



Power & Responsibility

For the Quarter and Nine Month Period Ended September 30, 2018

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Our Vision

To give our customers an energy abundant future by harnessing the potential of the environment in a safe and sustainable manner.

Our Mission

We aim to be the leading renewable energy solutions company of Pakistan, with a turnover exceeding Rs.10 billion by 2020. We will achieve this by resolutely following our Core Values and by:

- Anticipating customer needs and consistently optimizing our products & services.
- Building strategic partnerships with technology suppliers, vendors and financial institutions.
- Becoming the employer of choice and developing a culture that inspires performance, excellence and teamwork.

Company Information

Board of Directors

- Mr. Shahid Hamid Pracha (Chairman)
- Mr. Mujtaba Haider Khan (Chief Executive Officer)
- Mr. Shahzada Dawood
- Mr. Abdul Samad Dawood
- Mr. Shafiq Ahmed
- Mr. Hasan Reza Ur Rahim
- Mr. Shabbir Hussain Hashmi

Board Audit Committee

- Mr. Shabbir Hussain Hashmi (Chairman)
- Mr. Shahzada Dawood
- Mr. Hasan Reza Ur Rahim

Human Resource and

Remuneration Committee

- Mr. Shahid Hamid Pracha (Chairman)
- Mr. Abdul Samad Dawood
- Mr. Hasan Reza Ur Rahim

Chief Financial Officer (Acting)

■ Mr. Haroon Naseer

Company Secretary

Mr. İmran Chagani

Auditors

A. F. Ferguson & Co. (Chartered Accountants)

Bankers

- Bank Al-Habib Limited
- Standard Chartered Bank (Pakistan) Limited
- Habib Bank Limited
- National Bank of Pakistan
- Habib Metropoliton Bank Limited

Legal Advisor

Zia Law Associates
 17, Second Floor
 Shah Chiragh Chambers
 The Mall. Lahore

Share Registrar

Central Depository Company of Pakistan Ltd.

CDC House, 99-B, Block B, S.M.C.H.S

Main Shahra-e-Faisal Karachi - 74400 Tel.: 021-111-111-500

Registered / Head Office

■ 3rd Floor, Dawood Centre

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Mills

Dawoodabad District Vehari

District venari

Tel.: 067- 3353347, 3353145, 3353246

Fax: 067- 3354679

Dawoodpur District Attock Tel.: 057-2641074-6

Fax: 057-2641073

DAWOOD LAWRENCEPUR LIMITED DIRECTORS' REVIEW REPORT

FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2018

The Directors are pleased to present their report together with the unaudited unconsolidated condensed interim financial statements of the Company and the unaudited consolidated condensed interim financial statements of the Group for the nine month period ended September 30, 2018.

BUSINESS REVIEW

Renewable Energy Business

Post the election, the country's economic environment continued to remain uncertain as the new Government grappled with a loss of business confidence emanating from a rapidly deteriorating foreign currency rate of exchange rate. Resultantly, investment decisions have been delayed leading to fewer contract signings by Reon's solar business and hence lower than forecast revenues in the quarter and nine month period. Nevertheless, with the forecast increase in electricity and fuel prices, the business case for inducting solar has in fact gained strength. Reon Energy Limited (REL) achieved a significant milestone in Q3 of 2018 by securing a 12.5MW deal with Fauji Cement Company Limited (FCCL) for a turnkey captive solar plant at their factory site near Attock. REL was competing with a host of local and international vendors for this deal. Once functional, this project will deliver significant savings to FCCL on its energy bills and carbon savings equivalent to 500,000 trees. This is single largest captive solar project to date in the country.

Wind Energy Project

The Plant is operating satisfactorily and meeting the expected targets for availability and BOP loss. The BOP Loss for the period was 0.9 % against a target of 2.5 %, whilst the availability was 98.7 % against a target of 99.0 %. Health Safety and the Environment (HSE) remained the priority and 161,514 safe man-hours have been clocked since COD with zero injury rate and TRIR.

The commissioning of the 220kV line, currently operating at 132 kV, from Gharo to Jhimpir occurred on August 1. Following the energization of the new line Tenaga Generasi Limited (TGL) has recorded an output of 43.8 GWh for the third quarter. The total energy billed during the third quarter is higher than the P90 level of 42.0 Gwh and is lower than the P75 level of 45.6 GWh. This output was affected by extended grid outages during this period.

During the period July to September 2018, the average wind speed observed was 7.9 m/sec, which is slightly higher than the P75 wind speed of 7.75m/sec. However, the wind during the month of September 2018 was at the P50 level.

