khwaja)

Mr. Mofarrih Saeed H. Alghamdi (Alternate Director - Mr. Rehmat Ullah Bardaie)

Mr. Abdus Sattar

Mr. Babar Bashir Nawaz Mr. Mohammad Raziuddin

Mr. Shuaib A. Malik Chief Executive

Audit Committee Mr. Abdus Sattar

Chairman

Mr. Babar Bashir Nawaz Mr. Mohammad Raziuddin

Human Resource & Remuneration Committee

Mr. Babar Bashir Nawaz

Chairman

Mr. Shuaib A. Malik

Mr. Iqbal A. Khwaja

(Alternate Director to Mr. Laith G. Pharaon)

Company Secretary / CFO Mr. Rehmat Ullah Bardaie

Auditors A. F. Ferguson & Co.

Chartered Accountants

Bankers Allied Bank Limited

Askari Bank Limited Bank Alfalah Limited Habib Bank Limited MCB Bank Limited United Bank Limited

Share Registrar THK Associates (Pvt.) Limited

2<sup>nd</sup> Floor, State Life Building-3 Dr. Ziauddin Ahmed Road, Karachi

Tel: +92-21-111-000-322 Fax: +92-21-35655595

Legal Advisor Ali Sibtain Fazli & Associates

Registered Office Attock House, Morgah, Rawalpindi

Tel:+92-51-5127250-4 Email: contact@apl.com.pk Website: www.apl.com.pk



## **DIRECTORS' REVIEW**

#### IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS

The Board of Directors of Attock Petroleum Limited takes pleasure in presenting the review on the operational and financial performance of the Company for the nine months period ended March 31, 2016.

#### **Financial Performance**

During the period under review, the Company earned net sales revenue of Rs. 84,315 million, marking a 37% decrease as compared to the net sales revenue of Rs. 134,620 million recorded in the same period last year. This decline is due to the falling global oil prices. On the other hand, the Company yielded profit after tax of Rs. 2,376 million (March 2015: Rs. 1,952 million), 22% higher than the same period last year, translating in to earnings per share of Rs. 28.65 (March 2015: Rs. 23.53). Increase in the bottom line has been achieved due to timely and intelligent decision making along with effective resource utilization by the management. Moreover, the Company is still on the growth stage of its life cycle.

#### **Operational Performance**

The oil industry on a global scale is undergoing a radical paradigm shift. Where oil products used to be relatively expensive commodities, they do not enjoy the same status anymore. This is due to advancements in exploration and drilling technologies and other political and economic reasons. This global trend has seeped in to Pakistan as well and a drastic drop in oil prices has been observed. Furthermore, government regulations, new market entrants along with existing players only tighten the already tough situation of the industry. Amidst the current circumstances, the Company has firmly held on to its market share and is attracting more.

During the period, 33 new retail outlets have been commissioned; bringing the total number of retail outlets to 549. These retail outlets are spread strategically across the Country, focusing both on brand image and maximizing its sales.

The Company is actively planning to construct bulk oil terminals / storage depots at different tactical locations in the Country as per the dynamics of oil marketing industry. The management is vigorously pursuing retention and extension of customers and is always tailoring to the needs of its clients thus establishing brand loyalty.



#### **Future Outlook**

At Attock Petroleum Limited, we believe that in order to develop a successful business it is of paramount importance to maintain a competitive edge. The Company is achieving its strategic milestones by forming partnerships both nationally and internationally. The arrangements made are serving the purpose of creating steady revenue streams in order to ensure viability of the Company in difficult times. Attock Petroleum Limited has grown to become a leading oil marketing company and the management is committed to create a sustainable business environment for long-term growth and progression.

#### **Acknowledgement**

The Board extends its appreciation towards Government authorities and shareholders for their cooperation and support. The Board would also like to thank its employees, customers, suppliers and strategic partners for their resilient determination and contributions.

