



LALPIR POWER LIMITED

FIRST QUARTERLY REPORT FOR THE PERIOD ENDED MARCH 31, 2019

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COMPANY PROFILE

THE COMPANY Lalpir Power Limited ("the Company") was incorporated in

Pakistan on 8 May 1994 under the Companies Ordinance, 1984 (Now Companies Act, 2017). The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.

BOARD OF DIRECTORS

Mian Hassan Mansha Mr. Mahmood Akhter

Mr. Aurangzeb Firoz Mr. Jawaid Igbal Mr. Muhammad Azam Mr. Tanvir Khalid Mr. Inayat Ullah Niazi

Chairman

Chief Executive Officer

AUDIT COMMITTEE

Mr. Jawaid Igbal Mr. Inayat Ullah Niazi

Mr. Tanvir Khalid

HUMAN RESOURCE & REMUNERATION(HR &R)

COMMITTEE

Mr. Jawaid Igbal Mian Hassan Mansha Mr. Inayat Ullah Niazi

Chairman

Chairman

CHIEF FINANCIAL OFFICER Mr. Awais Majeed Khan

COMPANY SECRETARY Mr. Khalid Mahmood Chohan

BANKERS OF THE COMPANY

The Bank of Punjab United Bank Limited Allied Bank Limited National Bank of Pakistan Bank Alfalah Limited Faysal Bank Limited Askari Bank Limited

Habib Bank Limited

Habib Metropolitan Bank Limited

NIB Bank Limited

MCB Bank Limited (Formerly NIB Bank Limited)

Bank Islami Pakistan Limited

Standard Chartered Bank (Pakistan) Limited

Al Baraka Bank (Pakistan) Limited Pakbrunei Investment company

Meezan Bank Limited Silk Bank Limited

AUDITOR OF THE COMPANY

Riaz Ahmad & Co. Chartered Accountants

LEGAL ADVISOR OF THE COMPANY

Mr. M. Aurangzeb Khan Advocate High Court

REGISTERED OFFICE 53-A, Lawrence Road,

Lahore-Pakistan

UAN: 042-111-11-33-33

HEAD OFFICE 1-B, Aziz Avenue, Gulberg-V,

Lahore- Pakistan Tel: 042-35717090-96 Fax: 042-35717239

SHARE REGISTRAR Central Depository Company of Pakistan Limited

CDC House,99-B, Block-B, S.M.C.H.S Shahra-e-Faisal, Karachi - 74400

Tel: (92-21) 111-111-500 Fax: (92-21) 34326053

PLANT Mehmood Kot, Muzaffargarh,

Punjab – Pakistan.

DIRECTORS' REPORT

The Directors of Lalpir Power Limited "the Company" are pleased to present their report together with operational and financial results of your Company for the period ended 31 March 2019.

We report that during the period under review power plant by achieving all the operating standards dispatched 147.354 MWH of electricity as compared with 186.695 MWH dispatched during the corresponding three months of the previous financial year. Resultantly the capacity factor remained 19.5% as against 24.7% demonstrated in the comparable three months of the previous financial year.

OPERATION FINANCIAL RESULTS:

The financial results of the Company for period ended 31 March 2019 are as follows:

	PERIOD ENDED	
Financial Highlights	31 March	31 March
	2019	2018
Revenue (Rs '000')	3,477,429	3,248,729
Gross profit (Rs '000')	980,493	631,647
Gross profit ratio to revenue (%)	28.20%	19.44%
After tax profit (Rs '000')	599,653	381,404
After tax profit ratio to revenue (%)	17.24%	11.74%
Earnings per share (Rs)	1.58	1

The Company has posted after tax profit of Rupees.599.653 million as against Rupees 381.404 million earned in the comparative period. The net profits of the Company demonstrated the Earning per Share of Rs.1.58 as against Rs. 1 earned per share in the corresponding previous period.

