



ATTOCK REFINERY LIMITED



Condensed Interim Financial Statements
For the Six Months Period Ended December 31, 2024

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COMPANY INFORMATION

BOARD OF DIRECTORS

Mr. Laith G. Pharaon

(Alternate Director Mr. Shuaib A. Malik)

Non Executive Director

Mr. Wael G. Pharaon

(Alternate Director Mr. Babar Bashir Nawaz)

Non Executive Director

Mr. Shuaib A. Malik

Chairman / Non Executive Director

Mr. Abdus Sattar

Non Executive Director

Mr. Shamim Ahmad Khan

Non Executive Director

Mr. Tariq Iqbal Khan

Independent Non Executive Director

Mr. Mohammad Haroon

Independent Non Executive Director

CHIEF EXECUTIVE OFFICER

Mr. M. Adil Khattak

CHIEF FINANCIAL OFFICER

Syed Asad Abbas

COMPANY SECRETARY

Mr. Saif ur Rehman Mirza

AUDIT COMMITTEE

Mr. Tariq Iqbal Khan

Chairman

Mr. Shuaib A. Malik

Member

Mr. Abdus Sattar

Member

Mr. Shamim Ahmad Khan

Member

Mr. Babar Bashir Nawaz

Member

AUDITORS

A.F. Ferguson & Co.

Chartered Accountants

LEGAL ADVISOR

Ali Sibtain Fazli & Associates

Legal Advisors, Advocates & Solicitors

SHARE REGISTRAR

CDC Share Registrar Services Limited

*CDC House, 99-B, Block 'B', S.M.C.H.S.,
Main Shahra-e-Faisal, Karachi-74400.*

REGISTERED OFFICE

The Refinery, P.O. Morgah, Rawalpindi.

Tel : (051) 5487041-5 Fax : (051) 5487093 & 5406229

E-mail : info@arl.com.pk Website : www.arl.com.pk

DIRECTORS' REVIEW REPORT

IN THE NAME OF ALLAH, THE MOST GRACIOUS, THE MOST MERCIFUL

On behalf of the Board of Directors of Attock Refinery Limited, we are pleased to present review of the financial results and operations of the Company for the second quarter and half year ended December 31, 2024 along with the Review Report of the Auditors thereon.

FINANCIAL RESULTS

During the period under review the Company earned profit after tax of Rs 6,243 million from refinery operations (December 31, 2023: Profit of Rs 15,876 million). Non-refinery income during this period was Rs 649 million (December 31, 2023: Rs 539 million). Accordingly, overall profit after taxation was Rs 6,892 million with earning per share of Rs 64.65 (December 31, 2023: Profit of Rs 16,415 million with earning per share of Rs 153.96).

First half of the current financial year witnessed depressed refining margins after reaching historic highs in 2021-22. There was reduction in crude oil supply from some of the northern oilfields mainly due to their planned turnarounds and forced reduction in production due to high SNGPL system gas pressures. This situation has led to decrease in capacity utilization of the refinery and overall profitability of the Company. Earning from non-refinery income and deposits played a significant role in the Company's overall profitability.

The Consolidated Financial Statements of the Company are annexed. During the period the Company made a Consolidated profit after tax of Rs 7,600 million (December 31, 2023: Rs 17,559 million) which translates into consolidated earnings per share of Rs 71.29 (December 31, 2023: Rs 164.70).

REFINERY OPERATIONS

During the period under review, the Company supplied 821 thousand Metric Tons of various petroleum products while operating at about 72% of the capacity (December 31, 2023: 885 thousand Metric Tons, 78% capacity). Annual turnaround of two oilfields, local community strikes at fields, wide ranging road closures due to various security concerns and political events mainly contributed to low capacity utilization of the refinery.

In order to maintain operational flexibility, the Company exported Furnace Fuel Oil and Naphtha during the period under review.

DIRECTORS' REVIEW REPORT

DIVIDEND

The Board has approved interim cash dividend @ 50% i.e. Rs 5.00 per share (December 31, 2023: Rs 2.50 per share).

FUTURE OUTLOOK

The economy and business climate of the country are showing positive momentum and there is improvement in key macroeconomic indicators. However, the management remains cautious, expecting the economic environment to remain challenging in the near future. Consequently, emphasis would remain on measures to enhance operational efficiencies aiming to boost revenue and minimize costs.

Signing of agreements with Oil and Gas Regulatory Authority (OGRA) under the Pakistan Oil Refining Policy for Upgradation of Brownfield Refineries 2023 (amended in February 2024) is still pending. The Company along with other industry members is actively engaging with relevant Ministries to resolve the deadlock caused by amendments in the Sales Tax Act, 1990 which has nullified the incentives envisaged under the Refining Policy. This amendment is not only unfavorable for current refinery operations but would also cause significant increase in upgradation project costs. This issue is creating hurdle in bringing much needed investment in the local refining sector and depriving the country from significant associated economic benefits. We urge relevant authorities to resolve this issue in consultation with the industry without further delay.

ACKNOWLEDGEMENT

The Board would like to acknowledge support received from the Ministry of Energy and all other stakeholders. We highly appreciate dedicated efforts of our employees and their commitment to achieve excellence. We also thank our valued customers and suppliers for their support and unwavering faith in our Company.

On behalf of the Board



M. ADIL KHATTAK
Chief Executive Officer



ABDUS SATTAR
DIRECTOR

Date: January 27, 2025
Place: Rawalpindi



ڈائریکٹرز کی جائزہ رپورٹ

آپریشنل صلاحیت کو برقرار رکھنے کے لئے کمپنی نے زیر جائزہ مدت کے دوران فرنس فیول آئل اور نیفیتھابر آمد کیا۔

منافع منقسمہ (ڈویڈنڈ)

بورڈ نے عبوری نقد منافع منقسمہ ۵۰٪ یعنی ۵ روپے فی حصص (۳۱ دسمبر ۲۰۲۳: ۲.۵۰ روپے فی حصص) کی منظوری دی ہے۔

مستقبل کا منظر نامہ

اگرچہ، معاشی اشاریے مثبت ہیں لیکن ہماری کمپنی درپیش مسائل سے پوری طرح آگاہ ہے۔ لہذا، ہم آمدنی کو بڑھانے کے مقصد کے ساتھ کمپنی کی آپریشنل کارکردگی کو بہتر بنانے پر توجہ مرکوز رکھیں گے۔

پاکستان آئل ریفائننگ پالیسی (فروری ۲۰۲۲ میں ترمیم شدہ) کے تحت آئل اینڈ گیس ریگولیٹری اتھارٹی (اوگرا) کے ساتھ ریفائنری کی تجدید کے معاہدوں پر دستخط ابھی زیر التوا ہیں۔ کمپنی دیگر صنعتی ممبران کے ساتھ مل کر سیلز ٹیکس ایکٹ ۱۹۹۰ میں ترامیم کی وجہ سے پیدا ہونے والے تعطل کو حل کرنے کے لئے متعلقہ وزارتوں کے ساتھ فعال طور پر رابطے میں ہے۔ ان ترامیم نے ریفائننگ پالیسی کے تحت تجویز کردہ مراعات کو عملاً ختم کر دیا ہے۔ یہ ترامیم نہ صرف موجودہ ریفائنری آپریشنز کے لئے ناسازگار ہے بلکہ تجدیدی منصوبے کی لاگت میں بھی نمایاں اضافے کا سبب بنے گی۔ یہ مسئلہ مقامی تیل تنھانے والے شعبے میں درکار انتہائی ضروری سرمایہ کاری لانے میں رکاوٹ پیدا کر رہا ہے اور ملک کو اہم معاشی فوائد سے محروم کر رہا ہے۔ ہم متعلقہ حکام پر زور دیتے ہیں کہ وہ بغیر مزید کسی تاخیر کے مقامی ریفائنریوں کی مشاورت سے اس مسئلے کو حل کریں۔

اظہار تشکر

بورڈ آف ڈائریکٹرز وزارت توانائی اور دیگر اداروں کی جانب سے ملنے والی معاونت پر شکر گزار ہیں۔ ہم اپنے ملازمین کے پُر عزم جذبے کے لئے بھی تہہ دل سے شکر گزار ہیں۔ اس کے علاوہ ہم اپنے قابلِ قدر صارفین و جملہ فراہم کنندگان کی حمایت اور کمپنی پر اعتماد کیلئے بھی ممنون ہیں۔

بورڈ کی جانب سے

عبدالستار

ڈائریکٹر

ایم عادل مختار
چیف ایگزیکٹو آفیسر

۲۷ جنوری ۲۰۲۵

راولپنڈی

ڈائریکٹرز کی جائزہ رپورٹ

اللہ کے نام سے جو بڑا مہربان نہایت رحم کرنے والا ہے۔

انک ریفا نری لمیٹڈ کے بورڈ آف ڈائریکٹرز کی جانب سے ہم ۳۱ دسمبر ۲۰۲۳ کو ختم ہونے والی دوسری سہ ماہی اور ششماہی اختتامی مدت کے کمپنی کے مالیاتی نتائج، آڈیٹرز کی جائزہ رپورٹ اور آپریشنز کا مختصر جائزہ پیش کرتے ہوئے مسرت محسوس کر رہے ہیں۔

مالیاتی نتائج

زیر جائزہ مدت کے دوران کمپنی کو ریفا نری آپریشنز سے ٹیکس ادا کرنے کے بعد ۶,۲۴۳ ملین روپے کا منافع ہوا (۳۱ دسمبر ۲۰۲۳: ۱۵,۸۷۶ ملین روپے کا منافع)۔ اس مدت کے دوران غیر ریفا نری ذرائع سے ۶۴۹ ملین روپے کی آمدن ہوئی (۳۱ دسمبر ۲۰۲۳: ۵۳۹ ملین روپے)۔ اس طرح مجموعی طور پر ٹیکس ادا کرنے کے بعد ۶,۸۹۲ ملین روپے کے منافع کے ساتھ فی حصص منافع ۶۴.۶۵ روپے رہا (۳۱ دسمبر ۲۰۲۳: ۱۶,۴۱۵ ملین روپے کے منافع کے ساتھ فی حصص منافع ۱۵۳.۹۶ روپے)۔

۲۰۲۱-۲۲ میں ریفا ننگ مارجنز تاریخی بلند ترین سطح پر پہنچنے کے بعد رواں مالی سال کی پہلی ششماہی میں کم ہونا شروع ہو گئے۔ چند آئل فیلڈز سے خام تیل کی فراہمی میں کمی واقع ہوئی جس کی بنیادی وجہ ان کی طے شدہ ضروری مرمت و تبدیلی کے کام اور ایس این جی پی ایل سسٹم گیس کے زیادہ دباؤ کی موجودگی تھی۔ اس صورتحال کی وجہ سے ریفا نری کی استعمال کی استعداد اور کمپنی کے مجموعی منافع میں کمی واقع ہوئی ہے۔ غیر ریفا نری آمدنی اور بینک میں جمع شدہ رقوم سے آمدنی نے کمپنی کے مجموعی منافع میں اہم کردار ادا کیا۔

کمپنی کے یکجا مالیاتی گوشوارے (Consolidated Financial Statements) منسلک ہیں۔ زیر جائزہ مدت کے دوران کمپنی نے ٹیکس ادا کرنے کے بعد ۷,۶۰۰ ملین روپے کا مجموعی منافع کمایا (۳۱ دسمبر ۲۰۲۳: ۱۷,۵۵۹ ملین روپے) جو کہ مجموعی فی حصص ۷۱.۲۹ روپے بنتا ہے (۳۱ دسمبر ۲۰۲۳: منافع ۱۶۴.۷۰ روپے)۔