On behalf of the Board

Rawalpindi April 13, 2016 SHUAIB A. MALIK Chief Executive



(Directors' Review) ڏائر يکڻرز کي ڄائزه رپورٺ

شروع الله کے نام سے جونہایت مہربان اور رحم کرنے والا ہے۔

انک پٹرولیم کمیٹڈ کے بورڈ آف ڈائر کیٹرز انتہائی مسرت کے ساتھ 31 مارچ 2016 کوختم ہونے والی نوماہی کے لیے کمپنی کی عملی اور مالیاتی کارکردگی کی رپورٹ پیش کرتے ہیں۔

### الیاتی کارکردگی(Financial Performance)

زیرجائزہ مدت کے دوران کمپنی نے 84,315 ملین روپے کی خالص فروخت آمدنی ریکارڈ کی ہے جو کہ گزشتہ سال کی خالص آمدنی 134,620 ملین روپے کے مقابلے میں 37% کمی کی عکائ کرتی ہے۔ آمدنی میں یہ کی عالمی سطح پرتیل کی قیتوں میں کمی کے باعث ہے۔اس کے برقش کمپنی نے 3,376 ملین روپے کے اعداز نگیس منافع کما یا ہے جو کہ 2015 روپے فی شیئر آمدنی کی عکائی کرتا ہے (مارچ 2015: گزشتہ سال ای مدت کے دوران 1,952 میں روپے کے مقابلے میں 22 زیادہ ہے جو 65.85 روپے فی شیئر آمدنی کی عکائی کرتا ہے (مارچ 2015: 23.53 روپے)۔ زیریں حدف (خالص منافع) میں بیاضافہ وسائل کے مؤثر استعمال اور مینجنٹ کے بروقت اور دانشمندانہ فیصلوں سے حاصل کیا گیا ہے۔مزید براں، کمپنی اینارتقائی منازل کے کررہ ہیں ہے۔

## عملیاتی کارکردگی (Operational Performance)

مین الاقوامی سطح پرآئل انڈسٹری بنیادی تبدیلی کے مراحل سے گزررہی ہے۔ جہاں استعال ہونے والی تیل کی مصنوعات نسبتاً مینظے داموں فروخت ہوتی رہیں ہیں، وہ اب اس حیثیت کی اٹل نہیں۔ ایسا ڈرننگ (exploration) اور دریافت (exploration) کی ٹیکنالوجی میں جدت آنے اور دیگرسیاسی اور اقتصادی وجو بات کی بناء پر ہوا ہے۔ اس بین الاقوامی رجمان کے الراقائی رجمان کی الاقوامی رجمان کی دیمنے میں آئی ہے۔ مزید بران حکومت کے ضابطہ جات اور انڈسٹری میں مدمقابل موجودہ اور نو وارد کمپنیوں نے صنعت کی حالت زار کومزید گھمبیر کردیا ہے۔ موجودہ حالات کے پیش نظر کمپنی نے مصم ارادے سے اپنے مارکیٹ شیئر کو برقر اررکھا ہے اور اس کے معربودہ اور نو وارد کمپنیوں نے صنعت کی حالت زار کومزید گھمبیر کردیا ہے۔ موجودہ حالات کے پیش نظر کمپنی نے مصم ارادے سے اپنے مارکیٹ شیئر کو برقر اررکھا ہے اور اس کے معربودہ کو بیان کے لئے کوشاں ہے۔

اس مدت کے دوران 33 نئے پیٹرول پمیس کا آغاز کیا گیااوراس طرح 31 مارچ 2016 تک پیٹرول پمیس کی مجموعی تعداد 549 ہوگئی ہے۔ پیٹرول پمیس مر بوط منصوبہ بندی کتےت پورے ملک میں پھیلے ہوئے ہیں جن کا مقصد برانڈ کی بابت شعورا جا گرکرنا اور فروخت کو بڑھانا ہے۔

