

# ATTOCK PETROLEUM LIMITED



# **Interim Report & Financial Statements**

For the Six Months Period Ended December 31, 2015



CONTENTS	Page No.
COMPANY INFORMATION	02
DIRECTORS' REVIEW	03
AUDITOR'S REVIEW REPORT	05
CONDENSED INTERIM FINANCIAL INFORMATION	
Balance Sheet	06
Profit and Loss Account	08
Statement of Comprehensive Income	09
Cash Flow Statement	10
Statement of Changes in Equity	11
Notes to the Financial Information	12



# **COMPANY INFORMATION**

Directors	Dr. Ghaith R. Pharaon Chairman (Alternate Director - Mr. M. Adil Khattak) Mr. Laith G. Pharaon (Alternate Director - Mr. Iqbal A. Khwaja) Mr. Mofarrih Saeed H. Alghamdi (Alternate Director - Mr. Rehmat Ullah Bardaie) Mr. Abdus Sattar Mr. Babar Bashir Nawaz Mr. Mohammad Raziuddin Mr. Shuaib A. Malik Chief Executive
Audit Committee	Mr. Abdus Sattar Chairman
	Mr. Babar Bashir Nawaz
	Mr. Mohammad Raziuddin
Human Resource & Remuneration Committee	<b>Mr. Babar Bashir Nawaz</b> Chairman
	Mr. Shuaib A. Malik
	<b>Mr. Iqbal A. Khwaja</b> (Alternate Director to Mr. Laith G. Pharaon)
Company Secretary / CFO	Mr. Rehmat Ullah Bardaie
Auditors	A. F. Ferguson & Co. Chartered Accountants
Bankers	Allied Bank Limited Askari Bank Limited Bank Alfalah Limited Habib Bank Limited MCB Bank Limited United Bank Limited
Share Registrar	<b>THK Associates (Pvt.) Limited</b> 2 <sup>nd</sup> Floor, State Life Building-3 Dr. Ziauddin Ahmed Road, Karachi Tel: +92-21-111-000-322 Fax: +92-21-35655595
Legal Advisor	Ali Sibtain Fazli & Associates
Registered Office	Attock House, Morgah, Rawalpindi Tel:+92-51-5127250-4 Email: contact@apl.com.pk Website: www.apl.com.pk



# **DIRECTORS' REVIEW**

### IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS

The Board of Directors of Attock Petroleum Limited takes pleasure in presenting the report on the performance of the Company together with the auditor's reviewed financial statements for the six months period ended December 31, 2015.

### **Financial Performance**

During the period under review, the Company recorded net sales revenue of Rs. 60,842 million as compared to net sales of Rs. 100,153 million during the same period last year reflecting a decrease of 39%. The constant drop in global oil prices has affected the prices of petroleum products within the Country which is the primary reason for diminution in sales revenue. During the period, the Company earned profit after tax of Rs. 1,641 million as compared to Rs. 1,468 million earned during same period last year. The 12% increase in the bottom line has been achieved through dedicated team management by optimum utilization of supply chain including timely import of deficit petroleum products, efficient inventory management by minimizing inventory losses and at the same time ensuring product availability. The results translate into earnings per share of Rs. 19.78 (December 2014: Rs. 17.69).

### **Operational Performance**

The challenges faced by oil marketing companies are ever increasing. Falling global oil prices, socioeconomic conditions, domestic petroleum regulations and competition from the existing industry players and new entrants within the local market are affecting the business at various levels. Despite these concerns, the management is committed to enhance the market share by adapting to innovative techniques, business expansion, participation in new ventures and business opportunities and capitalizing on the strengths of the Company in terms of ensuring product availability and using imports as an alternate supply source. The Company is catering to the retail, industrial and institutional consumers by providing quality products and premium services to its clientele and contributing towards the economy of the Country.

During the period, 21 new retail outlets have been established and successfully commissioned; bringing the total number of retail outlets to 537 as at December 31, 2015. The management has envisioned the strategy to strengthen its dealers' base by working collaboratively with its business partners to improve and enhance the Company's image, increase customer



satisfaction and establish brand loyalty through consumer engagement activities. The dealers have also been adequately trained to improve housekeeping and other standards so as to bring the retail outlets up to the level of quality filling stations.