ریفا نری آپریشنز

زیر جائزہ مدت کے دوران ریفا نری نے ۷۲% پیداواری استعداد کے ساتھ ۸۲۱ ہزار میٹرک ٹن کی مختلف پیٹرولیم مصنوعات فراہم کیں (۳۱ دسمبر ۲۰۲۳: ۸۷% پیداواری استعداد کے ساتھ ۸۸۵ ہزار میٹرک ٹن)۔ دو آئل فیلڈز کی سالانہ مرمت و تبدیلی کے کام، فیلڈز پر مقامی لوگوں کی ہڑتالیں، مختلف سیکیورٹی خدشات اور سیاسی واقعات کی وجہ سے وسیع پیمانے پر سڑکوں کی بندش نے ریفا نری کی پیداواری استعداد کے استعمال کو متاثر کیا۔

INDEPENDENT AUDITOR'S REVIEW REPORT

To the members of Attock Refinery Limited Report on review of Interim Financial Statements

Introduction

We have reviewed the accompanying condensed interim statement of financial position of Attock Refinery Limited as at December 31, 2024 and the related condensed interim statement of profit or loss, condensed interim statement of profit or loss and other comprehensive income, condensed interim statement of changes in equity, and condensed interim statement of cash flows, and notes to the financial statements for the six-month period then ended (here-in-after referred to as the "interim financial statements"). Management is responsible for the preparation and presentation of these interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these interim financial statements based on our review. The figures of the condensed interim statement of profit or loss and condensed interim statement of profit or loss and other comprehensive income for the three months ended December 31, 2024 and 2023 have not been reviewed, as we are required to review only the cumulative figures for the six months ended December 31, 2024.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial statements is not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

The engagement partner on the audit resulting in this independent auditor's report is M. Imtiaz Aslam.



Chartered Accountants
Islamabad
Date: February 04, 2025

UDIN: RR202410050riQWc6ICI

Condensed Interim Statement of Financial Position (Unaudited)

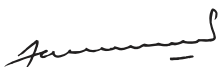
As at December 31, 2024

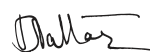
	Note	December 31, 2024 Rs '000	June 30, 2024 Rs '000
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Share capital			
Authorised capital			
150,000,000 (June 30, 2024: 150,000,000)			
ordinary shares of Rs 10 each		1,500,000	1,500,000
Issued, subscribed and paid-up capital			
106,616,250 (June 30, 2024: 106,616,250)			
ordinary shares of Rs 10 each	5	1,066,163	1,066,163
Reserves and surplus	6	82,832,885	77,273,236
Surplus on revaluation of freehold land		55,160,588	55,160,588
		139,059,636	133,499,987
NON CURRENT LIABILITIES			
Long term lease liability		227,064	203,847
CURRENT LIABILITIES			
Trade and other payables	7	60,840,710	69,403,334
Current portion of lease liability		194,321	178,502
Unclaimed dividends		18,023	15,609
Provision for taxation		9,666,843	10,786,854
		70,719,897	80,384,299
TOTAL EQUITY AND LIABILITIES		210,006,597	214,088,133
CONTINGENCIES AND COMMITMENTS			
	8		

	Note	December 31, 2024 Rs '000	June 30, 2024 Rs '000
ASSETS			
NON-CURRENT ASSETS			
PROPERTY, PLANT AND EQUIPMENT			
Operating assets	9	61,341,296	62,652,205
Capital work-in-progress	10	1,819,440	1,479,322
Major spare parts and stand-by equipment		148,697	143,842
		<u>63,309,433</u>	<u>64,275,369</u>
LONG TERM INVESTMENTS	11	13,264,915	13,264,915
LONG TERM LOANS AND DEPOSITS		45,233	47,682
DEFERRED TAXATION		641,989	270,585
		<u>77,261,570</u>	<u>77,858,551</u>
CURRENT ASSETS			
Stores, spares and loose tools		8,257,621	7,119,300
Stock-in-trade	12	18,886,336	21,304,144
Trade debts	13	16,799,384	37,036,173
Loans, advances, deposits, prepayments and other receivables	14	2,676,424	2,023,559
Short term investments	15	53,495,520	34,999,317
Cash and bank balances	16	32,629,742	33,747,089
		<u>132,745,027</u>	<u>136,229,582</u>
TOTAL ASSETS		<u>210,006,597</u>	<u>214,088,133</u>

The annexed notes 1 to 27 form an integral part of these condensed interim financial statements.


Syed Asad Abbas
Chief Financial Officer


M. Adil Khattak
Chief Executive Officer


Abdus Sattar
Director

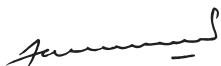
Condensed Interim Statement of Profit or Loss (Unaudited)

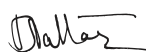
For The Six Months Period Ended December 31, 2024

	Note	Three months ended		Six months ended	
		December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
		Rs '000	Rs '000	Rs '000	Rs '000
Gross sales	17	110,620,104	129,416,173	220,068,459	270,214,404
Taxes, duties, levies, discounts and price differential	18	(30,480,371)	(31,385,155)	(59,308,852)	(64,334,109)
Net sales		80,139,733	98,031,018	160,759,607	205,880,295
Cost of sales	19	(77,352,484)	(93,887,159)	(156,190,122)	(184,958,717)
Gross profit		2,787,249	4,143,859	4,569,485	20,921,578
Administration expenses		389,889	349,168	818,869	665,226
Distribution cost		24,361	22,202	48,298	42,560
Other charges		408,164	553,593	778,774	1,925,765
		(822,414)	(924,963)	(1,645,941)	(2,633,551)
Other income	20	3,461,590	4,230,939	7,514,347	7,471,497
Impairment reversal/(loss) on financial assets		(3,240)	25,165	4,728	24,433
Operating profit		5,423,185	7,475,000	10,442,619	25,783,957
Finance (cost)/income - net	21	(115,104)	(4,477)	(209,781)	85,533
Profit before taxation from refinery operations		5,308,081	7,470,523	10,232,838	25,869,490
Taxation	22	(2,093,024)	(2,818,165)	(3,989,362)	(9,993,762)
Profit after taxation from refinery operations		3,215,057	4,652,358	6,243,476	15,875,728
Income from non-refinery operations less applicable charges and taxation	23	347,687	298,018	648,876	538,969
Profit for the period		3,562,744	4,950,376	6,892,352	16,414,697
Earnings per share					
- basic and diluted (Rupees)					
Refinery operations		30.16	43.64	58.56	148.91
Non-refinery operations		3.27	2.79	6.09	5.05
		33.43	46.43	64.65	153.96

The annexed notes 1 to 27 form an integral part of these condensed interim financial statements.


Syed Asad Abbas
 Chief Financial Officer


M. Adil Khattak
 Chief Executive Officer


Abdus Sattar
 Director

Condensed Interim Statement of Profit or Loss and Other Comprehensive Income (Unaudited)

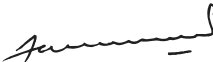
For The Six Months Period Ended December 31, 2024

	Three months ended		Six months ended	
	December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
	Rs '000	Rs '000	Rs '000	Rs '000
Profit for the period	3,562,744	4,950,376	6,892,352	16,414,697
Other comprehensive income - net of tax	-	-	-	-
Total comprehensive income for the period	3,562,744	4,950,376	6,892,352	16,414,697

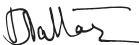
The annexed notes 1 to 27 form an integral part of these condensed interim financial statements.



Syed Asad Abbas
Chief Financial Officer



M. Adil Khattak
Chief Executive Officer



Abdus Sattar
Director

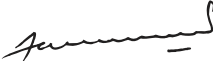
Condensed Interim Statement of Changes in Equity (Unaudited)

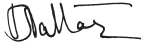
For The Six Months Period Ended December 31, 2024

	Share capital	Capital reserve			Revenue reserve			Surplus on revaluation of freehold land	Total
		Special reserve for expansion/modernisation	Utilised special reserve for expansion/modernisation	Others	Investment reserve	General reserve	Un-appropriated profit		
		Rs '000							
Balance as at July 01, 2023	1,066,163	25,662,589	10,962,934	5,948	3,762,775	55	13,151,727	55,160,588	109,772,779
Distribution to owners: Final cash dividend @ 125% related to the year ended June 30, 2023	-	-	-	-	-	-	(1,332,703)	-	(1,332,703)
Total comprehensive income - net of tax									
Profit for the period	-	-	-	-	-	-	16,414,697	-	16,414,697
Other comprehensive income for the period	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	16,414,697	-	16,414,697
Profit from refinery operations transferred from unappropriated profit to special reserve - note 6.1	-	4,534,298	-	-	-	-	(4,534,298)	-	-
Balance as at December 31, 2023	1,066,163	30,196,887	10,962,934	5,948	3,762,775	55	23,699,423	55,160,588	124,854,773
Distribution to owners: Interim cash dividend @ 25% related to the year ended June 30, 2024	-	-	-	-	-	-	(266,541)	-	(266,541)
Total comprehensive income - net of tax									
Profit for the period	-	-	-	-	-	-	8,829,164	-	8,829,164
Other comprehensive income for the period	-	-	-	-	-	-	82,591	-	82,591
	-	-	-	-	-	-	8,911,755	-	8,911,755
Balance as at June 30, 2024	1,066,163	30,196,887	10,962,934	5,948	3,762,775	55	32,344,637	55,160,588	133,499,987
Distribution to owners: Final cash dividend @ 125% related to the year ended June 30, 2024	-	-	-	-	-	-	(1,332,703)	-	(1,332,703)
Total comprehensive income - net of tax									
Profit for the period	-	-	-	-	-	-	6,892,352	-	6,892,352
Other comprehensive income for the period	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	6,892,352	-	6,892,352
Balance as at December 31, 2024	1,066,163	30,196,887	10,962,934	5,948	3,762,775	55	37,904,286	55,160,588	139,059,636

The annexed notes 1 to 27 form an integral part of these condensed interim financial statements.


Syed Asad Abbas
 Chief Financial Officer


M. Adil Khattak
 Chief Executive Officer


Abdus Sattar
 Director

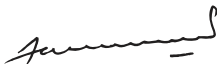
Condensed Interim Statement of Cash Flows (Unaudited)

For The Six Months Period Ended December 31, 2024

		Six months ended	
		December 31, 2024	December 31, 2023
	Note	Rs '000	Rs '000
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash receipts from - customers		240,322,958	276,500,460
- others		155,163	834,797
		<u>240,478,121</u>	<u>277,335,257</u>
Cash paid for operating costs		(163,549,973)	(179,866,081)
Cash paid to Government for duties, taxes and other levies		(60,225,363)	(60,119,728)
Income tax paid		(5,665,323)	(7,721,575)
Net cash inflows from operating activities		<u>11,037,462</u>	<u>29,627,873</u>
CASH FLOWS FROM INVESTING ACTIVITIES			
Additions to property, plant and equipment		(599,423)	(243,871)
Proceeds against disposal of operating assets		15,440	4,909
Long term loans and deposits		2,449	5,311
Income received on bank deposits		7,408,667	7,023,871
Short term investments - net		(23,605,437)	-
Dividends received from associated companies	23	850,431	707,561
Net cash (outflows)/generated from investing activities		<u>(15,927,873)</u>	<u>7,497,781</u>
CASH FLOWS FROM FINANCING ACTIVITIES			
Repayment of lease liability		-	(48,426)
Dividends paid to Company's shareholders		(1,330,289)	(699,658)
Bank balances under lien		856	5,385
Finance costs paid		(1,429)	(277)
Net cash outflows from financing activities		<u>(1,330,862)</u>	<u>(742,976)</u>
NET (DECREASE)/INCREASE IN CASH AND CASH EQUIVALENTS DURING THE PERIOD		<u>(6,221,273)</u>	<u>36,382,678</u>
CASH AND CASH EQUIVALENTS AT BEGINNING OF THE PERIOD		<u>67,190,300</u>	<u>27,914,948</u>
Effect of exchange rate changes on cash and cash equivalents		(4,452)	1,516
CASH AND CASH EQUIVALENTS AT END OF THE PERIOD	16.3	<u>60,964,575</u>	<u>64,299,142</u>

The annexed notes 1 to 27 form an integral part of these condensed interim financial statements.