The collections during the period July to September were PKR 922 million. A further recovery of PKR 600 million is required by end December 2018 to meet the PCD criteria of HDSCR at 1.05:1.

FINANCIAL HIGHLIGHTS

The unconsolidated financial highlights of the Company are as under:

	Nine month period ended	Nine month period ended
	Sep 30, 2018	Sep 30, 2017
	Rupees in	thousands
Revenue – net	3,352	58,467
Cost of revenue	(3,108)	(61,957)
Gross profit / (loss)	244	(3,490)
Other income	417,324	345,464
Profit before taxation from continued operations	356,809	259,210
Profit / (loss) from discontinued operations	94,590	(16,930)
Taxation	(60,881)	(80,864)

Profit after taxation	390,518	161,416
Unappropriated profit brought forward	1,896,879	2,048,812
Unappropriated profit carried forward	2,228,339	1,914,939
Earnings per share - basis & diluted (Rupees)	6.61	2.73

During the nine-month period ended September 30, 2018, dividend income from associate - Dawood Hercules Corporation Limited amounted to PKR 389.66 million against PKR 311.73 million for the nine month period ended September 30, 2017.

Consolidated revenues for the period were PKR 2,363.12 million as against PKR 2,119.99 million for comparative period. The is mainly due to revenue from wind energy project amounting to PKR 1,990.70 million. After considering, the share of profit from associate of PKR 2,268.20 million (2017: PKR 389.05 million), the consolidated profit after tax for the nine month period stood at PKR 2,489.83 million as against PKR 332.14 million for the similar period last year. Consolidated earnings per share attributable to the owners of the Holding Company was PKR 39.29 as against PKR 3.63 for the comparative period last year.

FUTURE OUTLOOK

Renewable Energy Business

The elections in Q2 and the subsequent change of government both at the federal and provincial levels resulted in a natural slowdown. However, activity again picked up towards end of Q3 that saw REL secure the biggest captive deal in the country. The business environment will continue to be difficult for rest of the year because of a lack of policy direction from the new government. The volatile USD to PKR exchange rate is also resulting in a wait and see approach from potential customers.

On the flip side a decision to increase Gas and Power tariffs by the ECC will make captive solar investments more bankable for Commercial and Industrial customers. REL is positioned well to consolidate the market.

Wind Energy Project

The wind power sector is now facing the full impact of the circular debt and payments from the Government were severely curtailed since December 2017. The payments have improved during the third quarter and currently TGL is at 60 days recovery cycle. This has enabled the company to meet its obligations without utilizing the Subordinated Loan facility. An additional working capital facility is being set up to plug any seasonal cash deficit or delayed payments from Central Power Purchasing Agency (CPPA). However, challenges loom as the CPPA is attempting to revise Operating Procedures to their benefit when calculating the Non-Project Missed Volume (NPMV) payments. The NPMV calculation methodology needs to be settled soon as no curtailment payments have been made since December 2017. Four projects in Jhimpir have accepted the calculation methodology of CPPA as their COD was being affected. Four other projects have gone into the dispute resolution process to resolve the issue. However, the indications are that CPPA is insisting on their methodology.

The tariff bidding process has still not fully evolved, and this is a cause of concern for the developers. National Electric Power Regulatory Authority conducted public hearing for some renewable energy developers on the basis of cost-plus tariff in early April. The tariff awarded is around 4.2 US cents. The government has issued 7 LOI for wind-solar hybrid installations. These are being affected as there is no clarity on the tariff that will be available. The emphasis on short term base load solutions are taking focus away from renewables but we expect this to be a transient phenomenon and should be resolved post elections scheduled in mid-2018.

Mujtaba Haider Khan Chief Executive Officer **Shahid Hamid Pracha** Chairman

Karachi, October 30, 2018

DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION AS AT SEPTEMBER 30, 2018