### **Future Outlook**

Sustainable economic development is the key to maintain competitive edge and continue a growth-oriented profitable business. For this purpose, considerable investments are being made by the Company to establish bulk oil terminals / storage depots at various locations across the Country keeping in view the operational dynamics of the oil marketing business. Development of infrastructure shall lead to strengthening of the Company's foot-hold in the industry.

The Company is focusing to improve its lubricants brand and in this relation, sales of international grade lubricant has been started which shall yield strategic and financial benefits to the Company.

### Acknowledgement

The Board would like to thank and appreciate its employees, customers and strategic partners for their dedication, commitment and contributions in these challenging times. The Board also extends its gratitude to Government authorities, suppliers and shareholders for their unwavering support and cooperation.

On behalf of the Board

SHUAIB A. MALIK Chief Executive

Beirut, Lebanon. February 09, 2016





### A. F. FERGUSON & CO.

### AUDITOR'S REPORT TO THE MEMBERS ON REVIEW OF INTERIM FINANCIAL INFORMATION

### Introduction

We have reviewed the accompanying condensed interim balance sheet of Attock Petroleum Limited as at December 31, 2015 and the related condensed interim profit and loss account, condensed interim statement of comprehensive income, condensed interim cash flow statement, condensed interim statement of changes in equity and notes to the financial information for the six-month period then ended (here-in-after referred to as the "interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on this interim financial information based on our review. The figures of the condensed interim profit and loss account and condensed interim statement of comprehensive income for three months period ended December 31, 2015 and 2014 have not been reviewed, as we are required to review only the cumulative figures for the six months period ended December 31, 2015.

### Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

#### Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information as of and for the six months period ended December 31, 2015 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting.

Afferguom & Co.

Chartered Accountants Islamabad Date : February 09, 2016

Engagement partner: Asim Masood Iqbal



### **CONDENSED INTERIM BALANCE SHEET (UNAUDITED)**

AS AT DECEMBER 31, 2015

SHARE CAPITAL AND RESERVES	Note	December 31, 2015 Rupe	June 30, 2015 ees ('000)
<b>Authorised capital</b> 150,000,000 (June 30, 2015: 150,000,000) ordinary shares of Rs 10 each		1,500,000	1,500,000
<b>Issued, subscribed and paid up capital</b> 82,944,000 (June 30, 2015: 82,944,000) ordinary shares of Rs 10 each	4	829,440	829,440
<b>Reserves</b> Special reserves Revenue reserve		110,818	2,826
Unappropriated profit		12,430,956 13,371,214	12,727,539 13,559,805
Long term deposits		599,723	604,814
<b>CURRENT LIABILITIES</b> Trade and other payables	5	15,451,575	15,747,035
CONTINGENCIES AND COMMITMENTS	7		
		29,422,512	29,911,654



		December 31, 2015	June 30, 2015
	Note	Rupee	s ('000)
NON CURRENT ASSETS			
Property, plant and equipment	8	2,413,296	2,444,164
Long term investments in associated companies	9	886,109	892,123
Other long term investments	10	402,573	403,266
Deferred tax asset		69,524	48,524
		3,771,502	3,788,077
CURRENT ASSETS			
Stores and spares		43,746	37,198
Stock in trade	11	4,409,176	5,572,867
Trade debts	12	7,561,095	9,674,833
Income tax refundable		69,699	1,261
Advances, deposits, prepayments and other receivables	13	590,706	534,100
Short term investments	14	6,448,864	5,437,504
Cash and bank balances	15	6,527,724	4,865,814
		25,651,010	26,123,577
		29,422,512	29,911,654