Syed Asad Abbas
 Chief Financial Officer


M. Adil Khattak
 Chief Executive Officer


Abdus Sattar
 Director

1. LEGAL STATUS AND OPERATIONS

Attock Refinery Limited (the Company) was incorporated in Pakistan on November 8, 1978 as a private limited company and was converted into a public limited company on June 26, 1979. The Company is principally engaged in the refining of crude oil. The registered office and refinery complex of the Company is situated at Morgah, Rawalpindi. Its shares are quoted on Pakistan Stock Exchange Limited.

The Company is a subsidiary of The Attock Oil Company Limited, England and its ultimate parent is Coral Holding Limited.

2. STATEMENT OF COMPLIANCE

These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard 34 “Interim Financial Reporting”, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

These condensed interim financial statements do not include all the information required for full financial statements and should be read in conjunction with the annual audited financial statements for the year ended June 30, 2024.

3. MATERIAL ACCOUNTING POLICY INFORMATION

The accounting policies adopted in the preparation of these condensed interim financial statements are consistent with those followed in the preparation of the audited financial statements for the year ended June 30, 2024.

4. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the audited financial statements for the year ended June 30, 2024.

5. SHARE CAPITAL

The parent company, The Attock Oil Company Limited held 65,095,630 (June 30, 2024: 65,095,630) ordinary shares and the associated company Attock Petroleum Limited held 1,790,000 (June 30, 2024: 1,790,000) ordinary shares as at December 31, 2024.

6. RESERVES AND SURPLUS

Capital reserve

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
Special reserve for expansion/ modernisation - note 6.1	30,196,887	30,196,887
Utilised special reserve for expansion/ modernisation - note 6.2	10,962,934	10,962,934

Others

Liabilities taken over from The Attock Oil Company Limited no longer required	4,800	4,800
Capital gain on sale of building	654	654
Insurance and other claims realised relating to pre-incorporation period	494	494
	5,948	5,948

Revenue reserve

Investment reserve - note 6.3	3,762,775	3,762,775
General reserve	55	55
Unappropriated profit - net	37,904,286	32,344,637
	41,667,116	36,107,467
	82,832,885	77,273,236

6.1 Under the Policy Framework for Up-gradation and Expansion of Refineries, 2013 issued by the Ministry of Energy - Petroleum Division (the Ministry) as amended from time to time, the refineries were required to transfer the amount of profit above 50% of paid-up capital as at July 1, 2002 into a Special Reserve Account which shall be available for utilisation for upgradation of refineries or may also be utilised in off setting losses of the refinery from refinery operations. The Government of Pakistan notified the "Pakistan Oil Refining Policy for Upgradation of Existing/ Brownfield Refineries, 2023" (the 2023 Policy) on August 17, 2023. Under the new policy, the requirement to transfer the amount of profit above 50% of paid-up capital as at July 1, 2002 into Special Reserve Account is not required.

6.2 Represent amounts utilized out of the Special Reserve for expansion/modernisation of the refinery. The total amount of capital expenditure incurred on Refinery expansion/modernisation till December 31, 2024 is Rs 29,649.94 million (June 30, 2024: Rs. 29,607.05 million) including Rs 18,687.01 million (June 30, 2024: Rs.18,644.12 million) spent over and above the available balance in the Special Reserve which has been incurred by the Company from its own resources.

6.3 The Company has set aside gain on sale of investment as investment reserve to meet any future losses/impairment on investments.

**Selected Notes To and Forming Part of the
Condensed Interim Financial Statements (Unaudited)**
For The Six Months Period Ended December 31, 2024

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
7. TRADE AND OTHER PAYABLES		
Creditors - note 7.1	27,034,675	31,103,558
Due to Attock Oil Company Limited - Holding Company	198,942	62,124
Due to Associated Companies		
Pakistan Oilfields Limited	3,249,769	3,369,928
Attock Petroleum Limited	-	11,804
Attock Energy (Private) Limited	1,586	1,332
Accrued liabilities and provisions - note 7.1	7,822,161	8,300,578
Due to Government under the pricing formula	8,697,948	8,801,174
Custom duty payable to the Government	5,989,072	6,157,134
Sales tax payable	-	14,152
Contract liabilities/advance payments from customers	261,254	243,545
Payable to statutory authorities in respect of petroleum development levy	6,860,735	9,079,654
Workers' Profit Participation Fund	550,581	2,117,362
Crude oil freight adjustable through inland freight equalisation margin	170,544	137,546
Deposits from customers adjustable against freight and Government levies payable on their behalf	376	376
Security deposits	3,067	3,067
	<u>60,840,710</u>	<u>69,403,334</u>

7.1 These balances include amounts retained from payments to crude suppliers for purchase of local crude as per the directives of the Ministry of Energy - Petroleum Division (the Ministry). Further, as per directives of the Ministry such withheld amounts are to be retained in designated 90 days interest bearing accounts. The amounts withheld along with accumulated profits amounted to Rs 6,451.66 million (June 30, 2024: Rs 5,989.23 million). Placement of the said amount in a 90-day interest-bearing account after December 24, 2024 is awaited due to excessive liquidity in the market.

December 31,
2024
Rs '000

June 30,
2024
Rs '000

8. CONTINGENCIES AND COMMITMENTS

Contingencies:

- | | | |
|---|-----------------------|----------------|
| <p>i) Consequent to amendment through the Finance Act, 2014, SRO 575(I)/2006 was withdrawn. As a result, all imports relating to the ARL Up-gradation Project were subjected to the higher rate of customs duties, sales tax and income tax. Aggrieved by the withdrawal of the said SRO, the Company filed a writ petition on August 20, 2014, in the Lahore High Court, Rawalpindi Bench (the Court). The Court granted interim relief by allowing the imports against submission of bank guarantees and restraining customs authorities from charging an increased amount of customs duty/sales tax. Bank guarantees were issued in favour of the Collector of Customs, as per the directives of the Court.</p> <p>On November 10, 2020, the Court referred the case to Customs authorities with the instruction not to encash the bank guarantees without giving the Company appropriate remedy under the law. The Customs authorities have since issued orders granting partial relief for Company's contention. The Company preferred appeals before Collector of Appeals (CA) and the Custom Appellate Tribunal (CAT) challenging said decisions and orders were passed against the Company. The Company has filed references against the order of CAT before Honourable High Court of Sindh.</p> <p>In addition to above, owing to the protracted nature of the litigation, the company maintained ongoing engagement with Engineering Development Board (EDB) and Customs authorities for release of bank guarantees. Total guarantees issued amounted to Rs 1,410 million out of which upto balance sheet date guarantees amounting to Rs 855 million have been released as a result of decision in company's favour/ payments under protest.</p> | <p>555,250</p> | <p>555,250</p> |
| <p>ii) Due to circular debt in the oil industry, certain amounts due from the oil marketing companies (OMCs) and due to crude oil suppliers have not been received/paid on their due dates for payment. As a result the Company has raised claims on OMCs in respect of mark-up on delayed payments as well as received counter claims from some crude oil suppliers which have not been recognized in the financial statements as these have not been acknowledged as debt by either parties.</p> | | |
| <p>iii) Claims for land compensation contested by the Company.</p> | <p>5,300</p> | <p>5,300</p> |

Selected Notes To and Forming Part of the Condensed Interim Financial Statements (Unaudited)

For The Six Months Period Ended December 31, 2024

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
iv) Guarantees issued by banks on behalf of the Company [other than (i) above].	1,000,000	1,000,856
v) Price adjustment related to crude oil and condensate purchases have been recorded based on provisional prices due to non-finalisation of Crude Oil Sale Purchase Agreement (COSA) and may require adjustment in subsequent periods as referred to in note 19.1, the amount of which can not be presently quantified.		
vi) In March 2018, Mela and Nashpa Crude Oil Sale Purchase Agreement (COSA) with effective date of March 27, 2007 was executed between the President of Pakistan and the working interest owners of Petroleum Concession Agreement (PCA) whereby various matters including the pricing mechanism for crude oil were prescribed. The Company has been purchasing crude oil from the respective oil fields since 2007 and 2009. In this respect, an amount of Rs 2,484 million was demanded from the Company as alleged arrears of crude oil price for certain periods prior to signing of aforementioned COSA.	2,484,098	2,484,098
In view of the foregoing, the Company filed a writ petition on December 17, 2018 before the Honourable Islamabad High Court (the Court), whereby interim relief was granted to the Company by restraining respondents from charging the premium or discount regarding the supplies of crude oil made to the Company between 2012 to 2018. Based on the Company's assessment of related matter and based on the legal advices obtained from its legal consultants the Company did not acknowledge the related demand and accordingly, not provided for the same in its books of account. The matter is pending for adjudication.		
vii) In October 2021, the Honorable Supreme Court of Pakistan rejected Company's appeal relating to levy of sales tax on supply of Mineral Turpentine Oil during the period July 1994 to June 1996. In this respect, the Company has filed a review petition with the Honorable Supreme Court of Pakistan which is currently pending for adjudication.	656,580	656,580
Further to the orders of the Honorable Supreme Court, the DCIR raised the sales tax demand for principal along with default surcharge and penalty and issued a refund order adjusting the cumulative prior income tax refunds of the Company against the aforesaid demand. Being aggrieved, in relation to the default surcharge and penalty, the Company has preferred an appeal before CIR(A) wherein the CIR(A) has remanded the case back to DCIR.		

**December 31,
2024
Rs '000**

**June 30,
2024
Rs '000**

Whilst the Company had deposited the principal amount of sales tax involved but is contesting before the Honorable Islamabad High Court, the alleged levy of default surcharge and penalty for an amount of Rs 155.05 million in this matter along the coercive adjustment thereof against Company's income tax refunds.

In addition, the Company is also contesting before the Commissioner Inland Revenue (Appeals), the matter relating to short determination of refund due to the Company by an amount of Rs 501.53 million (June 30, 2024 : Rs. 501.53 million).

viii)	In November 30, 2021, the Commissioner Inland Revenue (CIR) issued order in respect of sales tax for the periods July 2018 to June 2019, alleging the Company on various issues including suppression of sales and raised a demand of Rs 8,147 million and Rs 407 million in respect of sales tax and penalty respectively. Being aggrieved the Company preferred an appeal before Commissioner Inland Revenue (Appeals) [CIR(A)] who vide the appellate order dated May 31, 2022 upheld the demand of Rs 740 million and remanded the case back on other issues.	1,076,579	1,076,579
	Pursuant to the aforementioned demand, on June 15, 2022, the Department recovered an amount of Rs 1,077 million (including the related penalty and default surcharge). The Company filed writ petition against the aforesaid recovery from the company's bank account before the Islamabad High Court which vide order dated September 15, 2022 (received on October 6, 2022) ordered tax authorities to reimburse the recovered amount to the Company within thirty days.		
	The Company has approached the tax authorities for reimbursement of said amount but the payment is currently pending. Accordingly, being entitled to a refund in respect of the recovered amount, a receivable in this respect has been recognised as disclosed in note 14 to financial statements.		