آئل مارکیڈنگ کاروبار کے رجحانات کو مدنظر رکھتے ہوئے کمپنی ملک میں مختلف جگہوں پرآئل سٹورتئ ٹرمینلز کی تعمیر کی منصوبہ بندی کررہی ہے۔مینجمنٹ صارفین کو برقر ارر کھنے اور اس میں اضافہ کے لئے ہمہودت متحرک ہے اوراپنے صارفین کی ضروریات کو پورا کرنے کے لئے ہمیشہ کوشاں رہی ہے تا کہ برانڈ کی ساکھ کو برقر اررکھا جاسکے۔

### مستقبل کا جائزہ (Future Outlook)

ائک پیٹر ولیم لمیٹٹر میں ہم یقین سے کہدسکتے ہیں کہ کامیاب کاروبار کی مزید ترق کے لئے مسابقتی دوڑ کو برقرار رکھنا کلیدی ابھیت کا حامل ہے۔ کمپنی اپنے اہداف تو می اور بین الاقوامی شراکت داریوں سے پوراکر رہی ہے بھوس مالی مقاصد کے صول کے لئے کئے تھے معاہدوں کو پوراکیا جارہا ہے تاکہ شکل وقت میں کمپنی کو کملی طور پر چلانا تمکن ہو سکے۔ اٹک پیٹر ولیم لمیٹڈ ایک معروف آئل مارکیٹنگ کمپنی کے طور پر ابھری ہے اور مینجنٹ طویل مدتی ترقی اور آگے بڑھنے کے لئے پائیدار کاروباری ماحول بنانے کے لئے پرعزم ہے۔

### تسلیم شد (Acknowledgment)

بورڈ حکومتی اداروں اور حصص کنندگان کے تعاون کوسراہتا ہے اور بورڈ اپنے ملاز میں ،صارفین ،سپلائیرز اور شراکت داروں کا بھی ان کی معاونت اور مستقل کاوشوں پرمشکور ہے۔

بحانب بورڈ

شعیب اے ملک

13اپریل2016

راولینڈی

چيف ا گيزيکڻو



## **CONDENSED INTERIM BALANCE SHEET (UNAUDITED)**

AS AT MARCH 31, 2016

AG AT MANGITOT, 2010			
		March 31,	June 30,
		2016	2015
	Note	Rupe	es ('000)
SHARE CAPITAL AND RESERVES			
Authorised capital			
150,000,000 (June 30, 2015: 150,000,000)			
ordinary shares of Rs 10 each		1,500,000	1,500,000
di diliai y Silai es di ns 10 each		1,300,000	1,300,000
Issued, subscribed and paid up capital			
82,944,000 (June 30, 2015: 82,944,000)			
ordinary shares of Rs 10 each	4	829,440	829,440
	·	5_5, 1 10	0_0,
Reserves			
Special reserves		111,595	2,826
Revenue reserve		ŕ	
Unappropriated profit		11,921,748	12,727,539
5.13pp. 5p. 1333 p. 5113		12,862,783	13,559,805
NON CURRENT LIABILITIES		,,	, ,
Long term deposits		618,249	604,814
CURRENT LIABILITIES			
Trade and other payables	5	13,786,700	15,747,035
CONTINGENCIES AND COMMITMENTS	7		
		07 007 700	00 044 054
		27,267,732	29,911,654





NON CURRENT ASSETS	Note	<b>March 31,</b> <b>2016</b> Rupees	June 30, 2015 ('000)
Property, plant and equipment	8	2,433,587	2,444,164
Long term investments in associated companies	9	898,309	892,123
Other long term investments	10	392,190	403,266
Deferred tax asset		87,437	48,524
CURRENT ASSETS		3,811,523	3,788,077
Stores and spares		48,929	37,198
Stock in trade	11	4,552,525	5,572,867
Trade debts	12	6,050,025	9,674,833
Income tax refundable		76,233	1,261
Advances, deposits, prepayments and other receivables  Short term investments  Cash and bank balances	13 14 15	1,733,606 3,473,335 7,521,556 23,456,209	534,100 5,437,504 4,865,814 26,123,577
		27,267,732	29,911,654

The annexed notes 1 to 24 form an integral part of this condensed interim financial information.