AO AT CEL TEMBER 60, 2010		Unaudited September 30 2018	Audited December 31 2017
	Note	Rupees	in '000
ASSETS			
Non-current assets			
Property, plant and equipment		32,520	35,759
Intangible assets		23	857
Long term investments	4	3,099,933	3,030,231
Long term loan	5	195,000	-
Long term deposits		2,778	2,778
		3,330,254	3,069,625
Current assets			
Stores and spares		892	7,789
Stock in trade	6	51,261	58,824
Trade debts Loans and advances		798	1,548
Deposits, prepayments and other receivables	7	1,499 306,586	106,293 72,570
Tax recoverable	,	-	26,618
Accrued interest		25,146	14,531
Cash and bank balances		5,372	10,239
		391,554	298,412
Asset classified as 'held for sale'	8	-	37,238
TOTAL ASSETS		3,721,808	3,405,275
EQUITY AND LIABILITIES			
Equity			
		E00 E79	500 570
Share capital Capital reserve		590,578 206,666	590,578 206,666
Unrealized gain on remeasurement of available for		200,000	200,000
sale investments		11,376	11,674
Unappropriated profits		2,228,339	1,896,879
		3,036,959	2,705,797
Current liabilities			
Short term borrowing	9	559,626	561,820
Trade and other payables		62,664	84,435
Unpaid dividend		1,714	-
Unclaimed dividend		43,066	43,393
Tax payable		7,715	_
Accrued markup		10,064	9,830
		684,849	699,478
CONTINGENCIES AND COMMITMENTS	10		
TOTAL EQUITY AND LIABILITIES	10	3,721,808	3,405,275
		-,,	-,,

The annexed notes from 1 to 18 form an integral part of this unconsolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer Shabbir Hussain Hashmi Director

DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2018

		Quarter Ended		Nine month Ended	
		September	September 30,	September	September 30,
		30, 2018	2017	30, 2018	2017
	Note	Rupees	s in '000	Rupee	s in '000
CONTINUING OPERATIONS					
Revenue - net	11	1,165	7,180	3,352	58,467
Cost of revenue		(1,450)	(6,427)	(3,108)	(61,957)
Gross (loss) / profit		(285)	753	244	(3,490)
Selling and distribution expenses		(112)	(2,662)	(351)	(13,018)
Administrative expenses		(8,999)	(9,730)	(30,744)	(43,583)
Other income		244,537	8,833	417,324	345,464
Finance cost		(10,130)	(9,761)	(29,664)	(26,163)
		225,296	(13,320)	356,565	262,700
Profit / (loss) before taxation		225,011	(12,567)	356,809	259,210
Taxation		(35,069)	(2,027)	(60,881)	(80,864)
Profit / (loss) after taxation		189,942	(14,594)	295,928	178,346
DISCONTINUED OPERATIONS					
Profit / (loss) from discontinued operations		8,360	(5,075)	94,590	(16,930)
Profit / (loss) for the period		198,302	(19,669)	390,518	161,416
Earnings / (loss) per share - Basic and diluted					
Continuing operations (Rs.)	12	3.22	(0.25)	5.01	3.02
Earnings / (loss) per share - Basic and diluted					
Discontinued operations (Rs.)	12	0.14	(0.09)	1.60	(0.29)

The annexed notes from 1 to 18 form an integral part of this unconsolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer Shabbir Hussain Hashmi Director

DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2018

	September 30, 2018	er Ended September 30, 2017	Nine mon September 30, 2018	September 30, 2017
	Rupee	s in '000	Rupees	in 000
Profit / (loss) for the period	198,302	(19,669)	390,518	161,416
Other comprehensive income				
Items that may be reclassified to profit and loss				
Loss on remeasurement of 'available for sale' investments	(954)	(1,482)	(298)	(2,242)
Total comprehensive income / (loss) for the period	197,348	(21,151)	390,220	159,174

The annexed notes from 1 to 18 form an integral part of this unconsolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer Shabbir Hussain Hashmi Director

DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2018

		Capital Reserves			Unrealized gain				
	Share capital	Merger reserve	Share premium reserve	Capital reserve	Capital redemption reserve fund	Total	/ (loss) on remeasurement of available for sale investments	Unappropriated profit	Total
					Rupees	in '000			
Balance at January 01, 2017 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	15,068	2,048,812	2,861,124
Profit for the period	-	-	-	-	-	-	-	161,416	161,416
Other comprehensive loss for the period	-	-	-	-	-	-	(2,242)	-	(2,242)
Total comprehensive income / (loss) for period	-	-	-	-	-	-	(2,242)	161,416	159,174
Transactions with owners Final cash dividend for the year ended December 31, 2016 @ Rs. 5 per share	-	-	-	-	-	-	-	(295,289)	(295,289)
Balance at September 30, 2017 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	12,826	1,914,939	2,725,009
Balance at January 1, 2018 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	11,674	1,896,879	2,705,797
Profit for the period	-	-	-	-	-	-		390,518	390,518
Other comprehensive loss for the period	-	-	-	-	-	-	(298)	-	(298)
Total comprehensive income / (loss) for the period	-	-	-	-	-	-	(298)	390,518	390,220
Transactions with owners Final cash dividend for the year ended December 31, 2017 @ Rs. 1 per share	-	-	-	-	-	-	-	(59,058)	(59,058)
Balance at September 30, 2018 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	11,376	2,228,339	3,036,959