Our sole customer Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) remains unable to meet its obligations in accordance with the Power Purchase Agreement (PPA) which are secured under a sovereign guarantee of Government of Pakistan. As on 31 March 2019, an amount of Rupees 13.911 billion was outstanding against Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) of these Rupees 460.327 Million was classified overdue. The Company is pursuing the matter, collectively with other IPPs on IPPAC (Independent Power Producer Advisory Council) platform, with the relevant authorities and ministries. Company has received assurance of higher payment allocations during April to June 2019 period.

During the period, January to March 2019, Company produced and sold electricity only in the month of January 2019. The plant was on standby mode for the month of February and March due to low national demand in comparison with 1st Quarter 2018. This was as per instructions of National Power Control Center (NPCC).

Corporate objectives:

Being a responsible and reliable energy company, we aim to facilitate the nation in reducing its cost of energy by maintaining high efficiency and availability of plant.

COMPOSITION OF BOARD:

Tota	I number of Directors:	
(a)	Male	7
(b)	Female:	0
Con	nposition:	
(i)	Independent Directors	1
(ii)	Other Non-executive Directors	6
(iii)	Executive Directors	1

COMMITTEES OF THE BOARD:

Audit Committee of the Board:

Sr. #	Name of Directors	
1	Mr. Jawaid Iqbal	(Member/Chairman)
2	Mr. Tanvir Khalid	(Member)
3	Mr. Inayat Ullah Niazi	(Member)

Human Resource & Remuneration (HR&R) Committee:

Sr. #	Name of Member	
1.	Mr. Hassan Mansha	(Member)
2.	Mr. Jawaid Iqbal	(Member/Chairman)
3	Mr. I.U. Niazi	(Member)

DIRECTORS' REMUNERATION:

The company does not pay remuneration to its non-executive directors including independent directors except for meeting fee. Aggregate amount of remuneration paid to executive and nonexecutive directors have been disclosed in note 10 of the annexed financial statements.

ACKNOWLEDGEMENT:

The board appreciates the management for establishing a modern and motivating working climate and promoting high levels of performance in all areas of the power plant. We also appreciate the efforts of the company's workforce for delivering remarkable results and we wish for their long life relationship with the Company.

For and on behalf of the Board of Directors

(Mr. Mahmood Akhter) Chief Executive Officer

Lahore: 25 April 2019

Mr. Tanvir Khalid Director

ڈائر یکٹرزر بورٹ لال پیریاورکمیٹٹر

لال پیر ماورلمیٹڈ " دی کمپنی" کے ڈائز یکٹرز 31 مارچ 2019ء مختتمہ مدت کے لئے آپ کی کمپنی کے آپیشنل اور مالیاتی نتائج پرمشتل اپنی ر پورٹ پیش کرتے ہوئے خوشی محسوں کررہے ہیں۔

ہم بیان کرتے ہیں کہ زیر جائزہ مدت کے دوران بلان نے گرشتہ مالی سال کی ای سہ ماہی کے دوران 186.695 مرسل کے مقابلے 147.354 MWH تربیل کے تمام آپریٹنگ معیارات حاصل کئے ہیں۔نتیجناً گزشتہ مالی سال کی ای مدت میں کیسٹی فیکٹر 24.7 فیصد کے مقابليه ميں 19.5 فيصدير برقرار رہا۔

مالياتي بتاريج: 31 مارچ2019ء کوختم ہونے والی مدت کے لئے کمپنی کے مالیاتی نتائج مندرجہ ذیل ہیں:

مالى جھلكياں	31ارچ 2019ء	311ارچ 2018ء
محصولات(000روپے)	3,477,429	3,248,729
مجموعی منافع (000روپے)	980,493	631,647
مجموعی منافع تناسب محصولات (فیصد)	28.20%	19.44%
بعداز ٹیکس منافع (000روپے)	599,653	381,404
بعداز نیکس منافع تناسب محصولات (فیصد)	17.24%	11.74%
آمدن فی حصص (روپے)	1.58	1.00