Chief Executive



### **CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UNAUDITED)**

FOR THE NINE MONTHS PERIOD ENDED MARCH 31, 2016

		Three months period ended		Nine month	ıs period ended
		March 31, 2016	March 31, 2015	March 31, 2016	March 31, 2015
	Note	Rupe	es ('000)	Rupe	es ('000)
Sales		32,292,567	42,505,977	111,536,727	159,941,040
Sales tax		(8,819,798)	(8,038,450)	(27,222,008)	(25,320,583)
NET SALES		23,472,769	34,467,527	84,314,719	134,620,457
Cost of products sold		(22,499,663)	(33,697,783)	(80,960,108)	(131,972,585)
GROSS PROFIT		973,106	769,744	3,354,611	2,647,872
Other income	16	236,547	241,753	691,663	891,308
Operating expenses		(352,555)	(531,399)	(1,215,542)	(1,537,022)
OPERATING PROFIT		857,098	480,098	2,830,732	2,002,158
Finance income	17	294,577	248,987	880,433	831,066
Finance costs	17	(54,783)	(8,237)	(138,277)	(105,027)
Net finance income		239,794	240,750	742,156	726,039
Share of profit / (loss) of associated companies		11,943	(3,992)	25,825	(7,767)
Other charges	18	(75,276)	(49,471)	(246,238)	(187,229)
PROFIT BEFORE TAXATION		1,033,559	667,385	3,352,475	2,533,201
Provision for income tax	19	(298,087)	(182,998)	(976,087)	(581,198)
PROFIT FOR THE PERIOD		735,472	484,387	2,376,388	1,952,003
Earnings per share - Basic and diluted (Rupees)		8.87	5.84	28.65	23.53

The annexed notes 1 to 24 form an integral part of this condensed interim financial information.

Chief Executive





### **CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED)**

FOR THE NINE MONTHS PERIOD ENDED MARCH 31, 2016

	Three months period ended		Nine months period ende	
	<b>March 31, 2016</b> Rupee	March 31, 2015 s ('000)	<b>March 31,</b> <b>2016</b> Rupee	March 31, 2015 s ('000)
PROFIT FOR THE PERIOD	735,472	484,387	2,376,388	1,952,003
Items that will not be reclassified to profit or loss:				
Share of other comprehensive income / (loss) of associated companies - net of tax	257	(673)	(4,482)	76
Other comprehensive income / (loss) for the period	257	(673)	(4,482)	76
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	735,729	483,714	2,371,906	1,952,079

The annexed notes 1 to 24 form an integral part of this condensed interim financial information.

Chief Executive

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## **CONDENSED INTERIM CASH FLOW STATEMENT (UNAUDITED)**

FOR THE NINE MONTHS PERIOD ENDED MARCH 31, 2016

	Nine months period ended		
	March 31,	March 31,	
	2016	2015	
CASH FLOW FROM OPERATING ACTIVITIES	кирее	s ('000)	
Cash receipts from customers	88,565,734	141,690,896	
Payments for purchase of products and operating expenses	(84,258,059)	(135,893,963)	
Other charges received	46,643	33,419	
<u> </u>	13,435	16,196	
Long term deposits received	,		
Income tax paid	(1,089,972)	(1,107,058)	
Cash flow from operating activities	3,277,781	4,739,490	
CASH FLOW FROM INVESTING ACTIVITIES			
Addition to property, plant and equipment	(228,021)	(330,375)	
Proceeds from sale of property, plant and equipment	5,178	7,054	
Other long term investments	-	(390,527)	
Encashment/(Purchase) of short term investments	2,334,025	(1,274,820)	
Income received on bank deposits, short term and other			
long term investments	297,364	607,285	
Dividend received from associated companies	15,157	-	
Cash flow from investing activities	2,423,703	(1,381,383)	
CASH FLOW FROM FINANCING ACTIVITIES			
Dividends paid	(3,046,461)	(3,518,770)	
Cash used in financing activities	(3,046,461)	(3,518,770)	
Effect of exchange rate changes	719	1,263	
INCREASE / (DECREASE) IN CASH AND CASH EQUIVALENTS	2,655,742	(159,400)	
CASH AND CASH EQUIVALENTS AT JULY 1	4,865,814	7,650,452	
CASH AND CASH EQUIVALENTS AT MARCH 31	7,521,556	7,491,052	

The annexed notes 1 to 24 form an integral part of this condensed interim financial information.