Commitments:

i)	Capital expenditure	1,470,771	751,237
ii)	Letters of credit and other contracts for purchase of store items	1,721,930	2,119,286

**Selected Notes To and Forming Part of the
Condensed Interim Financial Statements (Unaudited)**
For The Six Months Period Ended December 31, 2024

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
9. OPERATING ASSETS		
9.1 Owned assets		
Opening written down value	62,120,645	63,953,329
Additions during the period/year	254,450	828,052
Written down value of disposals	(3,183)	(481)
Depreciation for the period/year	(1,465,529)	(2,660,255)
	<u>60,906,383</u>	<u>62,120,645</u>
9.2 Right of use assets (ROU)		
Balance at the beginning	531,560	71,975
Additions during the period/year	-	579,883
Depreciation for the period/year	(96,647)	(120,298)
	<u>434,913</u>	<u>531,560</u>
Balance at the end	<u>61,341,296</u>	<u>62,652,205</u>
10. CAPITAL WORK-IN-PROGRESS		
Balance at the beginning	1,479,322	1,415,437
Additions during period/year	397,387	407,777
Transfer to operating assets		
- Building on freehold land	-	(27,866)
- Plant and machinery	(57,269)	(304,757)
- Furniture, fixtures and equipment	-	(11,269)
	<u>(57,269)</u>	<u>(343,892)</u>
Balance at the end	<u>1,819,440</u>	<u>1,479,322</u>
Breakup of the closing balance of capital work-in-progress		
The details are as under:		
Civil works	8,647	8,815
Plant and machinery	1,809,793	1,469,507
Pipeline project	1,000	1,000
	<u>1,819,440</u>	<u>1,479,322</u>

	December 31, 2024		June 30, 2024	
	% age Holding	Rs '000	% age Holding	Rs '000
11. LONG TERM INVESTMENTS - AT COST				
Associated Companies				
Quoted				
National Refinery Limited - note 11.1	25	8,046,635	25	8,046,635
Attock Petroleum Limited	21.88	4,463,485	21.88	4,463,485
Unquoted				
Attock Gen Limited	30	748,295	30	748,295
Attock Information Technology Services (Private) Limited	10	4,500	10	4,500
		<u>13,262,915</u>		<u>13,262,915</u>
Subsidiary Company				
Unquoted				
Attock Hospital (Private) Limited	100	2,000	100	2,000
		<u>13,264,915</u>		<u>13,264,915</u>

11.1 Based on valuation analysis, the recoverable amount of investment in NRL exceeds its carrying amount. The recoverable amount has been estimated based on a value in use calculation. These calculations have been made on discounted cash flow based valuation methodology carried out by an external investment advisor engaged by the Company for the year ended June 30, 2024.

12. STOCK-IN-TRADE

As at December 31, 2024, stock-in-trade includes stocks carried at net realisable value of Rs 13,829.97 million (June 30, 2024: Rs 7,713.50 million). Adjustments amounting to Rs 2,093.44 million (June 30, 2024: Rs 927.71 million) have been made to closing inventory to write down stock to Net Realizable Value. The NRV write down is mainly due to decline in the selling prices of certain petroleum products.

13. TRADE DEBTS - unsecured and considered good

Trade debts include amount receivable from associated company Attock Petroleum Limited Rs 4,698.02 million (June 30, 2024: Rs 11,055.88 million).

**Selected Notes To and Forming Part of the
Condensed Interim Financial Statements (Unaudited)**
For The Six Months Period Ended December 31, 2024

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
14. LOANS, ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES		
Due from Subsidiary Company		
Attock Hospital (Private) Limited	3,075	1,788
Due from Associated Companies		
Attock Information Technology Services (Private) Limited	897	930
Attock Petroleum Limited	37,173	-
Attock Leisure and Management Associates (Private) Limited	164	91
Attock Gen Limited	794	820
National Cleaner Production Centre Foundation	3,626	3,843
National Refinery Limited	2,437	2,956
Attock Sahara Foundation	167	112
Capgas (Private) limited	175	158
Income accrued on bank deposits	263,076	405,366
Staff Pension Fund	104,397	104,397
ARL Gratuity Fund	5,261	5,261
Sales tax refundable	496,619	-
Sales tax forcibly recovered - note 8 (viii)	1,076,579	1,076,579
Loans, deposits, prepayments and other receivables	962,739	706,741
Loss allowance	(280,755)	(285,483)
	<u>2,676,424</u>	<u>2,023,559</u>

15. SHORT TERM INVESTMENTS

Represents investment in 1 to 6 months Government Securities (T-Bills / PIBs) bearing markup @ 13.52% per annum for 1 month, 11.95% per annum for 3 months (June 30, 2024: 20%) and 11.84% to 11.94% per annum for 6 months (June 30, 2024: 19.84% to 19.95%).

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
16. CASH AND BANK BALANCES		
Cash in hand (including US \$ 2,643; June 30, 2024: US \$ 3,843)	3,156	2,999
With banks:		
Local currency		
Current accounts	26,884	24,347
Short term deposits	-	5,914,726
Saving accounts - note 16.2	30,572,980	26,890,147
Foreign currency		
Current accounts (US \$ 6,808,909; June 30, 2024: US \$ 2,819,280)	1,895,941	784,465
Saving accounts (US \$ 469,675; June 30, 2024: US \$ 468,664)	130,781	130,405
	<u>32,629,742</u>	<u>33,747,089</u>

16.1 Bank balances include Rs 6,396.68 million (June 30, 2024: Rs 5,914.73 million) consequent to directives of the Ministry of Energy - Petroleum Division on account of amounts withheld alongwith related interest earned thereon net of withholding tax, as referred to in note 7.1. Placement of the said amount in a 90-day interest-bearing account after December 24, 2024 is awaited due to excessive liquidity in the market.

- 16.2** Bank deposits of Rs 1,555.25 million (June 30, 2024: Rs 1,556.10 million) were under lien with bank against bank guarantees issued on behalf of the Company.

December 31, 2024 Rs '000	December 31, 2023 Rs '000
--	--

16.3 Cash and cash equivalents

Cash and cash equivalents included in the statement of cash flows comprise the following:

Cash and bank balances	32,629,742	35,542,405
Short term investments	29,890,083	30,101,550
	62,519,825	65,643,955
Bank balances under lien	(1,555,250)	(1,344,813)
	60,964,575	64,299,142

Three months ended		Six months ended	
December 31, 2024 Rs '000	December 31, 2023 Rs '000	December 31, 2024 Rs '000	December 31, 2023 Rs '000

17. GROSS SALES

Local sales	106,566,781	125,709,953	212,500,331	266,508,184
Export sales	4,053,323	3,706,220	7,568,128	3,706,220
	110,620,104	129,416,173	220,068,459	270,214,404

18. TAXES, DUTIES, LEVIES, DISCOUNTS AND PRICE DIFFERENTIAL

Sales tax	2,153,457	3,081,593	4,789,110	7,606,372
Petroleum development levy	23,707,623	22,445,346	45,078,645	44,082,595
Custom duties and other levies - note 18.1	3,684,923	4,552,119	7,459,855	9,404,681
Discounts	20,232	-	69,827	-
PMG RON differential - note 18.2	604,512	587,927	1,113,824	1,325,482
HSD price differential - note 18.3	309,624	718,170	797,591	1,914,979
	30,480,371	31,385,155	59,308,852	64,334,109

- 18.1** This represents amount recovered from customers and payable as per Oil and Gas Regulatory Authority directives on account of custom duty on PMG and HSD.

- 18.2** This represents amount payable as per Oil and Gas Regulatory Authority directives on account of differential between price of PSO's imported 92 RON PMG and 91 RON PMG sold by the Company during the period.

- 18.3** This represents amount payable as per Oil and Gas Regulatory Authority directives on account of HSD Euro-III and V price differential claim.

**Selected Notes To and Forming Part of the
Condensed Interim Financial Statements (Unaudited)**
For The Six Months Period Ended December 31, 2024

	Three months ended		Six months ended	
	December 31,	December 31,	December 31,	December 31,
	2024	2023	2024	2023
	Rs '000	Rs '000	Rs '000	Rs '000
19. COST OF SALES				
Crude oil consumed - note 19.1	68,297,943	85,300,460	139,479,118	174,882,725
Transportation and handling charges	664,208	582,184	1,204,844	578,579
Salaries, wages and other benefits	474,838	437,314	981,451	863,112
Chemicals consumed	2,448,111	2,330,051	4,764,941	4,718,989
Fuel and power	3,212,272	3,081,160	5,617,968	5,910,639
Repairs and maintenance	449,502	188,017	834,495	303,513
Staff transport and travelling	9,133	9,951	21,368	18,150
Insurance	288,819	174,354	472,706	325,557
Cost of receptacles	4,616	10,242	14,868	21,906
Other operating costs	18,095	12,654	51,272	23,132
Security Charges	13,856	11,497	25,861	21,344
Contract Services	107,312	106,478	216,052	182,614
Depreciation	770,674	689,692	1,443,608	1,338,425
Cost of goods manufactured	76,759,379	92,934,054	155,128,552	189,188,685
Changes in stocks	593,105	953,105	1,061,570	(4,229,968)
	77,352,484	93,887,159	156,190,122	184,958,717

19.1 Certain crude oil and condensate purchases have been recorded based on provisional prices due to non-finalisation of Crude Oil Sale Purchase Agreements (COSA) and may require adjustment in subsequent periods.

	Three months ended		Six months ended	
	December 31,	December 31,	December 31,	December 31,
	2024	2023	2024	2023
	Rs '000	Rs '000	Rs '000	Rs '000
20. OTHER INCOME				
Income on bank deposits	3,366,755	4,102,721	7,266,377	7,219,141
Interest on delayed payments	45,026	62,898	100,498	104,148
Handling and service charges	3,978	9,386	13,275	30,881
Rental income	36,959	34,345	85,365	76,678
Miscellaneous	8,872	21,589	48,832	40,649
	3,461,590	4,230,939	7,514,347	7,471,497

21. FINANCE COST/(INCOME) - NET

Exchange loss/(gain) - net	94,393	(13,190)	169,495	(103,347)
Interest on lease liability measured at amortized cost	19,411	17,537	38,857	17,537
Bank and other charges	1,300	130	1,429	277
	115,104	4,477	209,781	(85,533)

	Three months ended		Six months ended	
	December 31,	December 31,	December 31,	December 31,
	2024	2023	2024	2023
	Rs '000	Rs '000	Rs '000	Rs '000
22. TAXATION				
Current	2,290,860	4,025,510	4,360,766	11,356,384
Deferred	(197,836)	(1,207,345)	(371,404)	(1,362,622)
	<u>2,093,024</u>	<u>2,818,165</u>	<u>3,989,362</u>	<u>9,993,762</u>
23. INCOME FROM NON-REFINERY OPERATIONS LESS APPLICABLE CHARGES AND TAXATION				
Dividend income from associated companies	476,284	408,243	850,431	707,561
Related charges				
Workers' Welfare Fund	9,526	8,165	17,009	14,151
Taxation	119,071	102,060	184,546	154,441
	<u>(128,597)</u>	<u>(110,225)</u>	<u>(201,555)</u>	<u>(168,592)</u>
	<u>347,687</u>	<u>298,018</u>	<u>648,876</u>	<u>538,969</u>

24. OPERATING SEGMENTS

These condensed interim financial statements have been prepared on the basis of a single reportable segment. Revenue from external customers for products of the Company are as follows:

	Three months ended		Six months ended	
	December 31,	December 31,	December 31,	December 31,
	2024	2023	2024	2023
	Rs '000	Rs '000	Rs '000	Rs '000
High Speed Diesel	44,393,476	51,891,236	83,327,550	103,059,645
Premier Motor Gasoline	46,575,024	51,560,176	94,387,702	109,558,767
Jet Petroleum	8,122,554	11,331,426	17,880,283	23,361,829
Furnace Fuel Oil	4,013,066	6,613,370	9,652,072	21,519,320
Export sales Furnace Fuel Oil	3,963,975	3,706,220	7,478,780	3,706,220
Export sales Naphtha	89,348	-	89,348	-
Others	3,462,661	4,313,745	7,252,724	9,008,623
	<u>110,620,104</u>	<u>129,416,173</u>	<u>220,068,459</u>	<u>270,214,404</u>
Taxes, duties, levies, discount and price differential	(30,480,371)	(31,385,155)	(59,308,852)	(64,334,109)
	<u>80,139,733</u>	<u>98,031,018</u>	<u>160,759,607</u>	<u>205,880,295</u>

Revenue from four major customers of the Company constitute 85% of total revenue during the six months period ended December 31, 2024 (December 31, 2023: 91%).