کمپنی نے تقابلی مدت میں 381.404 ملین روپے منافع کے برعکس 599.653 ملین روپے بعدازئیکس منافع درج کیا ہے۔ کمپنی کا خالص منافع، گذشته مدت میں -/1 رویے فی شیئر کے مقابلے میں -/1.58 رویے فی شیئر آمدن سے ظاہر ہوتا ہے۔

ہاری واحدصارف (CPPA-G) سینٹرل یاور پر چیز نگ ایجنسی (گارٹی) لمیٹڈ بجل کی خریداری کےمعاہدے (PPA) جوحکومت یا کتان کی ایک خود مختار ضانت کے تحت حاصل کیا گیا کے مطابق اپنی ذمہ داریوں کو یورا کرنے کے قابل نہیں رہا۔ 31 مارچ 2019ءکو ر چزنگ ایجنبی (گارٹی) کمیٹیڈ کے ذمہ بقامار قم 13.911 ملین روپے تھے جس میں سے 460.327 ملین روپے کی رقم زائدالمیعاد تھی۔ حکومت پاکستان کی متعلقہ وزارت کے باں بار ہامر تبہ معاملہ اجا گر کرنے کے باوجود صورت حال میں کوئی بہتری نہیں ہوئی ہے جس کے نتیجہ میں ایندھن کی فراہمی ہے قاعدہ ہوئی جس نے بلانٹ کی کارروائیوں کومتاثر کیا ہے۔ کمپنی متعلقہ اٹھارٹیز اوروز ارت کے ہاں آئی بی بیاے سے پایٹ فارم پر دیگرآئی بی بی کے ساتھ مل کرمعاملات کا تعاقب کررہی ہے۔ کمپنی کوابر مل تا جون 2019 کے دوران اعلیٰ ادائیکیوں کی تشخیص کا لفین دلا ہا گیاہے۔

مدت جنوری تامارچ2019 کے دوران بمپنی نے صرف جنوری 2019 کے مہینہ میں بجلی پیدااور فروخت کی۔ پلانٹ2018 کی پہلی سہ ماہی کے مقا بلیے کم قومی طلب کی وجہ سے فروری اور مارچ کے مہینہ میں شینڈ بائی موڈیرتھا۔ بیشش یا ورکنٹرول سنٹر (NPCC) کی ہدایات کے مطابق کیا گیا تھا۔ كاربوريث مقاصد:

اک ذمہ داراور قامل بھروسہ انر جی کمپنی کی حیثیت ہے ،ہم بلانٹ کی اعلیٰ کارکردگی اور دستیانی کو برقر ارر کھتے ہوئے بکل کے اخراجات کو کم کرنے میں قوم کوسہولت دینے کا مقصدر کھتے ہیں۔

يور د کې تشکيل:

	ڈائر یکٹرز کا کل تعداد
7	2/(a)
0	(b) خاتون
	تشكيل
1	(i) آزادڈائر یکٹرز
6	(ii) دیگرنان ایگزیکٹوڈ ائر یکٹرز
1	(iii)ا يَكِزِيكُووْارُ يَكِتْرِز

بورڈ کی کمیٹیاں: بورڈ کی آ ڈٹ تمیٹی:

نام ڈائز یکٹرز	نمبرشار
جناب جاويدا قبال (ر ^{کن} /چيئر مين)	1
جناب توپرغالد (رکن)	2
جناب عنايت الله نيازي	3

ہومن ریسورس اینڈریمنزیشن (HR&R) سمیٹی:

نام رکن	نمبرشار
جناب حن منشاء (رکن)	1
جناب جاویدا قبال (رکن/چیئر مین)	2
جنابعنایت الله نیازی (رکن)	3

ڈائر کیٹرز کامشاہرہ:

تھینی اپنے آزادڈائر بیٹر زسمیت نانا بگزیکٹوڈائر بیٹرز کواجلاس فیس کےعلاوہ کوئی مشاہرہ ادانہیں کرتی ہے۔ا بیزیکٹواورنان ایگزیکٹو ڈائر کیٹرز کوادا کئے جانے والے مشاہرہ کی مجموعی رقم منسلکہ مالی حسابات کے نوٹ 10 میں مکشف ہے۔