**Chief Executive** 

() Jak

Director



### **CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UNAUDITED)**

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2015

		Three months period ended		Six months	period ended
		December 31, 2015	December 31, 2014	December 31, 2015	December 31, 2014
	Note		2014 s ('000)		s ('000)
Sales		39,327,766	52,564,939	79,244,160	117,435,063
Sales tax		(9,887,286)	(7,759,157)	(18,402,210)	(17,282,133)
NET SALES		29,440,480	44,805,782	60,841,950	100,152,930
Cost of products sold		(28,085,119)	(44,865,151)	(58,460,445)	(98,274,802)
GROSS PROFIT / (LOSS)		1,355,361	(59,369)	2,381,505	1,878,128
Other income	16	241,888	307,743	455,116	649,555
Operating expenses		(386,695)	(384,638)	(862,987)	(1,005,623)
OPERATING PROFIT / (LOSS	)	1,210,554	(136,264)	1,973,634	1,522,060
Finance income	17	282,714	258,137	585,856	582,079
Finance costs	17	(46,192)	(54,999)	(83,494)	(96,790)
Net finance income		236,522	203,138	502,362	485,289
Share of profit / (loss) of associated companies		4,547	(13,422)	13,882	(3,775)
Other charges	18	(100,350)	(4,588)	(170,962)	(137,758)
<b>PROFIT BEFORE TAXATION</b>		1,351,273	48,864	2,318,916	1,865,816
Provision for income tax	19	(402,000)	160,217	(678,000)	(398,200)
PROFIT FOR THE PERIOD		949,273	209,081	1,640,916	1,467,616
Earnings per share - Basic ar diluted (Rupees)	nd	11.44	2.52	19.78	17.69

Chief Executive

Director



### **CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED)**

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2015

	Three months period ended Six mon		Six months p	eriod ended
	December 31, 2015 Rupees	December 31, 2014 ; ('000)	December 31, 2015 Rupees	December 31, 2014 ('000)
PROFIT FOR THE PERIOD	949,273	209,081	1,640,916	1,467,616
Items that will not be reclassified to profit or loss:				
Share of other comprehensive income / (loss) of associated companies - net of tax	(1,532)	(201)	(4,739)	749
Other comprehensive income / (loss) for the period	(1,532)	(201)	(4,739)	749
TOTAL COMPREHENSIVE INCOME FOR The period	947,741	208,880	1,636,177	1,468,365

Chief Executive

Dallas

Director



### **CONDENSED INTERIM CASH FLOW STATEMENT (UNAUDITED)**

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2015

December 31, 2015         December 31, 2014           Rupees ('000)           CASH FLOW FROM OPERATING ACTIVITIES           Cash receipts from customers         63,441,135           Payments for purchase of products and operating expenses         (58,613,049)           Other charges received         46,643           Long term deposits (repaid) / received         (5,091)           Income tax paid         (767,438)           Cash flow from operating activities         4,102,200
CASH FLOW FROM OPERATING ACTIVITIES         Cash receipts from customers       63,441,135         Payments for purchase of products and operating expenses       (58,613,049)         Other charges received       46,643         Long term deposits (repaid) / received       (5,091)         Income tax paid       (921,369)
Cash receipts from customers       63,441,135       103,133,786         Payments for purchase of products and operating expenses       (58,613,049)       (103,299,373)         Other charges received       46,643       33,419         Long term deposits (repaid) / received       (5,091)       44,019         Income tax paid       (767,438)       (921,369)
Payments for purchase of products and operating expenses       (58,613,049)       (103,299,373)         Other charges received       46,643       33,419         Long term deposits (repaid) / received       (5,091)       44,019         Income tax paid       (921,369)
Other charges received         46,643         33,419           Long term deposits (repaid) / received         (5,091)         44,019           Income tax paid         (767,438)         (921,369)
Long term deposits (repaid) / received (5,091) 44,019 Income tax paid (921,369)
Income tax paid (921,369)
Cash flow from operating activities         4,102,200         (1,009,518)
CASH FLOW FROM INVESTING ACTIVITIES
Addition to property, plant and equipment(124,180)(202,599)
Proceeds from sale of property, plant and equipment <b>1,862</b> 5,089
Other long term investments - (384,961)
(Purchase) / encashment of short term investments (768,536) 1,217,174
Income received on bank deposits, short term and other
long term investments <b>255,685</b> 385,182
Dividend received from associated companies 15,157 -
Cash flow from investing activities(620,012)1,019,885
CASH FLOW FROM FINANCING ACTIVITIES
Dividends paid (2,484,708)
Cash used in financing activities         (1,821,026)         (2,484,708)
Effect of exchange rate changes   748   939
INCREASE / (DECREASE) IN CASH AND CASH EQUIVALENTS 1,661,910 (2,473,402)
CASH AND CASH EQUIVALENTS AT JULY 1         4,865,814         7,650,452
CASH AND CASH EQUIVALENTS AT DECEMBER 31         6,527,724         5,177,050