The annexed notes from 1 to 18 form an integral part of this unconsolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer Shabbir Hussain Hashmi Director Haroon Naseer Acting Chief Financial Officer

9

DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2018

		eptember 30, 2017
	Rupees in '000 -	
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit before taxation	451,399	242,280
Add: (Profit) / loss before taxation attributable to discontinued operations	(94,590)	16,930
Adjustments for non cash and other items:	356,809	259,210
Depreciation	1,653	1,781
Amortization	834	3,795
Provision for gratuity	570	707
Gratuity transferred from subsidiary	-	731
(Reversal) / Provision for onerous contract	(1)	148
Reversal of provision against trade debts	(147)	(286)
(Reversal) / provision against stock in trade Provision against trade debts	- 638	1,737 2,561
Finance cost	29,664	26,163
Loss on disposal of property, plant and equipment	67	-
Dividend income	(390,125)	(312,628)
Interest income on deposits	(112)	(2,070)
Interest income from related parties	(14,247)	(13,361)
Working capital changes	(14,397)	(31,512)
Decrease / (increase) in current assets		
Stock in trade	1,935	(8,082)
Trade debts	77	30,744
Loans and advances	(103)	(104,236)
Deposits, prepayments and other receivables	(23,102)	(94,736)
(Decrease) / increase in current liabilities		
Trade and other payables	(27,768)	5,164
	(48,961)	(171,146)
Cash used in from operations	(63,358)	(202,658)
Gratuity paid	(1,404)	(678)
Finance cost paid	(29,430)	(27,030)
Taxes paid	(26,548) 40,632	(49,041)
Discontinued operations Net cash used in from operating activities	(80,108)	10,974 (268,433)
	(60,100)	(200,433)
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of property, plant and equipment	(120)	(265)
Sale proceeds from disposal of property, plant and equipment	36	_
Purchase of intangible assets	-	(37)
Subordinated loan to a subsidiary company	(90,000)	-
Investment in a wholly owned subsidiary	(70,000)	(150,000)
Interest received	112	2,070
Interest received from related parties	3,533	13,361
Dividend received Discontinued operations	156,330 135,215	312,628
Net cash generated from investing activities	135,106	177,757
Ç Ç	133,100	177,737
CASH FLOWS FROM FINANCING ACTIVITIES		
Payment of dividend	(57,671)	(287,618)
Net cash used in financing activities	(57,671)	(287,618)
Net decrease in cash and cash equivalents	(2,673)	(378,294)
Cash and cash equivalents at beginning of the period	(551,581)	(166,157)
Cash and cash equivalents at end of the period	(554,254)	(544,451)
Cash and cash equivalent:		
Cash and bank balances	5,372	8,522
Short term borrowing	(559,626)	(552,973)
	(554,254)	(544,451)

The annexed notes from 1 to 18 form an integral part of this unconsolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer Shabbir Hussain Hashmi Director

DAWOOD LAWRENCEPUR LIMITED NOTES TO THE UNCONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2018

1 LEGAL STATUS AND OPERATIONS

- 1.1 Dawood Lawrencepur Limited (the Company) was incorporated in Pakistan in 2004 as a public listed Company. It was formed as a result of a Scheme of Arrangement for Amalgamation under the provisions of the repealed Companies Ordinance, 1984 (now Companies Act, 2017) between Dawood Cotton Mills Limited (DCM), Dilon Limited (DL), Burewala Textile Mills Limited (BTM) and Lawrencepur Woolen and Textile Mills Limited (LWTM). The shares of the Company are listed on Pakistan Stock Exchange. The Company manages its investment in its subsidiary and associated companies and is engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the legacy textile business. The registered office of the Company is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.
- 1.2 In prior years, the Company suspended operations of LWTM, BTM, DL and DCM. In 2015, the Company sold land, building and plant & machinery of DL and DCM. Further, plant & machinery and related assets of LWTM were also disposed off.
- 1.3 The 'Lawrencepur' brand name continues to operate under license.

2 BASIS OF PREPARATION

- 2.1 These unconsolidated condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard 34, 'Interim Financial Reporting' (IAS 34), issued by International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

- 2.2 These condensed interim financial statements represent the condensed interim financial statements of the company on a standalone basis. These condensed interim financial statements do not include all the information required for annual financial statements and therefore should be read in conjunction with the audited annual financial statements of the Company for the year ended December 31, 2017.
- 2.3 The preparation of these unconsolidated condensed interim financial statements in conformity with the accounting and reporting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from these estimates.