اظهارتشكر

ہم ،ایک جدیداور دوصلدافزاء کام کے ماحول کے قیام اور یاور بلانٹ کے تمام شعبوں میں اعلی سطح کی کارکرد گی کوفروغ دینے کے لیے بھی انتظامیہ کی تعریف کرتے ہیں۔ ہم قابل ذکرمتائج کی فراہمی کے لئے تمپنی کے تمام عملہ کی مسلسل جمایت ،سخت محنت اورعز م کوبھی سراہتے ہیں اورہم کمپنی کے ساتھ ان کے طویل تعلقات حاہتے ہیں۔

منجانب مجلس نظماء

Jalnasmoder

(جناب محموداختر)

چف ایگزیکٹوآ فیسر

لا مور: 25ايريل 2019ء

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (Un-audited)

As at 31 March 2019

	Note	Un-audited 31 March 2019 (Rupees in	Audited 31 December 2018 thousand)
EQUITY AND LIABILITIES		(' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	
SHARE CAPITAL AND RESERVES			
Authorized share capital 500,000,000 (31 December 2018: 500,000,000) ordinary shares of Rupees 10 each		5,000,000	5,000,000
Issued, subscribed and paid-up share capital Capital reserve Revenue reserves		3,798,387 107,004 9,487,140	3,798,387 107,004 9,267,326
Total equity		13,392,531	13,172,717
LIABILITIES			
NON-CURRENT LIABILITIES			
Long term Loans Employee benefit-Gratuity	5	- 6,965	6,298
CURRENT LIABILITIES		6,965	6,298
Trade and other payables Accrued interest / profit Short-term borrowings - secured Current portion of long term Financing Unclaimed Dividend		1,344,716 268,806 12,512,134 92,169 383,729	1,885,626 198,700 11,646,851 230,423 4,067
		14,601,554	13,965,667
Total liabilities		14,608,519	13,971,965
CONTINGENCIES AND COMMITMENTS	6		
TOTAL EQUITY AND LIABILITIES		28,001,050	27,144,682

The annexed notes form an integral part of this condensed interim financial information.

DIRECTOR

	Note	Un-audited 31 March 2019 (Rupees in	Audited 31 December 2018 thousand)
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment Investment Property long Term Security Deposit Long-term loans to employees	7	8,739,979 94,703 350 46,532	9,009,210 94,835 350 33,056
		8,881,564	9,137,451
CURRENT ASSETS			
Stores, spare parts and other consumables Fuel stock Trade debts Loans, advances and short-term prepayments Loan to associated company Other receivables Accrued interest Sales tax recoverable Cash and bank balances		883,112 1,371,542 13,910,995 452,490 1,000,000 87,150 9,478 1,385,595 19,124	878,671 450,924 13,658,828 454,418 1,000,000 218,999 9,258 1,332,363 3,770
TOTAL ASSETS		28,001,050	27,144,682

Jaln Sont for CHIEF EXECUTIVE

DIRECTOR

CONDENSED INTERIM STATEMENT OF PROFIT AND LOSS ACCOUNT AND OTHER COMPREHENSIVE INCOME

For the Quarter Ended 31 March 2019 (Un-audited)

		Quarter Ended	
	Note	31 March 2019	31 March 2018
		(Rupees in	thousand)
REVENUE COST OF SALES	8	3,477,429 (2,496,936)	3,248,729 (2,617,082)
GROSS PROFIT		980,493	631,647
ADMINISTRATIVE EXPENSES OTHER OPERATING EXPENSES		(74,400) (482)	(74,809) (735)
OTHER OPERATING INCOME		905,611 29,478	556,103 7,969
PROFIT FROM OPERATIONS FINANCE COST		935,089 (335,436)	564,072 (182,668)
PROFIT BEFORE TAXATION TAXATION		599,653 -	381,404
PROFIT AFTER TAXATION		599,653	381,404
OTHER COMPREHENSIVE INCOME FOR THE F	PERIOD	-	-
TOTAL COMPREHENSIVE INCOME FOR THE P	ERIOD	599,653	381,404
EARNINGS PER SHARE - BASIC AND DILUTED	(RUPEES)	1.58	1.00

The annexed notes form an integral part of this condensed interim financial information.