Chief Executive



### **CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED)**

FOR THE NINE MONTHS PERIOD ENDED MARCH 31, 2016

	Share capital	Special reserves	Unappropriated profit	Total
		Rup	ees ('000)	
BALANCE AS AT JUNE 30, 2014	829,440	96,774	12,873,508	13,799,722
Total comprehensive income for the nine months period ended March 31, 2015:				
Profit for the period	-	-	1,952,003	1,952,003
Other comprehensive income	-	-	76	76
Total comprehensive income	-	-	1,952,079	1,952,079
Transfer to special reserves by associated companies	-	9,603	(9,603)	-
Transactions with owners: Final cash dividend @ 300% relating to year ended June 30, 2014	-	-	(2,488,320)	(2,488,320)
Interim cash dividend @ 125% relating to year ended June 30, 2015	-	-	(1,036,800)	(1,036,800)
Total transactions with owners	-	-	(3,525,120)	(3,525,120)
BALANCE AS AT MARCH 31, 2015	829,440	106,377	11,290,864	12,226,681
Profit for the period	-	-	1,334,381	1,334,381
Other comprehensive (loss)	-	-	(1,257)	(1,257)
Total comprehensive income	-	-	1,333,124	1,333,124
Transfer from special reserves by				
associated companies		(103,551)	103,551	
BALANCE AS AT JUNE 30, 2015	829,440	2,826	12,727,539	13,559,805
Total comprehensive income for the nine months period ended March 31, 2016:				
Profit for the period	-	-	2,376,388	2,376,388
Other comprehensive (loss)	-	-	(4,482)	(4,482)
Total comprehensive income	-	-	2,371,906	2,371,906
Transfer to special reserves by associated companies	-	108,769	(108,769)	-
Transactions with owners:				
Final cash dividend @ 220% relating to the year ended June 30, 2015 Interim cash dividend @ 150% relating	-	-	(1,824,768)	(1,824,768)
to year ending June 30, 2016	-	-	(1,244,160)	(1,244,160)
Total transactions with owners	-	-	(3,068,928)	(3,068,928)
BALANCE AS AT MARCH 31, 2016	829,440	111,595	11,921,748	12,862,783

The annexed notes 1 to 24 form an integral part of this condensed interim financial information.

Chief Executive



June 30.

1.669.985

47,355

551,095

27,939

15,747,035

**2016** 2015

# SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL INFORMATION (UNAUDITED)

FOR THE NINE MONTHS PERIOD ENDED MARCH 31, 2016

#### 1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995 and it commenced its operations in 1998. The Company is listed on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Attock House, Morgah, Rawalpindi, Pakistan. The Company is domiciled in Rawalpindi. The principal activity of the Company is procurement, storage and marketing of petroleum and related products. Pharaon Investment Group Limited Holding s.a.l holds 34.38% (June 30, 2015: 34.38%) shares of the Company.

#### 2. STATEMENT OF COMPLIANCE

The condensed interim financial information of the Company for the nine months period ended March 31, 2016 has been prepared in accordance with the requirements of the International Accounting Standard 34-Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed. The condensed interim financial information should be read in conjunction with the financial statements for the year ended June 30, 2015, which have been prepared in accordance with approved accounting standards as applicable in Pakistan.

#### 3. ACCOUNTING POLICIES

Advance from customers

Workers' welfare fund

Unclaimed dividend

Retention money

The accounting policies, significant judgements made in the application of accounting policies, key sources of estimations, the methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the financial statements for the year ended June 30, 2015.

March 31.