During preparation of these unconsolidated condensed interim financial statements, the significant judgments made by the management in applying the Company's accounting policies and the key sources of estimation and uncertainty are the same as those that were applied to the financial statements for the year ended December 31, 2017.

3 ACCOUNTING POLICIES

- 3.1 The accounting policies and the methods of computation adopted in the preparation of these unconsolidated condensed interim financial statements are consistent with those applied in the preparation of the audited financial statements for the year ended December 31, 2017.
- 3.2 There are certain amendments to published International Financial Reporting Standards and interpretations that are mandatory for the financial year beginning on January 1, 2018. These are considered not to be relevant or to have any significant effect on the Company's financial reporting and operations and are, therefore, not disclosed in these unconsolidated condensed interim financial statements. Further, third and fourth schedules to the Companies Act, 2017 will be applicable to the Company for the first time in the preparation of annual financial statements for the year ending December 31, 2018 which have added / amended certain disclosure requirements.
- 3.3 Taxes on income in the interim period are accrued using tax rate that would be applicable to expected total annual profit or loss.

Unaudited	Audited			
September 30,	December 31,			
2018	2017			
Rupees in '000				

4 LONG TERM INVESTMENTS

	Investment in related parties at cost (note 4.1) Other investments	3,086,102 13,831	3,016,102 14,129
		3,099,933	3,030,231
4.1	Balance at beginning of the period / year Investment during the period / year in related party (note 4.2)	3,016,102 70,000 3,086,102	2,586,099 430,003 3,016,102

4.2 Represents Rs. 70 million (December 31, 2017: Rs. 430 million) invested in Reon Energy Limited (REL) during the period / year against subscription of 7,000,000 (December 31, 2017: 43,000,000) fully paid ordinary shares of Rs. 10 each.

5 LONG TERM LOAN

This represents subordinated loan of Rs. 195 million (December 31, 2017: Rs. 105 million) provided to Tenaga Generasi Limited, a subsidiary company. The loan carries mark-up at the rate of three months KIBOR plus 1.775%. The total facility limit provided to the subsidiary amounts to Rs. 300 million. The interest and principal is repayable in three years' time. During the period loan was classified as non-current asset due to change in term from 1 year to 3 years on renewal.

6 STOCK IN TRADE

Renewable Energy

Finished goods
Provision for slow moving and
obsolete items

Textile

Finished goods
Provision for slow moving and obsolete items

46,642	48,576
(30,860) 15,782	(30,860)
13,732	17,710
41,789	47,418
(6,310)	(6,310)
35,479	41,108
51,261	58,824

7 DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES

Includes amount receivable from Reon Energy Limited (REL) and Tenaga Generasi Limited (TGL) amounting to Rs. Nil and Rs.49.94 million (December 31, 2017: Rs. 23.33 million and Rs 19.49 million) respectively. Further, dividend income receivable from Dawood Hercules Corporation Limited amounts to Rs. 233.79 million (December 31, 2017: Nil).

8 ASSET CLASSIFIED AS HELD FOR SALE

During the period, the Company sold assets with net book value of Rs. 37.23 million, with sales proceed on disposal of the assets amounting to Rs. 134.72 million.

9 SHORT TERM BORROWING

This includes utilized portion of short-term running finance facility aggregating to Rs.1,000 million (2017: Rs. 1,000 million) obtained under mark-up arrangements from Bank Al-Habib Limited. Out of the aforementioned facility, the Company has negotiated sub limits with the banks for financing the operations of the subsidiary company - Reon Energy Limited, amounting to Rs. 300 million. The running finance under mark-up arrangement is secured by way of deposit of title deeds of the Company's fixed assets, first ranking hypothecation charge over receivables and stocks and pledge over Company's investment in related party. Rate of mark-up applicable to the facility ranges from three month KIBOR plus 65 basis points to three month KIBOR plus 75 basis points (December 31, 2017: three month KIBOR plus 65 basis points to three month KIBOR plus 75 basis points) per annum. The facility will expire on January 30, 2019.

Also includes utilized portion of short-term running finance facility aggregating to Rs. 500 million (December 31, 2017: Rs 500 million) obtained under mark-up arrangements from Standard Chartered Bank (Pakistan) Limited. The running finance under mark-up arrangement is secured by way of Company's investment in related party. Rate of mark-up applicable to the facility is three months KIBOR plus 90 basis points (December 31, 2017: three months KIBOR plus 90 basis points) per annum. The facility will expire on March 31, 2019.