Selected Notes To and Forming Part of the Condensed Interim Financial Statements (Unaudited)

For The Six Months Period Ended December 31, 2024

25. FAIR VALUE MEASUREMENT

The carrying values of financial assets and liabilities approximate their fair values. The different levels have been defined as follows:

- Level 1 : Quoted prices in active markets for identical assets and liabilities;
- Level 2 : Observable inputs ; and
- Level 3 : Unobservable inputs

Fair value of land has been determined using level 2 by using the sales comparison approach. Sales prices of comparable land in close proximity are adjusted for differences in key attributes such as property size. The most significant input into this valuation approach is price per square foot and a slight change in the estimated price per square foot of the land would result in a significant change in the fair value of the freehold land.

Valuation of the freehold land owned by the Company was valued by independent valuer to determine the fair value of the land as at June 30, 2023. The revaluation surplus was credited to statement of profit or loss and other comprehensive income and is shown as 'surplus on revaluation of freehold land'.

26. RELATED PARTY TRANSACTIONS

Aggregate transactions with holding company, associated companies and subsidiary during the period were as follows:

	Three months ended		Six months ended	
	December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
	Rs '000	Rs '000	Rs '000	Rs '000
Sale of goods and services to:				
Associated companies	25,110,629	31,707,618	49,654,277	74,279,217
Subsidiary company	9,175	8,015	18,220	15,969
Holding company	1,676	1,485	3,035	3,036
Interest income on delayed payments from an associated company	45,026	62,897	100,498	102,666
Purchase of goods and services from:				
Associated companies	7,847,474	9,792,783	16,388,279	19,426,192
Subsidiary company	31,022	28,245	63,523	55,002
Holding company	295,857	127,819	490,023	264,703
Dividend paid to:				
Associated company	22,375	22,375	22,375	22,375
Holding company	813,695	183,993	813,695	183,993
Key management personnel	73	73	73	73
Dividend income from:				
Associated companies	850,431	707,561	850,431	707,561

	Three months ended		Six months ended	
	December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
	Rs '000	Rs '000	Rs '000	Rs '000
Other related parties:				
Remuneration including benefits and perquisites of Chief Executive Officer and key management personnel	51,221	35,873	132,056	116,061
Honorarium / remuneration to Non-Executive directors	2,361	5,484	8,264	12,267
Contribution to Workers' Profit Participation Fund	285,813	401,206	550,581	1,389,763
Contribution to Employees' Pension, Gratuity and Provident Funds	30,255	27,027	62,595	54,465

27. GENERAL

27.1 Short term finance facility

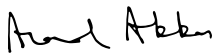
The Company has obtained short term financing from a bank for an amount of Rs 3,000 million (June 30, 2024: Rs 3,000 million) to finance its working capital requirements. This facility is secured by ranking hypothecation charge over all present and future current and fixed assets (excluding land and building) of the Company. The rate of mark-up on short term financing facility is 3 months KIBOR plus 0.08% p.a. which is payable on quarterly basis. No drawdowns have been made by the Company against the said facility as of reporting date (June 30, 2024: Rs nil).

27.2 Non-adjusting event after the statement of financial position date

The Board of Directors recommended interim cash dividend at the rate of Rs 5 per share amounting to Rs 533,081 thousand in its meeting held on January 27, 2025. These condensed interim financial statements do not include the effect of this appropriation of profit.

27.3 Date of authorization

These condensed interim financial statements were authorised for circulation to the shareholders by the Board of Directors of the Company on January 27, 2025.


Syed Asad Abbas
 Chief Financial Officer


M. Adil Khattak
 Chief Executive Officer


Abdus Sattar
 Director

Condensed Interim Consolidated Financial Statements

For The Six Months Period Ended December 31, 2024

Condensed Interim Consolidated Statement of Financial Position (Unaudited)

As at December 31, 2024

	Note	December 31, 2024 Rs '000	June 30, 2024 Rs '000
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Share capital			
Authorised capital			
150,000,000 (June 30, 2024: 150,000,000)			
ordinary shares of Rs 10 each		<u>1,500,000</u>	<u>1,500,000</u>
Issued, subscribed and paid-up capital			
106,616,250 (June 30, 2024: 106,616,250)			
ordinary shares of Rs 10 each	5	1,066,163	1,066,163
Reserves and surplus	6	96,221,356	89,952,711
Surplus on revaluation of freehold land		55,160,588	55,160,588
		<u>152,448,107</u>	<u>146,179,462</u>
NON-CURRENT LIABILITIES			
Deferred taxation		2,857,552	3,031,063
Lease liability		227,064	203,847
Deferred grant		2,860	3,194
		<u>3,087,476</u>	<u>3,238,104</u>
CURRENT LIABILITIES			
Trade and other payables	7	60,864,587	69,442,334
Current portion of lease liability		194,321	178,502
Unclaimed dividends		18,023	15,609
Provision for taxation		9,674,120	10,786,975
		<u>70,751,051</u>	<u>80,423,420</u>
TOTAL EQUITY AND LIABILITIES		<u>226,286,634</u>	<u>229,840,986</u>
CONTINGENCIES AND COMMITMENTS	8		

		December 31, 2024 Rs '000	June 30, 2024 Rs '000
ASSETS	Note		
NON-CURRENT ASSETS			
PROPERTY, PLANT AND EQUIPMENT			
Operating assets	9	61,393,653	62,705,201
Capital work-in-progress	10	1,819,440	1,479,322
Major spare parts and stand-by equipments		148,697	143,842
		<u>63,361,790</u>	<u>64,328,365</u>
LONG TERM INVESTMENTS	11	29,883,140	29,017,393
LONG TERM LOANS AND DEPOSITS		45,421	47,773
		<u>93,290,351</u>	<u>93,393,531</u>
CURRENT ASSETS			
Stores, spares and loose tools		8,257,621	7,119,300
Stock-in-trade	12	18,896,157	21,316,755
Trade debts	13	16,799,384	37,036,362
Loans, advances, deposits, prepayments and other receivables	14	2,707,147	2,049,130
Short term investment	15	53,495,520	34,999,317
Cash and bank balances	16	32,840,454	33,926,591
		<u>132,996,283</u>	<u>136,447,455</u>
TOTAL ASSETS		<u>226,286,634</u>	<u>229,840,986</u>

The annexed notes 1 to 27 form an integral part of these condensed interim consolidated financial statements.


Syed Asad Abbas
 Chief Financial Officer


M. Adil Khattak
 Chief Executive Officer

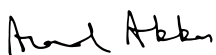

Abdus Sattar
 Director

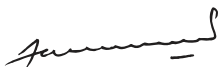
Condensed Interim Consolidated Statement of Profit or Loss (Unaudited)

For The Six Months Period Ended December 31, 2024

	Note	Three months ended		Six months ended	
		December 31,	December 31,	December 31,	December 31,
		2024	2023	2024	2023
		Rs '000	Rs '000	Rs '000	Rs '0000
Gross sales	17	110,667,448	129,454,685	220,166,175	270,294,355
Taxes, duties, levies, discount and price differential	18	(30,480,371)	(31,385,155)	(59,308,852)	(64,334,109)
Net sales		80,187,077	98,069,530	160,857,323	205,960,246
Cost of sales	19	(77,352,484)	(93,887,159)	(156,190,122)	(184,958,717)
Gross profit		2,834,593	4,182,371	4,667,201	21,001,529
Administration expenses		422,890	369,379	872,396	707,463
Distribution cost		24,360	22,202	48,298	42,560
Other charges		408,554	554,075	780,022	1,926,825
		(855,804)	(945,656)	(1,700,716)	(2,676,848)
Other income	20	3,469,843	4,238,147	7,529,890	7,485,030
Impairment reversal/(loss) on financial assets		(3,240)	25,165	4,728	24,433
Operating profit		5,445,392	7,500,027	10,501,103	25,834,144
Finance (cost)/income - net	21	(115,104)	(4,477)	(209,781)	85,533
Profit before income tax from refinery operations		5,330,288	7,495,550	10,291,322	25,919,677
Taxation	22	(2,098,368)	(2,824,521)	(4,006,406)	(10,008,227)
Profit after taxation from refinery operations		3,231,920	4,671,029	6,284,916	15,911,450
Non-refinery income: Share in profit of associated companies	23	655,689	587,213	1,315,539	1,647,850
Profit for the period		3,887,609	5,258,242	7,600,455	17,559,300
Earnings per share					
- basic and diluted (Rupees)					
Refinery operations		30.31	43.81	58.95	149.24
Non-refinery operations		6.15	5.51	12.34	15.46
		36.46	49.32	71.29	164.70

The annexed notes 1 to 27 form an integral part of these condensed interim consolidated financial statements.


Syed Asad Abbas
Chief Financial Officer


M. Adil Khattak
Chief Executive Officer


Abdus Sattar
Director

Condensed Interim Consolidated Statement of Profit or Loss and Other Comprehensive Income (Unaudited)

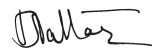
For The Six Months Period Ended December 31, 2024

	Three months ended		Six months ended	
	December 31, 2024 Rs '000	December 31, 2023 Rs '000	December 31, 2024 Rs '000	December 31, 2023 Rs '000
Profit after taxation	3,887,609	5,258,242	7,600,455	17,559,300
Other comprehensive income (net of tax):				
Share of other comprehensive income of associated companies - net of tax	-	2	893	1,472
Total comprehensive income for the period	3,887,609	5,258,244	7,601,348	17,560,772

The annexed notes 1 to 27 form an integral part of these condensed interim consolidated financial statements.