DIRECTOR

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

For the Quarter Ended 31 March 2019 (Un-audited)

		RESERVES			
	SHARE	Capital Revenue		TOTAL	
	CAPITAL	Retained payments reserve	Reserve for issuance of bonus shares	Un- appropriated profit	EQUITY
	(Rupees in thous	and)
Balance as at 01 January 2018 - audited	3,798,387	107,004	-	8,898,912	12,804,303
Transactions with owners - Final dividend for the year ended 31 December 2017 @ Rupees 1 per share				(379,839)	(379,839)
Profit for the quarter ended 31 March 2018 Other comprehensive income for the	-	-	-	381,404	381,404
quarter ended 31 March 2018 Total comprehensive income for the	-	-	-	-	-
quarter ended 31 March 2017		-	-	381,404	381,404
Balance as at 31 March 2018 - un-audited	3,798,387	107,004	-	8,900,477	12,805,868
Balance as at 01 January 2019 - audited	3,798,387	107,004	-	9,267,326	13,172,717
Transactions with owners - Final dividend for the year ended 31 December 2018					
@ Rupees 1 per share	-	-	-	(379,839)	(379,839)
Profit for the quarter ended 31 March 2019 Other comprehensive income for the	-	-	-	599,653	599,653
quarter ended 31 March 2019 Total comprehensive income for the	-	-	-	-	-
quarter ended 31 March 2019	-	-	-	599,653	599,653
Balance as at 31 March 2019 - un-audited	3,798,387	107,004	-	9,487,140	13,392,531

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE

DIRECTOR

CONDENSED INTERIM STATEMENT OF CASH FLOWS

For the Quarter Ended 31 March 2019 (Un-audited)

	Quarter Ended		
Note	31 March 2019 (Rupees in	31 March 2018 thousand)	
CASH FLOWS FROM OPERATING ACTIVITIES	(* 134)		
Cash (used in)/generated from operations 9 Finance cost paid Interest income received Net (increase)/decrase in long-term loans to employees Income tax paid Gratuity paid	(455,431) (265,330) 28,186 (13,476) (662) (2,560)	(1,132,781) (146,195) 6,859 191,173 (2,873) (1,786)	
Net cash (used in)/generated from operating activities	(709,273)	(1,257,603)	
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure on property, plant and equipment Proceeds from sale of property, plant and equipment	(2,225)	(4,620) 8	
Net cash generated/(used in) investing activities	(2,225)	(4,612)	
CASH FLOWS FROM FINANCING ACTIVITIES			
Repayment for long term loans Dividend paid	(138,254) (177)	(138,254) (79)	
Net cash generated / (used) in financing activities	(138,431)	(138,333)	
Net (decrease) / increase in cash and cash equivalents	(849,929)	(1,400,548)	
Cash and cash equivalents at beginning of the period	(11,643,081)	(8,664,154)	
Cash and cash equivalents at end of the period	(12,493,010)	(10,064,702)	
CASH AND CASH EQUIVALENTS			
Cash in hand Cash at banks Short-term borrowings	257 18,867 (12,512,134)	115 720,649 (10,785,466)	
	(12,493,010)	(10,064,702)	

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE

DIRECTOR

SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION

For the Quarter Ended 31 March 2019 (Un-audited)

THE COMPANY AND ITS OPERATIONS

Lalpir Power Limited ("the Company") was incorporated in Pakistan on 08 May 1994 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017). The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. The ordinary shares of the Company are listed on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a fuel fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan. The Company has a Power Purchase Agreement (PPA) with its sole customer, Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) for 30 years which commenced from 06 November 1997.

BASIS OF PREPARATION 2.

Statement of compliance

These financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards applicable in Pakistan comprise of:

International Financial Reporting Standards (IFRSs) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and

Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the IFRSs, the provisions of and directives issued under the Companies Act, 2017 have been followed.