10 CONTINGENCIES AND COMMITMENTS

There is no material change in contingencies and commitments since financial year ended December 31, 2017.

		Unaudited For the nine mon	Unaudited th period ended	
		September 30,	September 30,	
		2018	2017	
		'Rupees	s in '000	
11	REVENUE- NET			
	Renewable energy			
	Project revenue	3,013	57,871	
	Solar lights	22	-	
	Energy Sale	84	130	
	Others	233	466	
		3,352	58,467	
	Textile- discontinued operations			
	Fabric	5,222	6,678	
	Related to discontinued operations	(5,222)	(6,678)	
		3,352	58,467	

12 EARNINGS / (LOSS) PER SHARE - Basic and diluted

	Quarter	ended	Nine month period ended			
	Unau	dited	Unau	dited		
	September 30,	September 30,	September 30,	September 30,		
	2018	2017	2018	2017		
Continuing operations						
Profit / (loss) for the period	189,942	(14,594)	295,928	178,346		
Weighted average number of						
ordinary shares (in thousands)	59,058	59,058	59,058	59,058		
Earnings / (loss) per share	3.22	(0.25)	5.01	3.02		
Discontinued operations						
Profit / (loss) for the period	8,360	(5,075)	94,590	(16,930)		
Weighted average number of						
ordinary shares (in thousands)	59,058	59,058	59,058	59,058		
Earnings / (loss) per share	0.14	(0.09)	1.60	(0.29)		

13 FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

13.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk and interest rate risk), credit risk and liquidity risk.

There have been no changes in the risk management policies during the period, consequently this condensed interim financial statements does not include all the financial risk management information and disclosures required in the annual financial statements.

13.2 Fair value estimation

The table below analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and
- Inputs for the asset or liability that are not based on observable market data (level 3).

September 30, 2018 (Unaudited)							
Level 1	Level 2	Level 3	Total				
	Rs. '	'000					
13,816	-	15	13,831				
De	cember 31,	2017 (Audi	ted)				
Level 1	Level 2	Level 3	Total				
	Rs. '	000					
14,114	-	15	14,129				
	13,816 De Level 1	Level 1 Level 2 Rs. 13,816 - December 31, 1 Level 2 Rs. 1	Level 1 Level 2 Level 3				

The carrying value of all financial assets and liabilities reflected in this unconsolidated condensed interim financial statements approximate their fair values.

14. SEGMENT REPORTING

Management has determined the operating segments for allocation of resources and assessment of performance which are organized into the following two reportable operating segments;

- Renewable energy solutions
- Textile discontinued operations

Segment analysis is as under;

Ocym	ent analysis is as unuel,	Unaudited								
		Renewable	Renewable energy Textile - discontinued Unallocated operations		Total					
		Septemb	er 30,	Septen	nber 30,	Septe	September 30,		nber 30,	
14.1	Segment results	2018	2017	2018	2017	2018	2017	2018	2017	
		******			Rupees	s in '000	***************************************	*********		
	Revenue	3,352	58,467	5,222	6,678		-	8,574	65,145	
	Cost of goods sold	(3,108)	(61,957)	(5,629)	(7,613)		-	(8,737)	(69,570)	
	Segment gross profit	244	(3,490)	(407)	(935)	•	-	(163)	(4,425)	
	Administrative expenses	(30,744)	(43,583)	(38,267)	(46,456)		-	(69,011)	(90,039)	
	Selling and distribution expenses	(351)	(13,018)	(55)	(95)		-	(406)	(13,113)	
	Finance cost				-	(29,664)	(26,163)	(29,664)	(26,163)	
	Other income		-	133,319	30,556	417,324	345,464	550,643	376,020	
	Taxation		-		-	(60,881)	(80,864)	(60,881)	(80,864)	
	Segment net (loss) / profit	(30,851)	(60,091)	94,590	(16,930)	326,779	238,437	390,518	161,416	
		Unaudited	Audited	Unaudited	Audited	Unaudited	Audited	Unaudited	Audited	
		September 30,0	December 31	September 30,	December 31,	September 30,	December 31,	September 30,	December 31,	
		2018	2017	2018	2017	2018	2017	2018	2017	
		Rupees in '000								
14.2	Segment assets	360,856	107,795	35,478	110,004	3,325,474	3,187,476	3,721,808	3,405,275	
		_								
	Segment liabilities	27,320	46,714	80,124	74,622	577,405	578,142	684,849	699,478	