Syed Asad Abbas
Chief Financial Officer


M. Adil Khattak
Chief Executive Officer


Abdus Sattar
Director

Condensed Interim Consolidated Statement of Changes in Equity (Unaudited)

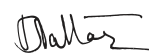
For The Six Months Period Ended December 31, 2024

	Capital reserve					Revenue reserve				
	Share capital	Special reserve for expansion/modernisation	Utilised special reserve for expansion/modernisation	Maintenance reserve	Others	General reserve	Un-appropriated profit	Gain on revaluation of investment at fair value through OCI	Surplus on revaluation of freehold land	Total
	Rs '000									
Balance as at July 01, 2023	1,066,163	25,662,589	12,908,966	251,951	210,428	7,077,380	20,184,490	3,639	55,160,588	122,526,194
Distribution to owners: Final cash dividend @ 125% related to the year ended June 30, 2023	-	-	-	-	-	-	(1,332,703)	-	-	(1,332,703)
Total comprehensive income - net of tax	-	-	-	-	-	-	17,559,300	-	-	17,559,300
Profit for the period	-	-	-	-	-	-	-	-	-	-
Other comprehensive income for the period	-	-	-	-	-	-	1,472	-	-	1,472
	-	-	-	-	-	-	17,560,772	-	-	17,560,772
Profit from refinery operations transferred from unappropriated profit to special reserve - note 6.1	-	4,534,298	-	-	-	-	(4,534,298)	-	-	-
Transferred to maintenance reserve by an associated company AGL - note 6.3	-	-	-	2,269	-	-	(2,269)	-	-	-
Balance as at December 31, 2023	1,066,163	30,196,887	12,908,966	254,220	210,428	7,077,380	31,875,992	3,639	55,160,588	138,754,263
Distribution to owners: Interim cash dividend @ 25% related to the year ended June 30, 2024	-	-	-	-	-	-	(266,541)	-	-	(266,541)
Total comprehensive income - net of tax	-	-	-	-	-	-	7,490,438	-	-	7,490,438
Profit for the period	-	-	-	-	-	-	-	-	-	-
Other comprehensive income for the period	-	-	-	-	-	-	201,235	67	-	201,302
	-	-	-	-	-	-	7,691,673	67	-	7,691,740
Transferred to maintenance reserve by an associated company AGL - note 6.3	-	-	-	3,148	-	-	(3,148)	-	-	-
Balance as at June 30, 2024	1,066,163	30,196,887	12,908,966	257,368	210,428	7,077,380	39,297,976	3,706	55,160,588	146,179,462
Distribution to owners: Final cash dividend @ 125% related to the year ended June 30, 2024	-	-	-	-	-	-	(1,332,703)	-	-	(1,332,703)
Total comprehensive income - net of tax	-	-	-	-	-	-	7,600,455	-	-	7,600,455
Profit for the period	-	-	-	-	-	-	-	-	-	-
Other comprehensive income for the period	-	-	-	-	-	-	893	-	-	893
	-	-	-	-	-	-	7,601,348	-	-	7,601,348
Transferred to maintenance reserve by an associated company AGL - note 6.3	-	-	-	2,459	-	-	(2,459)	-	-	-
Balance as at December 31, 2024	1,066,163	30,196,887	12,908,966	259,827	210,428	7,077,380	45,564,162	3,706	55,160,588	152,448,107

The annexed notes 1 to 27 form an integral part of these condensed interim consolidated financial statements.


Syed Asad Abbas
Chief Financial Officer


M. Adil Khattak
Chief Executive Officer


Abdus Sattar
Director

Condensed Interim Consolidated Statement of Cash Flows (Unaudited)

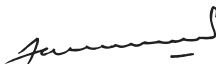
For The Six Months Period Ended December 31, 2024

		Six months ended	
		December 31, 2024 Rs '000	December 31, 2023 Rs '000
	Note		
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash receipts from - customers		240,420,863	276,580,411
- others		154,410	834,113
		240,575,273	277,414,524
Cash paid for operating cost		(163,617,919)	(179,913,841)
Cash paid to Government for duties, taxes and other levies		(60,225,362)	(60,119,727)
Income tax and final taxes paid		(5,675,510)	(7,730,219)
Net cash inflows from operating activities		11,056,482	29,650,737
CASH FLOWS FROM INVESTING ACTIVITIES			
Additions to property, plant and equipment		(603,098)	(246,732)
Proceeds against disposal of operating assets		15,440	4,909
Long term loans and deposits		2,352	5,517
Income received on bank deposits		7,424,629	7,037,755
Investments in T-Bills - net		(23,605,437)	-
Dividends received from associated companies		850,431	707,561
Net cash (outflows)/generated from investing activities		(15,915,683)	7,509,010
CASH FLOWS FROM FINANCING ACTIVITIES			
Repayment of lease liability		-	(48,426)
Dividend paid to Company's shareholders		(1,330,289)	(699,658)
Bank balances under lien		856	5,385
Finance cost		(1,429)	(277)
Net cash outflows from financing activities		(1,330,862)	(742,976)
NET (DECREASE)/INCREASE IN CASH AND CASH EQUIVALENTS DURING THE PERIOD			
		(6,190,063)	36,416,771
CASH AND CASH EQUIVALENTS AT BEGINNING OF THE PERIOD			
		67,369,802	28,037,622
Effect of exchange rate changes on cash and cash equivalents		(4,452)	1,516
CASH AND CASH EQUIVALENTS AT END OF THE PERIOD	16.3	61,175,287	64,455,909

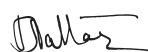
The annexed notes 1 to 27 form an integral part of these condensed interim consolidated financial statements.



Syed Asad Abbas
Chief Financial Officer



M. Adil Khattak
Chief Executive Officer



Abdus Sattar
Director

1. LEGAL STATUS AND OPERATIONS

Attock Refinery Limited (the Company) was incorporated in Pakistan on November 8, 1978 as a private limited company and was converted into a public company on June 26, 1979. The Company is principally engaged in the refining of crude oil. The registered office and refinery complex of the Company is situated at Morgah, Rawalpindi. Its shares are quoted on Pakistan Stock Exchange Limited.

The Company is a subsidiary of The Attock Oil Company Limited, England and its ultimate parent is Coral Holding Limited.

Attock Hospital (Private) Limited (AHL) was incorporated in Pakistan on August 24, 1998 as a private limited company and commenced its operations from September 1, 1998. AHL is engaged in providing medical services. AHL is a wholly owned subsidiary of Attock Refinery Limited.

For the purpose of these condensed interim consolidated financial statements, ARL and its above referred wholly owned subsidiary AHL is referred to as the Group.

2. STATEMENT OF COMPLIANCE

2.1 These condensed interim consolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34 “Interim Financial Reporting”, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

These condensed interim consolidated financial statements do not include all the information required for full consolidated financial statements and should be read in conjunction with the annual audited consolidated financial statements for the year ended June 30, 2024.

2.2 These condensed interim consolidated financial statements include the accounts of Attock Refinery Limited and its wholly owned subsidiary Attock Hospital (Private) Limited.

3. MATERIAL ACCOUNTING POLICY INFORMATION

The Accounting policies adopted in the preparation of these condensed interim consolidated financial statements are consistent with those followed in the preparation of the audited consolidated financial statements for the year ended June 30, 2024.

4. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the audited consolidated financial statements for the year ended June 30, 2024.

5. SHARE CAPITAL

The parent company, The Attock Oil Company Limited held 65,095,630 (June 30, 2024: 65,095,630) ordinary shares and the associated company Attock Petroleum Limited held 1,790,000 (June 30, 2024: 1,790,000) ordinary shares as at December 31, 2024.

6. RESERVES AND SURPLUS

Capital reserve

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
Special reserve for expansion/modernisation - note 6.1	30,196,887	30,196,887
Utilised special reserve for expansion/modernisation - note 6.2	10,962,934	10,962,934
Utilised special reserve for expansion/modernisation of an associated company	1,946,032	1,946,032
	12,908,966	12,908,966
Maintenance reserve - note 6.3	259,827	257,368
Others		
Liabilities taken over from The Attock Oil Company Limited no longer required	4,800	4,800
Capital gain on sale of building	654	654
Insurance and other claims realised relating to pre-incorporation period	494	494
Donation received for purchase of hospital equipment	4,000	4,000
Bonus shares issued by associated companies	200,480	200,480
	210,428	210,428
Revenue reserve		
General reserve - note 6.4	7,077,380	7,077,380
Gain on revaluation of investment at fair value through OCI	3,706	3,706
Un-appropriated profit - net	45,564,162	39,297,976
	52,645,248	46,379,062
	96,221,356	89,952,711

- 6.1** Under the Policy Framework for Up-gradation and Expansion of Refineries, 2013 issued by the Ministry of Energy - Petroleum Division (the Ministry) as amended from time to time, the refineries were required to transfer the amount of profit above 50% of paid-up capital as at July 1, 2002 into a Special Reserve Account which shall be available for utilisation for upgradation of refineries or may also be utilised in off setting losses of the refinery from refinery operations. The Government of Pakistan notified the "Pakistan Oil Refining Policy for Upgradation of Existing/Brownfield Refineries, 2023" (the 2023 Policy) on August 17, 2023. Under the new policy, the requirement to transfer the amount of profit above 50% of paid-up capital as at July 1, 2002 into Special Reserve Account is not required.
- 6.2** Represent amounts utilized out of the Special Reserve for expansion/modernisation of the refinery. The total amount of capital expenditure incurred on Refinery expansion/modernisation till December 31, 2024 is Rs 29,649.94 million (June 30, 2024: Rs. 29,607.05 million) including Rs 18,687.01 million (June 30, 2024: Rs.18,644.12 million) spent over and above the available balance in the Special Reserve which has been incurred by the Company from its own resources.
- 6.3** Represents amount retained by Attock Gen Limited for the purposes of major maintenance expenses as per the terms of the Power Purchase Agreement.
- 6.4** This mainly represents the Company's share of the general reserve created by NRL.

**Selected Notes To and Forming Part of the
Condensed Interim Consolidated Financial Statements (Unaudited)**
For The Six Months Period Ended December 31, 2024

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
7. TRADE AND OTHER PAYABLES		
Creditors - note 7.1	27,042,205	31,114,734
Due to The Attock Oil Company Limited - Holding Company	198,933	62,072
Due to associated companies		
Pakistan Oilfields Limited	3,245,522	3,365,962
Attock Petroleum Limited	-	7,917
Attock Energy (Private) Limited	1,586	1,332
Accrued liabilities and provisions - note 7.1	7,842,544	8,336,087
Due to the Government under the pricing formula	8,697,948	8,801,174
Custom duty payable to the Government	5,989,072	6,157,134
Contract liabilities/Advance payments from customers	261,254	243,545
Sales tax payable	-	14,152
Workers' Profit Participation Fund	550,581	2,117,362
Crude oil freight adjustable through inland freight equalisation margin	170,544	137,546
Payable to statutory authorities in respect of petroleum development levy and excise duty	6,860,735	9,079,654
Deposits from customers adjustable against freight and Government levies payable on their behalf	376	376
Security deposits	3,287	3,287
	60,864,587	69,442,334

7.1 These balances include amounts retained from payments to crude suppliers for purchase of local crude as per the directives of the Ministry of Energy - Petroleum Division (the Ministry). Further, as per directives of the Ministry such withheld amounts are to be retained in designated 90 days interest bearing accounts. The amounts withheld along with accumulated profits amounted to Rs 6,451.66 million (June 30, 2024: Rs 5,989.23 million). Placement of the said amount in a 90-day interest-bearing account after December 24, 2024 is awaited due to excessive liquidity in the market.