Chief Executive

Director

10



### **CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED)**

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2015

	Share capital	Special reserves	Unappropriated profit	Total
		······ Rupee	s ('000)	
<b>BALANCE AS AT JUNE 30, 2014</b> Total comprehensive income for the six months period ended December 31, 2014:	829,440	96,774	12,873,508	13,799,722
Profit for the period Other comprehensive income		-	1,467,616 749	1,467,616 749
Total comprehensive income	-	-	1,468,365	1,468,365
Transfer to special reserves by associated companies Transaction with owners:	-	9,524	(9,524)	-
Final cash dividend @ 300% relating to year ended June 30, 2014	-	-	(2,488,320)	(2,488,320)
Total transactions with owners	-	-	(2,488,320)	(2,488,320)
BALANCE AS AT DECEMBER 31, 2014	829,440	106,298	11,844,029	12,779,767
Profit for the period Other comprehensive income / (loss)	-	-	1,818,768 (1,930)	1,818,768 (1,930)
Total comprehensive income	-	-	1,816,838	1,816,838
Transfer from special reserves by associated companies Transaction with owners:	-	(103,472)	103,472	-
Interim cash dividend @ 125% relating to year ended June 30, 2015	-	-	(1,036,800)	(1,036,800)
Total transactions with owners	-	-	(1,036,800)	(1,036,800)
BALANCE AS AT JUNE 30, 2015	829,440	2,826	12,727,539	13,559,805
Total comprehensive income for the six months period ended December 31, 2015:				
Profit for the period Other comprehensive income / (loss)	-	-	1,640,916 (4,739)	1,640,916 (4,739)
Total comprehensive income	-	-	1,636,177	1,636,177
Transfer to special reserves by associated companies Transaction with owners:	-	107,992	(107,992)	-
Final cash dividend @ 220% relating to the year ended June 30, 2015	_	-	(1,824,768)	(1,824,768)
Total transactions with owners	-	-	(1,824,768)	(1,824,768)
BALANCE AS AT DECEMBER 31, 2015	829,440	110,818	12,430,956	13,371,214

The annexed notes 1 to 24 form an integral part of this condensed interim financial information.

**Chief Executive** 

Director

11



### SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL INFORMATION (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2015

### 1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995 and it commenced its operations in 1998. The Company is listed on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Attock House, Morgah, Rawalpindi, Pakistan. The Company is domiciled in Rawalpindi. The principal activity of the Company is procurement, storage and marketing of petroleum and related products. Pharaon Investment Group Limited Holding s.a.l holds 34.38% (June 30, 2015: 34.38%) shares of the Company.

### 2. STATEMENT OF COMPLIANCE

The condensed interim financial information of the Company for the six month period ended December 31, 2015 has been prepared in accordance with the requirements of the International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed. The condensed interim financial information should be read in conjunction with the financial statements for the year ended June 30, 2015, which have been prepared in accordance with approved accounting standards as applicable in Pakistan.

#### 3. ACCOUNTING POLICIES

The accounting policies, significant judgements made in the application of accounting policies, key sources of estimations, the methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the financial statements for the year ended June 30, 2015.

4.	ISSUED, SUBSCRIBED AND PAID UP CAPITAL Shares issued for cash	December 31, 2015 Rupe	June 30, 2015 es ('000)
	5,000,000 ordinary shares of Rs 10 each (June 30, 2015: 5,000,000 ordinary shares of Rs 10 each)	50,000	50,000
	Shares issued as fully paid bonus shares 77,944,000 (June 30, 2015: 77,944,000) ordinary shares of Rs 10 each	779,440	779,440
	82,944,000 (June 30, 2015: 82,944,000) ordinary shares of Rs 10 each	829,440	829,440
5.	TRADE AND OTHER PAYABLES		
	Creditors	1,122,965	400,648
	Due to related parties (unsecured) - note 5.1	8,572,532	10,162,235
	Accrued liabilities	3,320,886	2,887,778
	Advance from customers	1,757,544	1,669,985
	Retention money	48,468	47,355
	Workers' welfare fund	597,499	551,095
	Unclaimed dividend	31,681	27,939
2		15,451,575	15,747,035