15 TRANSACTIONS WITH RELATED PARTIES

Transaction with related parties, other than those which have been disclosed elsewhere in this unconsolidated condensed interim financial information, are as follows:

interi	m financial information, are as fol	lows:		
			Nine months September 30, 2018 Unaudited	-
	Relationship	Nature of transaction	Rupees	in '000'
a.	Subsidiary Company			
	Tenaga Generasi Limited	Reimbursable expenses		
	renaga Generasi Limited	incurred by the Company	3,132	5,530
		Reimbursement of SBLC commission	24,362	21,808
		Interest on reimbursement of expenses and loan	13,452	8,675
		Subordinated loan disbursed	90,000	105,000
	Reon Energy Limited	Subscription of ordinary shares Sales of renewable energy products	70,000	150,000
		by the Company	999	74,401
		Interest on reimbursement of expenses Purchase of renewable energy products	695	4,648
		by the Company Bid Bond of SECMC	-	133
		Refund of Security deposit against SECMC bid bond	5,250	5,250
		Short term loan obtained	-	80,000
		Short term loan repaid	-	80,000
		Interest on short term loan obtained	-	186
		Short term loan Interest on loan	-	7,000 37
		Reimbursable expenses	-	31
		incurred by the Company Reimbursable expenses	4,968	35,189
		incurred on behalf of the Company	3,885	16,881
	Mozart (Private) Limited	Reimbursable expenses		
	, , , , , , , , , , , , , , , , , , , ,	incurred by the Company	8	0.39
		Reimbursement of expenses-classified as		
		unsecured loan	13	_
		Unsecured loan	69	-
		Interest on loan	0.35	-
	Abrax (Private) Limited	Reimbursable expenses incurred by the Company	6	1
		Reimbursement of expenses-classified as		
		unsecured loan	7	-
		Unsecured loan	82	-
		Interest on loan	0.35	-
	Greengo (Private) Limited	Reimbursable expenses incurred by the company	7	2
		Reimbursement of expenses-classified as		
		unsecured loan	8	-
		Unsecured loan Interest on loan	82 0.35	-
			0.33	-
	Reon Alpha (Private) Limited	Reimbursable expenses incurred by the company Reimbursement of expenses-classified as	12	-
		unsecured loan	59	_
		Interest on loan	0.47	-
b.	Associated Companies			
	Dawood Hercules Corporation Limited	Dividend income	389,658	311,728

		Reimbursable expenses incurred by the Company	4	23
		Reimbursable expenses	7	23
		by the Company	3,998	
		by the Company	3,990	-
	Sach International	Sale of fabric	-	477
	(Private) Limited	Reimbursable expenses		
		incurred on behalf of the Company	-	1,956
		Rental Income	100	-
		Reimbursable expenses		
		incurred by the Company	-	123
		Royalty charged by the Company	10,402	7,629
		Penalty charged against		
		overdue receivables	187	6
	The Dawood Foundation	Rental charges	_	5,440
	The Dawood Foundation	Maintenance and utility charges payable		877
		Maintenance and utility charges payable	_	077
	Engro Fertilizer Limited	Rental Income	1,135	-
	Fauji Fertilizer Limited	Rental Income	1,750	-
	Fatima Fertilizer Limited	Rental Income	10,273	-
c.	Key management personnel	Salaries	4,811	4,796
	. ,g	Other retirement benefits	141	147
d.	Directors	Directors' meeting fee	1,250	1,300

16 CORRESPONDING FIGURES

Corresponding figures and balance have been rearranged and reclassified, wherever considered necessary, for the purpose of comparison, better presentation and to reflect the substance of the transaction.

Following reclassifications have been made in these unconsolidated condensed interim financial statements:

		Head of account in unconsolidated condensed interim	Head of account in financials statements
Description	Amount	financial statements for the nine month period ended	for the year ended
		September 30, 2018	December 31, 2017
Statement of fina	ancial		
Unclaimed dividend	43,393	Unclaimed dividend	Trade and other payables

17 NON-ADJUSTING EVENT AFTER STATEMENT OF FINANCIAL POSITION DATE

The Board of Directors in its meeting held on October 30, 2018 have approved interim cash dividend of Rs. 2 per share for the period ended September 30, 2018 amounting to Rs. 118.12 million. These unconsolidated condensed interim financial statements do not recognise interim dividend from unappropriated profit as it has been declared subsequent to the statement of financial position date.

18 DATE OF AUTHORIZATION FOR ISSUE

This unconsolidated condensed interim financial information was authorized for issue on **October 30, 2018** by the Board of Directors of the Company.