Exemption from applicability of certain interpretations to standards

Securities and Exchange Commission of Pakistan (SECP) granted waiver to all companies from the requirements of International Financial Reporting Interpretation Committee (IFRIC) 4 'Determining Whether an Arrangement Contains a Lease' through its notification, S.R.O. 24(1)/2012 dated 16 January 2012. Therefore, the Company is not required to account for the portion of its Power Purchase Agreement (PPA) with Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) as a lease under International Accounting Standard (IAS) 17 'Leases'. Further, SECP also granted waiver for the requirements of IAS 21 'The Effects of Changes in Foreign Exchange Rates' in respect of accounting principle of capitalization of exchange differences to power sector companies.

3 **ACCOUNTING POLICIES**

The accounting policies and methods of computation adopted for the preparation of this condensed interim financial information are same as applied in the preparation of the preceding audited annual financial statements of the Company for the year ended 31 December 2018.

CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS

The preparation of this condensed interim financial information in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of this condensed interim financial information, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual financial statements of the Company for the year ended 31 December 2018..

4.1 Standard and amendments to published approved accounting standards that are effective in current year and are relevant to the company

certain standards, amendments and interoperations to approved accounting standard are effective in the current year but are not relevant or to have any significant effect on the companies' operation and are, therefore, not detailed in this condensed interim financial information.

Amendments to published approved accounting standards that are effective in 4.2 current year but not relevant to the company.

These are standards and amendments to published standards that are mandatory for accounting periods beginning on or after 01 January 2019 but are considered not to be relevant or do not have any significant impact on the companies' condensed

Un-audited

Audited

interim financial information

		31 March	31 December
		2019	2018
		(Rupees in	n thousand)
5.	LONG TERM FINANCING		
	From banking company - secured		
	Long term loan	92,169	230,423
	Less: Current portion shown under current liabilities	92,169	230,423
		-	-

CONTINGENCIES AND COMMITMENTS

6.1 Contingencies

There is no change in the contingencies disclosed in the preceding audited annual financial statements of the Company for the year ended 31 December 2018.

- 6.1.1 The banks have issued the following on behalf of the company:
 - a) The banks of the Company have issued letters of credit in favour of CPPA-G amounting to Rupees 596 million (2018: Rupees 596 million) to meet its obligations under the Power Purchase Agreement (PPA).
 - b) The banks of the Company have issued letters of guarantee in favour of Pakistan State Oil Company Limited (PSO) - fuel supplier for an amount of Rupees 1,500 million (2018: Rupees 1,500 million).

6.2 Commitments

- 6.2.1 The Company has entered into a contract for a period of thirty years for purchase of fuel from Pakistan State Oil Company Limited (PSO). Under the terms of Fuel Supply Agreement (FSA), the Company is not required to buy any minimum quantity of fuel from PSO.
- 6.2.2 There is no change in the commitments disclosed in the preceding audited annual financial statements of the Company for the year ended 31 December 2018, except for the commitments for capital expenditure as at reporting date are amounting to Rupees 59.038 million (31 December 2018: Rupees 502 million).

PROF	PERTY, PLANT AND EQUIPMENT	Un-audited 31 March 2019 (Rupees in	Audited 31 December 2018 1 thousand)
•	ating fixed assets (Note 7.1) al work-in-progress	8,548,136 191,843	8,814,685 194,525
		8,739,979	9,009,210
7.1	Operating fixed assets		
	Opening book value Add: Cost of additions during the period /	8,814,685	8,793,917
	year (Note 7.1.1) Less: Book value of deletions during the	3,996	1,078,761
	period / year (Note 7.1.2) Less: Depreciation charged during the	49	60,386
	period / year	270,496	997,607
	Closing book value	8,548,136	8,814,685
7.1.1	Cost of additions		
	Vehicles Plant and machinery Furniture and fittings Buildings Office equipment Electric equipment and appliances Telephone Installation	3,740 44 - 112 100 -	13,923 1,056,968 333 54 1,151 6,296 36
		3,996	1,078,761
7.1.2	Book value of deletions		
	Plant and machinery	49	60,386
		49	60,386

8. **COST OF SALES**

7.