#### ATTOCK PETROLEUM LIMITED



		December 31, 2015	June 30, 2015
5.1 Due to related parties	5.1	Rupe	es ('000)
National Refinery Limited Attock Refinery Limited Pakistan Oilfields Limited The Attock Oil Company Limited Attock Sahara Foundation Workers' Profit Participation Fund APL Gratuity Fund		3,475,192 4,946,817 7,421 3,075 147 124,558 15,322 8,572,532	5,379,834 4,758,156 7,552 1,331 40 - 15,322 10,162,235

#### 6. LETTER OF CREDIT FACILITY

The Company has entered into arrangements with banks for obtaining letter of credit facility to import petroleum products, spare parts and materials upto a maximum of Rs 8,900 million (June 2015: Rs. 8,900 million). The facility is secured against first pari passu charge of Rs 11,867 million (June 2015: Rs. 11,867 million) on all present and future current and fixed assets of the Company (excluding land and building). The unavailed facility at December 31, 2015 was Rs. 7,566 million (June 2015: Rs. 8,897 million). The facility will expire on October 31, 2016.

		December 31, 2015	June 30, 2015
		Rup	ees ('000)
7.	CONTINGENCIES AND COMMITMENTS		
	(a) CONTINGENCIES		
	<ul> <li>(i) Corporate guarantees and indemnity bonds issued by the Company to the Collector of Customs.</li> </ul>	2,017,456	1,604,562
	(ii) Guarantees issued by bank on behalf of the Company.	2,005,839	805,839
	(iii) The Company's share of contingencies of associated companies based on financial information of associated companies as at September 30, 2015 (June 30, 2015: March 31, 2015)	100,025	93,805
	(b) Commitments		
	(i) Capital expenditure commitments	242,724	234,254
	<ul> <li>(ii) Commitments for import of petroleum products against letter of credit facility</li> </ul>	1,319,579	2,844
	(iii) Commitments for rentals of assets under operating lease agreements	1,609,727	1,553,308
	(iv) The Company's share of commitments of associated companies based on financial information of associated companies as at September 30, 2015 (June 30, 2015: March 31, 2015)		
	- Capital expenditure commitments - Outstanding letters of credit	319,582 126,377	286,416 128,192



		Six months to December 31, 2015	Year ended June 30, 2015
		Rupe	es ('000)
8.	PROPERTY, PLANT AND EQUIPMENT		
	Opening net book value	2,156,799	1,672,658
	Additions	152,361	779,483
	Disposals		
	Cost	(4,731)	(14,130)
	Depreciation	4,589	9,835
		(142)	(4,295)
	Depreciation charge	154,906	291,047
	Closing net book value	2,154,112	2,156,799
	Capital work in progress	259,184	287,365
		2,413,296	2,444,164
9.	LONG TERM INVESTMENTS IN ASSOCIATED COMPANIES Movement during the period / year		
	Balance at beginning of the period / year	892,123	887,042
	Share of profit of associated companies	33,973	33,530
	Impairment loss of investment in National Refinery Limited	(20,091)	(28,794)
		13,882	4,736
	Share of other comprehensive income / (loss) of associated companies	(4,739)	345
	Dividend from associated companies	(15,157)	-
	Balance at end of the period / year	886,109	892,123

	December 31, 2015		June 30, 2015	
-	Holding %	Amount Rs ('000)	Holding %	Amount Rs ('000)
9.1 The Company's interest in associated companies is as follows:				
National Refinery Limited - Quoted	1	551,874	1	531,782
Attock Refinery Limited - Quoted	1.68	510,504	1.68	517,781
Attock Information Technology Services (Private) Limited - Unquoted	10	15,212	10	13,949
Carrying value on equity method		1,077,590		1,063,512
Less: Impairment loss - National Refinery Limited (note 9.2)		(191,481) 886,109		(171,389) 892,123



10.

**9.2** Impairment loss is based on a valuation analysis carried out as at June 30, 2015 by an external investment advisor engaged by the Company. The recoverable amount has been estimated based on a value in use calculation.