December 31,
2024
Rs '000

June 30,
2024
Rs '000

8. CONTINGENCIES AND COMMITMENTS

Contingencies:

- | | | |
|---|-----------------------|----------------|
| <p>i) Consequent to amendment through the Finance Act, 2014, SRO 575(I)/2006 was withdrawn. As a result, all imports relating to the ARL Up-gradation Project were subjected to the higher rate of customs duties, sales tax and income tax. Aggrieved by the withdrawal of the said SRO, the Company filed a writ petition on August 20, 2014, in the Lahore High Court, Rawalpindi Bench (the Court). The Court granted interim relief by allowing the imports against submission of bank guarantees and restraining customs authorities from charging an increased amount of customs duty/sales tax. Bank guarantees were issued in favour of the Collector of Customs, as per the directives of the Court.</p> <p>On November 10, 2020, the Court referred the case to Customs authorities with the instruction not to encash the bank guarantees without giving the Company appropriate remedy under the law. The Customs authorities have since issued orders granting partial relief for Company's contention. The Company preferred appeals before Collector of Appeals (CA) and the Custom Appellate Tribunal (CAT) challenging said decisions and orders were passed against the Company. The Company has filed references against the order of CAT before Honourable High Court of Sindh.</p> <p>In addition to above, owing to the protracted nature of the litigation, the company maintained ongoing engagement with Engineering Development Board (EDB) and Customs authorities for release of bank guarantees. Total guarantees issued amounted to Rs 1,410 million out of which upto balance sheet date guarantees amounting to Rs 855 million have been released as a result of decision in company's favour/ payments under protest.</p> | <p>555,250</p> | <p>555,250</p> |
| <p>ii) Due to circular debt in the oil industry, certain amounts due from the oil marketing companies (OMCs) and due to crude oil suppliers have not been received/paid on their due dates for payment. As a result the Company has raised claims on OMCs in respect of mark-up on delayed payments as well as received counter claims from some crude oil suppliers which have not been recognized in these condense interim consolidated financial statements as these have not been acknowledged as debt by either parties.</p> | | |
| <p>iii) Claims for land compensation contested by ARL.</p> | <p>5,300</p> | <p>5,300</p> |

**Selected Notes To and Forming Part of the
Condensed Interim Consolidated Financial Statements (Unaudited)**
For The Six Months Period Ended December 31, 2024

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
iv) Guarantees issued by banks on behalf of the Company [other than (i) above].	1,000,000	1,000,856
v) Price adjustment related to crude oil and condensate purchases have been recorded based on provisional prices due to non-finalisation of Crude Oil Sale Purchase Agreement (COSA) and may require adjustment in subsequent periods as referred to in note 19.1, the amount of which can not be presently quantified.		
vi) In March 2018, Mela and Nashpa Crude Oil Sale Purchase Agreement (COSA) with effective date of March 27, 2007 was executed between the President of Pakistan and the working interest owners of Petroleum Concession Agreement (PCA) whereby various matters including the pricing mechanism for crude oil were prescribed. The Company has been purchasing crude oil from the respective oil fields since 2007 and 2009. In this respect, an amount of Rs 2,484 million was demanded from the Company as alleged arrears of crude oil price for certain periods prior to signing of aforementioned COSA.	2,484,098	2,484,098
In view of the foregoing, the Company filed a writ petition on December 17, 2018 before the Honourable Islamabad High Court (the Court), whereby interim relief was granted to the Company by restraining respondents from charging the premium or discount regarding the supplies of crude oil made to the Company between 2012 to 2018. Based on the Company's assessment of related matter and based on the legal advices obtained from its legal consultants the Company did not acknowledge the related demand and accordingly, not provided for the same in its books of account. The matter is pending for adjudication.		
vii) In October 2021, the Honorable Supreme Court of Pakistan rejected Company's appeal relating to levy of sales tax on supply of Mineral Turpentine Oil during the period July 1994 to June 1996. In this respect, the Company has filed a review petition with the Honorable Supreme Court of Pakistan which is currently pending for adjudication.	656,580	656,580
Further to the orders of the Honorable Supreme Court, the DCIR raised the sales tax demand for principal along with default surcharge and penalty and issued a refund order adjusting the cumulative prior income tax refunds of the Company against the aforesaid demand. Being aggrieved, in relation to the default surcharge and penalty, the Company has preferred an appeal before CIR(A) wherein the CIR(A) has remanded the case back to DCIR.		
Whilst the Company had deposited the principal amount of sales tax involved but is contesting before the Honorable Islamabad High Court, the alleged levy of default surcharge and penalty for an amount of Rs 155.05 million (2024: Rs 155.05 million) in this matter along the coercive adjustment thereof against Company's income tax refunds.		

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
In addition, the Company is also contesting before the Commissioner Inland Revenue (Appeals), the matter relating to short determination of refund due to the Company by an amount of Rs 501.53 million.		
viii) In November 30, 2021, the Commissioner Inland Revenue (CIR) issued order in respect of sales tax for the periods July 2018 to June 2019, alleging the Company on various issues including suppression of sales and raised a demand of Rs 8,147 million and Rs 407 million in respect of sales tax and penalty respectively. Being aggrieved the Company preferred an appeal before Commissioner Inland Revenue (Appeals) [CIR(A)] who vide the appellate order dated May 31, 2022 upheld the demand of Rs 740 million and remanded the case back on other issues.	1,076,579	1,076,579
Pursuant to the aforementioned demand, on June 15, 2022, the Department recovered an amount of Rs 1,077 million (including the related penalty and default surcharge). The Company filed writ petition against the aforesaid recovery from the company's bank account before the Islamabad High Court which vide order dated September 15, 2022 (received on October 6, 2022) ordered tax authorities to reimburse the recovered amount to the Company within thirty days.		
The Company has approached the tax authorities for reimbursement of said amount but the payment is still pending. Accordingly, being entitled to a refund in respect of the recovered amount, a receivable in this respect has been recognised as disclosed in note 14 to consolidated financial statements.		
ix) The Company's share in contingency of associated companies.	6,146,833	4,861,293
Commitments:		
i) Capital expenditure	1,470,771	751,237
ii) Letters of credit and other contracts for purchase of store items	1,721,930	2,119,286
iii) The Company's share of commitments of associated companies:		
Capital expenditure commitments	827,397	905,102
Outstanding letters of credit	23,103,372	18,609,413

**Selected Notes To and Forming Part of the
Condensed Interim Consolidated Financial Statements (Unaudited)**
For The Six Months Period Ended December 31, 2024

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
9. OPERATING ASSETS		
9.1 Owned assets		
Opening written down value	62,173,641	63,999,096
Additions during the period/year	258,124	842,861
Written down value of disposals	(3,183)	(481)
Depreciation during the period/year	(1,469,842)	(2,667,835)
	<u>60,958,740</u>	<u>62,173,641</u>
9.2 Right of use assets (ROU)		
Balance at the beginning	531,560	71,975
Additions during the period/year	-	579,883
Depreciation for the period/year	(96,647)	(120,298)
	434,913	531,560
Balance at the end	<u>61,393,653</u>	<u>62,705,201</u>
10. CAPITAL WORK-IN-PROGRESS		
Balance at the beginning	1,479,322	1,415,437
Additions during the period/year	397,387	407,777
Transfer to operating assets		
- Building on freehold land	-	(27,866)
- Plant and machinery	(57,269)	(304,757)
- Furniture, fixtures and equipment	-	(11,269)
	(57,269)	(343,892)
Balance at the end	<u>1,819,440</u>	<u>1,479,322</u>
Break-up of the closing balance of capital work-in-progress		
The details are as under:		
Civil works	8,647	8,815
Plant and machinery	1,809,793	1,469,507
Pipeline project	1,000	1,000
	<u>1,819,440</u>	<u>1,479,322</u>

11. LONG TERM INVESTMENTS

Investment in associated companies:

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
Balance at the beginning	29,017,393	28,905,269
Share of profit/(loss) after tax of associated companies	(1,217,940)	(316,060)
Share in other comprehensive income	893	108,397
Dividend received from associated companies	(850,432)	(1,166,797)
Impairment reversal on investment	2,933,226	1,486,517
Effect of changes in accounting policies due to IFRS 9	-	67
Balance at the end	29,883,140	29,017,393

11.1 The Company's interest in associates are as follows:

	December 31, 2024		June 30, 2024	
	% age Holding	Rs '000	% age Holding	Rs '000
Quoted				
National Refinery Limited - note 11.2	25	9,036,222	25	9,036,222
Attock Petroleum Limited	21.88	15,758,991	21.88	15,139,892
Unquoted				
Attock Gen Limited	30	5,008,230	30	4,770,705
Attock Information Technology Services (Private) Limited	10	79,697	10	70,574
		29,883,140		29,017,393

11.2 Based on valuation analysis, the recoverable amount of investment in NRL exceeds its carrying amount. The recoverable amount has been estimated based on a value in use calculation. These calculations have been made on discounted cash flow based valuation methodology carried out by an external investment advisor engaged by the Company for the year ended June 30, 2024.

12. STOCK-IN-TRADE

As at December 31, 2024, stock-in-trade includes stocks carried at net realisable value of Rs 13,829.97 million (June 30, 2024: Rs 7,713.50 million). Adjustments amounting to Rs 2,093.44 million (June 30, 2024: Rs 927.71 million) have been made to closing inventory to write down stock to Net Realizable Value. The NRV write down is mainly due to decline in the selling prices of certain petroleum products.

13. TRADE DEBTS - unsecured and considered good

Trade debts include amount receivable from associated company Attock Petroleum Limited Rs 4,698.02 million (June 30, 2024: Rs 11,055.88 million).

**Selected Notes To and Forming Part of the
Condensed Interim Consolidated Financial Statements (Unaudited)**
For The Six Months Period Ended December 31, 2024

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
14. LOANS, ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES		
Due from associated companies		
Attock Petroleum Limited	43,304	-
Attock Information Technology Services (Private) Limited	897	930
Attock Leisure and Management Associates (Private) Limited	164	91
Attock Gen Limited	921	1,123
Attock Cement Pakistan Limited	98	14
National Cleaner Production Centre Foundation	3,840	3,909
Capgas (Private) Limited	296	269
National Refinery Limited	2,437	2,956
Attock Sahara Foundation	712	213
Staff Pension Fund	118,919	119,012
Staff Gratuity Fund	16,944	16,943
Income accrued on bank deposits	263,076	405,366
Sales tax forcibly recovered - note 8 (viii)	1,076,579	1,076,579
Sales tax refundable	496,619	-
Loans, deposits, prepayments and other receivables	963,096	707,208
Loss allowance	(280,755)	(285,483)
	<u>2,707,147</u>	<u>2,049,130</u>

15. SHORT TERM INVESTMENT

Represents investment in 1 to 6 months Government Securities (T-Bills / PIBs) bearing markup @ 13.52% per annum for 1 month, 11.95% per annum for 3 months (June 30, 2024: 20%) and 11.84% to 11.94% per annum for 6 months (June 30, 2024: 19.84% to 19.95%).

	December 31, 2024 Rs '000	June 30, 2024 Rs '000
16. CASH AND BANK BALANCES		
Cash in hand (including US \$ 2,643; June 30, 2024: US \$ 3,843)	3,559	4,129
With banks:		
Local currency		
Current accounts	27,356	24,829
Short term deposit	-	5,914,726
Saving accounts - note 16.2	30,782,817	27,068,037
Foreign Currency		
Current accounts (US \$ 6,808,909; June 30, 2024: US \$ 2,819,280)	1,895,941	784,465
Saving accounts (US \$ 469,675; June 30, 2024: US \$ 468,664)	130,781	130,405
	<u>32,840,454</u>	<u>33,926,591</u>

16.1 Bank balances include Rs 6,396.68 million (June 30, 2024: Rs 5,914.73 million) consequent to directives of the Ministry of Energy - Petroleum Division on account of amounts withheld alongwith related interest earned thereon net of withholding tax, as referred to in note 7.1. Placement of the said amount in a 90-day interest-bearing account after December 24, 2024 is awaited due to excessive liquidity in the market.