Fuel cost Operation and maintenance costs Insurance Liquidated Damages Depreciation Others

2019	2018		
(Rupees in thousand)			
2,003,941	2,195,429		
108,229	87,368		
136,587	110,297		
-	17		
246,796	222,685		
1,383	1,286		

Un-audited Quarter Ended

31 March

31 March

2,496,936

2,617,082

Un-au	dited
Quarter	Ended

(Rupees in thousand) CASH GENERATED FROM OPERATIONS Profit before taxation 599,653 381,404 Adjustments for non-cash charges and other items: 270,496 248,274 Depreciation on operating fixed assets. 270,496 248,274 Depreciation on investment property 1,092 - Provision for gratuity 3,227 3,508 Loss / (Gain) on disposal of property, plant and equipment - (8) Interest income (28,186) (6,859) Finance cost 335,436 182,668 Cash flows from operating activities before working capital changes 1,181,718 808,987 (Increase) / decrease in current assets: (4,441) (5,564) Stores, spare parts and other consumables Fuel stock (2920,618) (211,663) Trade debts (252,167) (840,070) Advances and short-term prepayments 2,370 (595,992) Other receivables (53,232) (130,072) (1,096,239) (1,636,408) (Decrease) / increase in trade and other payables (540,910) (305,360)		31 March 2019	31 March 2018
Profit before taxation 599,653 381,404 Adjustments for non-cash charges and other items:	CACLLOFNEDATED EDOM OPERATIONS	(Rupees i	n thousand)
Adjustments for non-cash charges and other items: Depreciation on operating fixed assets. Depreciation on investment property Provision for gratuity Loss / (Gain) on disposal of property, plant and equipment Interest income Finance cost Cash flows from operating activities before working capital changes Cash flows from operating activities before working capital changes Stores, spare parts and other consumables Fuel stock Trade debts Advances and short-term prepayments Other receivables Sales tax recoverable Adjustments for non-cash charges and other items: 270,496 248,274 1,092 - 3,508 (8) (6,859) 335,436 182,668 1,181,718 808,987 (1,181,718 808,987 (1,4441) (2,5,564) (211,663) (252,167) (252,167) (2370) (595,992) (131,849) 146,953 (130,072) (1,096,239) (1,636,408) (Decrease) / increase in trade and other payables (540,910) (305,360)	CASH GENERALED FROM OPERATIONS		
Depreciation on operating fixed assets. Depreciation on investment property Provision for gratuity Loss / (Gain) on disposal of property, plant and equipment Interest income Finance cost Cash flows from operating activities before working capital changes Cash flows from operating activities before working capital changes Stores, spare parts and other consumables Fuel stock Trade debts Advances and short-term prepayments Other receivables Sales tax recoverable Decrease in trade and other payables (270,496 1,092 1,092 1,092 1,092 1,092 1,092 1,092 1,093 1,092 1,093 1,092 1,093 1,093 1,093 1,093 1,093 1,093 1,093 1,093 1,093 1,096	Profit before taxation	599,653	381,404
Depreciation on investment property	Adjustments for non-cash charges and other items:		
Interest income Finance cost Cash flows from operating activities before working capital changes (Increase) / decrease in current assets: Stores, spare parts and other consumables Fuel stock Trade debts Advances and short-term prepayments Other receivables Sales tax recoverable (Decrease) / increase in trade and other payables (28,186) (6,859) (182,668) (1,181,718) (1,181,718) (1,181,718) (1,181,718) (1,181,718) (1,181,718) (1,181,718) (1,181,718) (1,181,718) (1,181,718) (2,181) (2,18	Depreciation on investment property Provision for gratuity	1,092	-
working capital changes 1,181,718 808,987 (Increase) / decrease in current assets: Stores, spare parts and other consumables Fuel stock Trade debts Advances and short-term prepayments 2,370 Other receivables Sales tax recoverable (53,232) (Decrease) / increase in trade and other payables (540,910) 1,181,718 808,987 (4,441) (5,564) (211,663) (211,663) (840,070) (595,992) 131,849 146,953 (130,072) (1,096,239) (1,636,408)	Interest income		(6,859)
Stores, spare parts and other consumables Fuel stock Trade debts Advances and short-term prepayments Other receivables Sales tax recoverable (Decrease) / increase in trade and other payables (4,441) (920,618) (211,663) (252,167) (840,070) (840,070) (595,992) (131,849) (130,072) (1,096,239) (1,636,408)		1,181,718	808,987
Fuel stock Trade debts Advances and short-term prepayments Other receivables Sales tax recoverable (Decrease) / increase in trade and other payables (920,618) (221,163) (840,070) (595,992) (131,849) (53,232) (130,072) (1,096,239) (1,636,408)	(Increase) / decrease in current assets:		
(Decrease) / increase in trade and other payables (540,910) (305,360)	Fuel stock Trade debts Advances and short-term prepayments Other receivables	(920,618) (252,167) 2,370 131,849	(211,663) (840,070) (595,992) 146,953
		(1,096,239)	(1,636,408)
(455, 404) (4, 400, 704)	(Decrease) / increase in trade and other payables	(540,910)	(305,360)
(455,431) (1,132,781)		(455,431)	(1,132,781)