	December 31 2015	, June 30, 2015
OTHER LONG TERM INVESTMENTS	Rup	oees ('000)
Held to maturity investments in Pakistan Investment Bonds (PIBs) - at amortized cost (note 10.1)	402,573	403,266

10.1 This represents amount invested in Pakistan Investment Bonds at interest rate of 11.25% to 11.50% per annum having maturity of 3 to 5 years and are due for maturity in the year 2017 to 2019.

### 11. STOCK IN TRADE

- 11.1 Stock in trade includes items costing Rs 3,195,488 thousand (June 30, 2015: Nil) which have been valued at net realisable value amounting to Rs 3,051,606 thousand (June 30, 2015: Nil) as a result of decline in the selling prices of certain petroleum products with effect from January 1, 2016.
- **11.2** Stock in trade includes the Company's share of pipeline stock amounting to Rs 2,081,871 thousand (June 30, 2015: Rs 3,916,065 thousand) and Rs 546,229 thousand (June 30, 2015: Rs 205,855 thousand) held by Pak-Arab Pipeline Company Limited and Pak-Arab Refinery Limited respectively.

		December 31, 2015	June 30, 2015
		Rup	ees ('000)
12.	TRADE DEBTS		
	Trade debts include following balances due from related parties (unsecured):		
	Attock Gen Limited	4,614,247	4,816,682
	Pakistan Oilfields Limited	18,604	20,171
	Attock Cement Pakistan Limited	11,544	14,063
	National Refinery Limited	3,218	-
		4,647,613	4,850,916



13.	ADVANCES, DEPOSITS, PREPAYME OTHER RECEIVABLES	ENTS AND		<b>December 31,</b> 2015 Rupe	June 30, 2015 ees ('000)
	Advances to suppliers and employees Trade deposits and short term prepayments Current account balances with statutory authorities Accrued income on bank deposits Price differential claim receivable from the Government Receivable from oil marketing companies under freight pool Due from related parties - unsecured				35,919 83,004 26,682 56,761 28,528 284,992
	Attock Information Technology Se Attock Cement Pakistan Limited Workers' Profit Participation Fun Less: Provision for doubtful receival	776 498 - (28,528) 590,706	- 99 46,643 (28,528) 534,100		
14.	SHORT TERM INVESTMENTS Held to maturity investment in treasury bills - at amortized cost Investment in mutual funds - at fair value through profit or loss			6,091,006 357,858 6,448,864	5,437,504 - 5,437,504
15.	<b>CASH AND BANK BALANCES</b> Cash in hand Bank balances		5,499	4,638	
	On short term deposits On interest / mark-up bearing sav (includes US \$ 102 thousand; Jur On current accounts (includes US \$ 155 thousand; Jur	5,000,000 1,473,559 48,666	2,900,000 1,835,141 126,035		
				6,522,225 6,527,724	4,861,176 4,865,814
	Three months period ended				period ended
16.	OTHER INCOME	December 31, 2015 Rupee	December 31, 2014 s ('000)	December 31, 2015 Rupee	December 31, 2014 s ('000)
10.	Commission and handling income Other income	187,413 54,475	269,980 37,763	361,980 93,136	581,495 68,060

241,888

307,743

455,116

649,555



#### ATTOCK PETROLEUM LIMITED

Three months period ended		Six months period ended		
December 31,	December 31,	December 31,	December 31,	
			2014	
Rupees ('000)		Rupees	('UUU)	
241,112 41,602	175,677 82,460	491,439 94,417	434,392 147,687 582,079	
202,714	200,107	303,030	302,079	
6,928 39,264	9,274 45,725	13,194 70,300	17,249 79,541	
46,192	54,999	83,494	96,790	
236,522	203,138	502,362	485,289	
73,112 27,238	3,342 1,246	124,558 46,404	100,366 37,392	
100,350	4,588	170,962	137,758	
409,000	(38,000) (82,736)	699,000 	505,000 (82,736)	
409,000	(120,736)	699,000	422,264	
(7,000)	(39,481)	(21,000)	(24,064)	
402,000	(160,217)	678,000	398,200	
	December 31, 2015 Rupees 241,112 41,602 282,714 6,928 39,264 46,192 236,522 73,112 27,238 100,350 409,000 - 409,000 (7,000)	December 31, 2015       December 31, 2014         Rupees       ('000)         241,112       175,677         41,602       258,137         282,714       258,137         6,928       9,274         39,264       45,725         46,192       203,138         73,112       3,342         27,238       1,246         100,350       4,588         409,000       (38,000)         -       (39,481)	December 31, 2015       December 31, 2014       December 31, 2015       December 31, 2015         Rupees ('000)       Rupees         241,112       175,677       491,439         41,602       82,460       94,417         282,714       258,137       585,856         6,928       9,274       13,194         39,264       45,725       70,300         46,192       203,138       502,362         73,112       3,342       124,558         27,238       1,246       46,404         100,350       4,588       170,962         409,000       (38,000)       -         -       (120,736)       699,000         (7,000)       (39,481)       (21,000)	