16.2 Bank deposits of Rs 1,555.25 million (June 30, 2024: Rs 1,556.10 million) were under lien with bank against bank guarantees issued on behalf of the Company.

	December 31, 2024 Rs '000	December 31, 2023 Rs '000
16.3 Cash and cash equivalents		
Cash and cash equivalents included in the consolidated statement of cash flows comprise the following:		
Cash and bank balances	32,840,454	35,699,172
Short term investment	29,890,083	30,101,550
	<u>62,730,537</u>	<u>65,800,722</u>
Bank balances under lien	(1,555,250)	(1,344,813)
	<u>61,175,287</u>	<u>64,455,909</u>

	Three months ended		Six months ended	
	December 31, 2024 Rs '000	December 31, 2023 Rs '000	December 31, 2024 Rs '000	December 31, 2023 Rs '000
17. GROSS SALES				
Company				
Local sales	106,566,781	125,709,953	212,500,331	266,508,184
Export sales	4,053,323	3,706,220	7,568,128	3,706,220
Subsidiary				
Local sales	47,344	38,512	97,716	79,951
	<u>110,667,448</u>	<u>129,454,685</u>	<u>220,166,175</u>	<u>270,294,355</u>

18. TAXES, DUTIES, LEVIES, DISCOUNTS AND PRICE DIFFERENTIAL

Sales tax	2,153,457	3,081,593	4,789,110	7,606,372
Petroleum development levy	23,707,623	22,445,346	45,078,645	44,082,595
Custom duties and other levies - note 18.1	3,684,923	4,552,119	7,459,855	9,404,681
Discounts	20,232	-	69,827	-
PMG RON differential - note 18.2	604,512	587,927	1,113,824	1,325,482
HSD price differential - note 18.3	309,624	718,170	797,591	1,914,979
	<u>30,480,371</u>	<u>31,385,155</u>	<u>59,308,852</u>	<u>64,334,109</u>

18.1 This represents amount recovered from customers and payable as per Oil and Gas Regulatory Authority directives on account of custom duty on PMG and HSD.

18.2 This represents amount payable as per Oil and Gas Regulatory Authority directives on account of differential between price of PSO's imported 92 RON PMG and 91 RON PMG sold by the Company during the period.

18.3 This represents amount payable as per Oil and Gas Regulatory Authority directives on account of HSD Euro-III and V price differential claim.

**Selected Notes To and Forming Part of the
Condensed Interim Consolidated Financial Statements (Unaudited)**
For The Six Months Period Ended December 31, 2024

	Three months ended		Six months ended	
	December 31,	December 31,	December 31,	December 31,
	2024 Rs '000	2023 Rs '000	2024 Rs '000	2023 Rs '000
19. COST OF SALES				
Crude oil consumed - note 19.1	68,297,943	85,300,460	139,479,118	174,882,725
Transportation and handling charges	664,208	582,184	1,204,844	578,579
Salaries, wages and other benefits	474,838	437,314	981,451	863,112
Chemicals consumed	2,448,111	2,330,051	4,764,941	4,718,989
Fuel and power	3,212,272	3,081,160	5,617,968	5,910,639
Repairs and maintenance	449,502	188,017	834,495	303,513
Staff transport and travelling	9,133	9,951	21,368	18,150
Insurance	288,819	174,354	472,706	325,557
Cost of receptacles	4,616	10,242	14,868	21,906
Other operating costs	18,095	12,654	51,272	23,132
Security charges	13,856	11,497	25,861	21,344
Contract services	107,312	106,478	216,052	182,614
Depreciation	770,674	689,692	1,443,608	1,338,425
Cost of goods manufactured	76,759,379	92,934,054	155,128,552	189,188,685
Changes in stocks	593,105	953,105	1,061,570	(4,229,968)
	77,352,484	93,887,159	156,190,122	184,958,717

19.1 Certain crude oil and condensate purchases have been recorded based on provisional prices due to non-finalisation of Crude Oil Sale Purchase Agreements (COSA) and may require adjustment in subsequent periods.

	Three months ended		Six months ended	
	December 31,	December 31,	December 31,	December 31,
	2024 Rs '000	2023 Rs '000	2024 Rs '000	2023 Rs '000
20. OTHER INCOME				
Income on bank deposits	3,375,217	4,110,103	7,282,339	7,233,024
Interest on delayed payments	45,026	62,898	100,498	104,148
Handling and service charges	3,978	9,386	13,275	30,881
Rental income	36,582	34,004	84,611	75,994
Miscellaneous	9,040	21,756	49,167	40,983
	3,469,843	4,238,147	7,529,890	7,485,030

21. FINANCE COST/(INCOME) - NET

Exchange loss/(gain) - net	94,393	(13,190)	169,495	(103,347)
Interest on lease liability measured at amortized cost	19,411	17,537	38,857	17,537
Bank and other charges	1,300	130	1,429	277
	115,104	4,477	209,781	(85,533)

22. TAXATION

	Three months ended		Six months ended	
	December 31, 2024 Rs '000	December 31, 2023 Rs '000	December 31, 2024 Rs '000	December 31, 2023 Rs '000
Current	2,296,405	4,031,947	4,378,108	11,371,054
Deferred	(198,037)	(1,207,426)	(371,702)	(1,362,827)
	<u>2,098,368</u>	<u>2,824,521</u>	<u>4,006,406</u>	<u>10,008,227</u>

23. NON-REFINERY INCOME

Share in profit of associated companies [net of impairment (loss)/reversal]	860,474	770,781	1,715,286	2,160,128
Related charges:				
Workers' Welfare Fund	9,526	8,165	17,009	14,151
Taxation - current and deferred	195,259	175,403	382,738	498,127
	<u>(204,785)</u>	<u>(183,568)</u>	<u>(399,747)</u>	<u>(512,278)</u>
	<u>655,689</u>	<u>587,213</u>	<u>1,315,539</u>	<u>1,647,850</u>

24. OPERATING SEGMENT

These condensed interim consolidated financial statements have been prepared on the basis of a single reportable segment. Revenue from external customers for products of the Group are as follows:

	Three months ended		Six months ended	
	December 31, 2024 Rs '000	December 31, 2023 Rs '000	December 31, 2024 Rs '000	December 31, 2023 Rs '000
High Speed Diesel	44,393,476	51,891,236	83,327,550	103,059,645
Premier Motor Gasoline	46,575,024	51,560,176	94,387,702	109,558,767
Jet Petroleum	8,122,554	11,331,426	17,880,283	23,361,829
Furnace Fuel Oil	4,013,066	6,613,370	9,652,072	21,519,320
Export sales Furnace Fuel Oil	3,963,975	3,706,220	7,478,780	3,706,220
Export sales Naphtha	89,348	-	89,348	-
Others	3,510,005	4,352,257	7,350,440	9,088,574
	<u>110,667,448</u>	<u>129,454,685</u>	<u>220,166,175</u>	<u>270,294,355</u>
Taxes, duties, levies, discounts and price differential	<u>(30,480,371)</u>	<u>(31,385,155)</u>	<u>(59,308,852)</u>	<u>(64,334,109)</u>
	<u>80,187,077</u>	<u>98,069,530</u>	<u>160,857,323</u>	<u>205,960,246</u>

Revenue from four major customers of the Company constitute 85% of total revenue during the six months period ended December 31, 2024 (December 31, 2023: 91%).

25. FAIR VALUE MEASUREMENT

The carrying values of financial assets and liabilities approximate their fair values. The different levels have been defined as follows:

- Level 1 : Quoted prices in active markets for identical assets and liabilities;
- Level 2 : Observable inputs ; and
- Level 3 : Unobservable inputs

Fair value of land has been determined using level 2 by using the sales comparison approach. Sales prices of comparable land in close proximity are adjusted for differences in key attributes such as property size. The most significant input into this valuation approach is price per square foot and a slight change in the estimated price per square foot of the land would result in a significant change in the fair value of the freehold land.

Valuation of the freehold land owned by the Company was valued by independent valuer to determine the fair value of the land as at June 30, 2023. The revaluation surplus was credited to statement of profit or loss and other comprehensive income and is shown as 'surplus on revaluation of freehold land'.

26. RELATED PARTY TRANSACTIONS

Aggregate transactions with holding company and associated companies during the period were as follows:

	Three months ended		Six months ended	
	December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
	Rs '000	Rs '000	Rs '000	Rs '000
Sale of goods and services to:				
Associated companies	<u>25,123,070</u>	<u>31,716,787</u>	<u>49,679,181</u>	<u>74,298,023</u>
Holding company	<u>1,676</u>	<u>1,485</u>	<u>3,035</u>	<u>3,036</u>
Interest income on delayed payments from an associated company	<u>45,026</u>	<u>62,897</u>	<u>100,498</u>	<u>102,666</u>
Purchase of goods and services from:				
Associated companies	<u>7,847,743</u>	<u>9,792,994</u>	<u>16,388,678</u>	<u>19,426,588</u>
Holding company	<u>295,857</u>	<u>127,819</u>	<u>490,023</u>	<u>264,703</u>
Dividend paid:				
Associated company	<u>22,375</u>	<u>22,375</u>	<u>22,375</u>	<u>22,375</u>
Holding company	<u>813,695</u>	<u>183,993</u>	<u>813,695</u>	<u>183,993</u>
Key management personnel	<u>73</u>	<u>73</u>	<u>73</u>	<u>73</u>
Dividend received:				
Associated companies	<u>850,431</u>	<u>707,561</u>	<u>850,431</u>	<u>707,561</u>

	Three months ended		Six months ended	
	December 31,	December 31,	December 31,	December 31,
	2024	2023	2024	2023
	Rs '000	Rs '000	Rs '000	Rs '000
Other related parties:				
Remuneration including benefits and perquisites of Chief Executive Officer and key management personnel	53,808	36,026	138,157	118,718
Honorarium/remuneration to Non-Executive Directors	2,361	5,484	8,264	12,267
Contribution to Workers' Profit Participation Fund	285,813	401,206	550,581	1,389,763
Contribution to Employees' Pension, Gratuity and Provident Funds	31,434	28,010	64,985	56,464

27. GENERAL

27.1 Short term finance facility

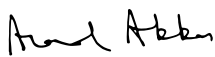
The Company has obtained short term financing from a bank for an amount of Rs 3,000 million (June 30, 2024: Rs 3,000 million) to finance its working capital requirements. This facility is secured by ranking hypothecation charge over all present and future current and fixed assets (excluding land and building) of the Company. The rate of mark-up on short term financing facility is 3 months KIBOR plus 0.08% p.a. which is payable on quarterly basis. No drawdowns have been made by the Company against the said facility as of reporting date (June 30, 2024: Rs nil).

27.2 Non-adjusting event after the statement of financial position date

The Board of Directors recommended interim cash dividend at the rate of Rs 5 per share amounting to Rs 533,081 thousand in its meeting held on January 27, 2025. These condensed interim consolidated financial statements do not include the effect of this appropriation of profit.

27.3 Date of authorization

These condensed interim consolidated financial statements were authorised for circulation to the shareholders by the Board of Directors of the Company on January 27, 2025.


Syed Asad Abbas
 Chief Financial Officer


M. Adil Khattak
 Chief Executive Officer


Abdus Sattar
 Director

[illegible]

Notes

[illegible]



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