1.674.720

59,265

617,931

50,406

13,786,700

4.	ISSUED, SUBSCRIBED AND PAID UP CAPITAL Shares issued for cash	Rupe	es l'uuuj
	5,000,000 ordinary shares of Rs 10 each (June 30, 2015: 5,000,000 ordinary shares of Rs 10 each)	50,000	50,000
	Shares issued as fully paid bonus shares 77,944,000 (June 30, 2015: 77,944,000) ordinary shares of Rs 10 each	779,440	779,440
	82,944,000 (June 30, 2015: 82,944,000) ordinary shares of Rs 10 each	829,440	829,440
5.	TRADE AND OTHER PAYABLES		
	Creditors	637,993	400,648
	Due to related parties (unsecured) - note 5.1	8,168,130	10,162,235
	Accrued liabilities	2,578,255	2,887,778



**March 31,** June 30, **2016** 2015

Rupees ('000)

#### 5.1 Due to related parties

National Refinery Limited	3,472,151	5,379,834
Attock Refinery Limited	4,491,371	4,758,156
Pakistan Oilfields Limited	7,933	7,552
The Attock Oil Company Limited	1,282	1,331
Attock Sahara Foundation	147	40
Attock Cement Pakistan Limited	81	-
Workers' Profit Participation Fund	179,402	-
APL Gratuity Fund	15,763	15,322
	8,168,130	10,162,235

#### 6. LETTER OF CREDIT FACILITY

The Company has entered into arrangements with banks for obtaining letter of credit facility to import petroleum products, spare parts and materials upto a maximum of Rs 8,900 million (June 2015: Rs 8,900 million). The facility is secured against first pari passu charge of Rs 11,867 million (June 2015: Rs 11,867 million) on all present and future current and fixed assets of the Company (excluding land and building). The unavailed facility at March 31, 2016 was Rs 8,190 million (June 2015: Rs 8,897 million). The facility will expire on October 31, 2016.

**March 31,** June 30, **2016** 2015

Rupees ('000)

#### 7. CONTINGENCIES AND COMMITMENTS

(a)	CONTINGENCIES		
(i)	Corporate guarantees and indemnity bonds issued by the Company to the Collector of Customs	2,121,582	1,604,562
(ii)	Guarantees issued by bank on behalf of the Company	1,305,839	805,839
(iii)	The Company's share of contingencies of associated companies based on financial information of associated companies as at December 31, 2015 (June 30, 2015: March 31, 2015)	90,019	93,805
(b)	COMMITMENTS		
(i)	Capital expenditure commitments	286,135	234,254
(ii)	Commitments for import of petroleum products against letter of credit facility	709,544	2,844
(iii)	Commitments for rentals of assets under operating lease agreements	1,549,676	1,553,308
(iv)	The Company's share of commitments of associated companies based on financial information of associated companies as at December 31, 2015 (June 30, 2015: March 31, 2015)		
	- Capital expenditure commitments - Outstanding letters of credit	212,586 50,104	286,416 128,192



wine monti	15 to	rea
March 3	1,	Ju
2016		
	Rupees	(0000')

Year ended June 30, 2015

### 8. PROPERTY, PLANT AND EQUIPMENT

Opening net book value	2,156,799	1,672,658
Additions	208,666	779,483
Disposals		
Cost	(16,082)	(14,130)
Depreciation	14,289	9,835
	(1,793)	(4,295)
Depreciation charge	236,805	291,047
Closing net book value	2,126,867	2,156,799
Capital work in progress	306,720	287,365
	2,433,587	2,444,164
LONG TERM INVESTMENTS IN ASSOCIATED COMPANIES		
Movement during the period / year		
Balance at beginning of the period / year	892,123	887,042
Share of profit of associated companies	70,880	33,530
Impairment loss of investment in National Refinery Limited	(45,055)	(28,794)
	25,825	4,736
Share of other comprehensive income / (loss)		
of associated companies	(4,482)	345
Dividend from associated companies	(15,157)	
Balance at end of the period / year	898,309	892,123

		March 31, 2016		June	30, 2015
		Holding %	Amount Rs ('000)	Holding %	Amount Rs ('000)
9.1	The Company's interest in associated companies is as follows:				
	National Refinery Limited - Quoted	1	576,837	1	531,782
	Attock Refinery Limited - Quoted	1.68	522,363	1.68	517,781
	Attock Information Technology Services (Private) Limited - Unquoted	10	15,553	10	13,949
	Carrying value on equity method		1,114,753		1,063,512
	Less: Impairment loss - National Refinery Limited (note 9.2)		(216,444)		(171,389)
١			898,309		892,123

9.