10. TRANSACTIONS WITH RELATED PARTIES

Related parties of the Company comprise of associated undertakings, key management personnel and staff retirement benefit plans. Transactions with related parties include expenses charged between these companies. The Company in the normal course of business carries out transactions with these related parties. Detail of transactions with related parties are as follows:

9.

Un-audited Quarter Ended

31 March 2010

31 March

2018

		2019	2018
		(Rupees in thousand)	
Associated company	Nature of transaction		·
Nishat Mills Limited	Share of expenses	-	160
Adamjee Insurance Company Limited	Insurance claims received Insurance premium	922 12,005	4,110 7,970
Security General Insurance Company Limited	Insurance premium	158,224	127,737
D.G.Khan Cement Company Limited	Purchased of goods	145	145
Pakgen Power Limited	Loan Given Loan Repaid Intetest Charged	147,788 155,651 396	- - -
Nishat Hotels & Properties Limited Nishat Hospitality	Loan Intetest Charged	1,000,000 27,133	606,709
(Private)Limited Nisaht (Aziz Avenue) hotels	Boarding and Lodging services	60	17
and properties Limited	Rent	1,570	1,570
Provident fund Gratuity fund	Contribution made Contribution made	4,685 3,227	4,489 3,508
KEY MANAGEMENT PERSONNEL	Remuneration	7,276	7,560

11. FINANCIAI RISK MANAGEMENT

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, other price risk and interest rate risk), credit risk and liquidity risk. The Company's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Company's financial performance.

Risk management is carried out by the Company's finance department under policies approved by the Board of Directors (the Board). The Company's finance department evaluates and hedges financial risks. The Board provides principles for overall risk management, as well as policies covering specific areas such as currency risk, other price risk, interest rate risk, credit risk, liquidity risk and investment of excess liquidity. All treasury related transactions are carried out within the parameters of these policies.

The condensed interim financials information does not include any financial risk management information and disclosures required in the annual financial statements, and should be read in conjumction with the companies annual financial statements as at 31st December 2018.

There have been no changes in risk management department since year end or in any risk mangement policies.

12. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim balance sheet and condensed interim statement of changes in equity have been compared with balances of audited annual financial statements of preceding financial year, whereas, the condensed interim profit and loss account, condensed interim cash flow statement have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged, wherever necessary, for the purpose of comparison however, no significant re-arrangements have been made.

13. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorized for issue on 25 April 2019 by the Board of Directors of the Company.

14. GENERAL

Figures have been rounded off to the nearest thousand Rupees.

CHIEF EXECUTIVE

DIRECTOR

BOOK POST
PRINTED MATTER

UPC



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