#### 20. FAIR VALUE MEASUREMENT

The carrying values of financial assets and liabilities approximate their fair values. The table below analyzes financial assets that are measured at fair value, by valuation method.

The different levels have been defined as follows:

- Level 1 : Quoted prices in active markets for identical assets and liabilities;
- Level 2 : Observable inputs ; and
- Level 3 : Unobservable inputs

The company held the following financial assets at fair value;

	Level I	Levei 2	Level J	lotai
December 31, 2015		Rupees	('000)	
Short term investments: Investment in mutual funds at Fair				
Value through Profit or Loss	357,858	-	-	357,858
	357,858	-	-	357,858

Loval 1

Loval 9

Loval 2

Tetel



		Three months period ended		Six months period ended	
		December 31,	December 31,	December 31,	December 31,
		2015	2014	2015	2014
21.	TRANSACTIONS WITH RELATED PARTIES	Rupees	('000)	Rupees	('000)
	Associated companies				
	Purchase of petroleum products	19,771,660	28,694,723	40,223,448	67,840,834
	Sale of petroleum products	2,053,466	3,992,725	4,403,061	9,060,618
	Commission and handling income	187,414	272,024	361,980	583,539
	Mark-up earned on delayed payments	40,971	81,858	93,091	146,503
	Late payment charges	41,978	45,725	70,300	79,541
	Administrative services expense	50,223	51,138	105,534	91,069
	Other related parties				
	Remuneration of Chief Executive and key management personnel including benefits and perquisites	29,527	23,522	40,865	33,651
	Contribution to staff retirement benefits plans				
	APL Employees provident fund	2,355	2,324	4,832	4,596
	APL Gratuity fund	2,031	1,924	4,130	3,812
	Contribution to workers' profit participation fund	73,112	3,342	124,558	100,366

### 22. SEGMENT REPORTING

**22.1** As described in note 1 to this condensed interim financial information the Company markets petroleum products. Revenue from external customers for products of the Company are as follows:

	Three months period ended		Six months period ended	
	December 31, 2015	December 31, 2014	December 31, 2015	December 31, 2014
	Rupees ('000)		Rupees ('000)	
Product				
High Speed Diesel	18,496,015	19,406,718	36,774,371	45,438,368
Furnace Fuel Oil	6,133,355	18,724,636	13,771,649	41,803,125
Premier Motor Gasoline	9,389,198	9,489,537	18,206,354	19,798,562
Bitumen	3,906,581	3,160,919	7,626,967	6,778,054
Others	1,402,617	1,783,129	2,864,819	3,616,954
	39,327,766	52,564,939	79,244,160	117,435,063



**22.2** There is no single external customer of the Company whose revenue amounts to 10% or more of the Company's total revenue during the six months period ended December 31, 2015.

#### 23. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements for the year ended June 30, 2015.

#### 24 DATE OF AUTHORISATION FOR ISSUE

**24.1** Non-adjusting event after the balance sheet date

The Board of Directors in its meeting held on February 09, 2016 has declared an interim cash dividend @ Rs 15 per share, amounting to Rs 1,244,160 thousand for the year ending June 30, 2016.

**24.2** This condensed interim financial information was authorised for issue by the Board of Directors of the Company on February 09, 2016.

**Chief Executive** 

Director







**Attock Petroleum Limited** 

Attock House, Morgah, Rawalpindi - Pakistan Tel: +92-51-5127250-4 www.apl.com.pk