# Attock

## ATTOCK PETROLEUM LIMITED

9.2 Impairment loss is based on a valuation analysis carried out as at June 30, 2015 by an external investment advisor engaged by the Company. The recoverable amount has been estimated based on a value in use calculation.

March 31, 2016

Rupees ('000)

#### 10. OTHER LONG TERM INVESTMENTS

Held to maturity investments in Pakistan Investment Bonds (PIBs) - at amortized cost (note 10.1)

392,190

403,266

June 30.

2015

10.1 This represents amount invested in Pakistan Investment Bonds at interest rate of 11.25% to 11.50% per annum having maturity of 3 to 5 years and are due for maturity in the year 2017 to 2019.

#### 11. STOCK IN TRADE

- 11.1 Stock in trade includes items costing Rs 3,560,279 thousand (June 30, 2015: Nil) which have been valued at net realisable value amounting to Rs 3,489,766 thousand (June 30, 2015: Nil) as a result of decline in the selling prices of certain petroleum products.
- 11.2 Stock in trade includes the Company's share of pipeline stock amounting to Rs 1,803,785 thousand (June 30, 2015: Rs 3,916,065 thousand) and Rs 689,796 thousand (June 30, 2015: Rs 205,855 thousand) held by Pak-Arab Pipeline Company Limited and Pak-Arab Refinery Limited respectively.

**March 31,** June 30, **2016** 2015

Rupees ('000)

#### 12. TRADE DEBTS

Trade debts include following balances due from related parties (unsecured):

Attock Gen Limited Pakistan Oilfields Limited Attock Cement Pakistan Limited Attock Refinery Limited

4,143,281	4,816,682
17,124	20,171
11,707	14,063
377	-
4,172,489	4,850,916



March 31, 2016

June 30, 2015 Rupees ('000)

#### 13. ADVANCES, DEPOSITS, PREPAYMENTS AND **OTHER RECEIVABLES**

Advances to suppliers and employees Trade deposits and short term prepayments Current account balances with statutory authorities Accrued income on bank deposits Price differential claim receivable from the Government Receivable from oil marketing companies under freight pool	1,111,866 50,095 26,560 125,698 28,528 416,621	35,919 83,004 26,682 56,761 28,528 284,992
Due from related parties - unsecured Attock Information Technology Services (Private) Limited Attock Cement Pakistan Limited Staff provident fund Workers' Profit Participation Fund Less: Provision for doubtful receivables	1,256 - 1,510 - (28,528) 1,733,606	99 - 46,643 (28,528) 534,100
SHORT TERM INVESTMENTS		
Held to maturity investment in treasury bills - at amortized cost Investment in mutual funds - at fair value through profit or loss	3,108,998 364,337	5,437,504 -
	3,473,335	5,437,504
CASH AND BANK BALANCES		
Cash in hand Bank balances	5,544	4,638
On short term deposits On interest / mark-up bearing saving accounts (includes US \$ 102 thousand; June 30, 2015: US \$ 102 thousand) On current accounts (includes US \$ 153 thousand; June 30, 2015: US \$	4,200,000 3,202,130	2,900,000 1,835,141
158 thousand)	113,882	126,035
	7,516,012	4,861,176
	7,521,556	4,865,814

Three months period ended

March 31,

16.	OTHER	INCOME

14.

15.

Commission and handling income Other income

333
475
308

March 31,

Nine months period ended

March 31,

March 31,



		Three months period ended		Nine months period ended	
		March 31, 2016	March 31, 2015	March 31, 2016	March 31, 2015
17.	FINANCE INCOME AND COSTS	Rupees	s ('000)	Rupees	('000)
	Finance income				
	Income on bank deposits and short term investments Mark-up on delayed payments	244,025 50,552	222,522 26,465	735,464 144,969	656,914 174,152
		294,577	248,987	880,433	831,066
	Finance cost				
	Bank charges Mark-up on delayed payments	7,016 47,767	6,217 2,020	20,210 118,067	23,466 81,561
		54,783	8,237	138,277	105,027
	Net finance income	239,794	240,750	742,156	726,039
18.	OTHER CHARGES				
	Workers' profit participation fund Workers' welfare fund	54,844 20,432	36,044 13,427	179,402 66,836	136,410 50,819
		75,276	49,471	246,238	187,229
19.	PROVISION FOR TAXATION				
	Current				
	- For the period - For prior periods	316,000 -	191,000 -	1,015,000 -	696,000 (82,736)
		316,000	191,000	1,015,000	613,264
	Deferred	(17,913)	(8,002)	(38,913)	(32,066)
		298,087	182,998	976,087	581,198
00	FAIR WALLE BARACHERSAFRIT				

#### **20. FAIR VALUE MEASUREMENT**

The carrying values of financial assets and liabilities approximate their fair values. The table below analyzes financial assets that are measured at fair value, by valuation method.

The different levels have been defined as follows:

- Level 1: Quoted prices in active markets for identical assets and liabilities;
- Level 2 : Observable inputs ; and
- Level 3 : Unobservable inputs

The company held the following financial assets at fair value;

	Level 1	Level 2	Level 3	Total
arch 31, 2016		Rupees	('000')	

Short term investments: Investment in mutual funds at Fair Value through Profit or Loss

364,337	-	-	364,337
364,337	-	-	364,337



	Three months period ended		Nine months period ended	
	March 31,	March 31,	March 31,	March 31,
	2016	2015	2016	2015
TRANSACTIONS WITH RELATED PARTIES	Rupees ('000)		Rupees	s ('000)
Associated companies				
Purchase of petroleum products	13,793,006	13,756,674	54,016,454	81,600,508
Sale of petroleum products	1,272,531	2,571,942	5,675,592	11,632,560
Commission and handling income	161,814	194,338	523,794	777,876
Mark-up earned on delayed				
payments	49,678	25,887	142,769	172,390
Late payment charges	47,767	2,020	118,067	81,561
Administrative services expense	52,220	60,507	157,754	151,576
Other related parties				
Remuneration of Chief Executive and key management personnel including benefits and perquisites	17,669	26,405	58,534	60,056
Contribution to staff retirement benefits plans				
APL Employees provident fund APL Gratuity fund	2,486 1,901	2,491 2,086	7,318 6,031	7,087 5,898
Contribution to workers' profit participation fund	54,844	36,044	179,402	136,410

#### 22. SEGMENT REPORTING

21.

22.1 As described in note 1 to this condensed interim financial information the Company markets petroleum products. Revenue from external customers for products of the Company are as follows:

	Three months period ended		Nine months	period ended
	March 31, 2016 Rupees	March 31, 2015 s ('000)	March 31, 2016 Rupees	March 31, 2015 s ('000)
Product				
High Speed Diesel	14,078,400	18,532,171	50,852,771	63,970,539
Furnace Fuel Oil	3,835,660	10,698,358	17,607,309	52,501,483
Premier Motor Gasoline	10,258,650	8,586,856	28,465,004	28,385,418
Bitumen	3,140,530	3,184,173	10,767,497	9,962,227
Others	979,327	1,504,419	3,844,146	5,121,373
	32,292,567	42,505,977	111,536,727	159,941,040



22.2 There is no single external customer of the Company whose revenue amounts to 10% or more of the Company's total revenue during the nine months period ended March 31, 2016.

#### 23. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements for the year ended June 30, 2015.

#### 24 DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on April 13, 2016.

Chief Executive





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