Mujtaba Haider Khan	Shabbir Hussain Hashmi	Haroon Naseer
Chief Executive Officer	Director	Acting Chief Financial Officer

DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION AS AT SEPTEMBER 30, 2018

		Unaudited September 30, 2018	Audited December 31, 2017
	Note	Rupees	in ' 000
ASSETS			
Non-current assets			
Property, plant and equipment		11,571,578	11,205,846
Intangible assets		23,238	24,294
Long term investments	5	10,868,209	8,969,639
Long term loans		-	308
Long term deposits		4,428	4,428
		22,467,453	20,204,515
Current assets		24.222	
Stores and spares		21,960	7,822
Stock in trade Trade debts		131,881 1,487,223	96,178 739,062
Loans and advances		35,138	8,481
Deposits, prepayments and other receivables		450,211	116,006
Accrued interest		1,364	11,333
Taxes recoverable		-	27,636
Cash and bank balances	6	348,850	941,433
		2,476,627	1,947,951
Asset classified as 'held for sale'	7	-	37,238
TOTAL ASSETS		24,944,080	22,189,704
EQUITY AND LIABILITIES			
Equity Share capital		590,578	590,578
Capital reserves		206,666	206,666
Unrealized gain on remeasurement of 'available for		200,000	200,000
sale investments'		11,376	10,763
Unappropriated profits		11,339,846	9,057,908
Non controlling interest		987,691 13,136,157	818,537 10,684,452
		13,130,137	10,084,452
Non-current liabilities			
Borrowings		7,946,326	8,026,609
Deferred taxation		1,618,362	1,333,533
Staff retirement gratuity		23,856	28,228
Current liabilities			
Trade and other payables		464,048	278,176
Short term borrowing	8	664,402	561,820
Current portion of long term borrowing		869,215	1,074,976
Unpaid dividend Unclaimed dividend		1,714 43,066	43,393
Tax Payable		2,512	43,383
Accrued markup		174,422	158,517
		2,219,379	2,116,882
	_		
Contingencies and Commitments	9		
TOTAL EQUITY AND LIABILITIES		24,944,080	22,189,704
		,,,,,,,,,	,

The annexed notes from 1 to 17 form an integral part of this consolidated condensed interim financial statements

Mujtaba Haider Khan Chief Executive Officer Shabbir Hussain Hashmi Director

DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2018

		Quarte	Quarter ended		Nine month ended		
		•	September 30	September 30	September 30		
		2018	2017	2018	2017		
	Note	Rupees	s in ' 000	Rupees	in ' 000		
CONTINUING OPERATIONS							
Revenue - net	10	1,028,704	716,884	2,363,125	2,119,995		
Cost of revenue	10	(355,242)	(301,348)	(998,907)	(1,021,714)		
Gross profit		673,462	415,536	1,364,218	1,098,281		
Gross prom		010,402	410,000	1,004,210	1,000,201		
Selling and distribution expenses		(47,300)	(42,281)	(132,004)	(117,581)		
Other expenses		(7,566)	(1,270)	(18,417)	(1,484)		
Administrative expenses		(62,878)		(176,807)	(187,825)		
Other income		7,103	17,403	18,745	69,331		
		(110,641)	(84,396)	(308,483)	(237,559)		
Operating profit		562,821	331,140	1,055,735	860,722		
Finance costs		(195,338)	(196,769)	(577,021)	(580,300)		
		367,483	134,371	478,714	280,422		
Share of profit from investment in an associate		206,547	196,595	2,268,202	389,047		
Profit before taxation		574,030	330,966	2,746,916	669,469		
Taxation		(34,934)		(351,680)	(320,399)		
Profit after taxation		539,096	294,993	2,395,236	349,070		
DISCONTINUED OPERATIONS							
Profit / (loss) from discontinued operations		8,360	(5,075)	94,590	(16,930)		
Profit for the period		547,456	289,918	2,489,826	332,140		
Tronk for the period		047,400	200,010	2,400,020	002,140		
Earnings per share - Basic and diluted							
Continuing operations (attributable to the owners							
of the holding company)	11	7.25	4.14	37.69	3.92		
Earnings / (loss) per share - Basic and diluted							
Discontinued operations (attributable to the owners							
of the holding company)	11	0.14	(0.09)	1.60	(0.29)		
Profit attributable to:							
Owners of the Holding Company		436,525	239,266	2,320,672	214,692		
Non controlling interest		110,931	50,652	169,154	117,448		
- -		547,456	289,918	2,489,826	332,140		
		-	<u> </u>				

The annexed notes from 1 to 17 form an integral part of this consolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer Shabbir Hussain Hashmi Director Haroon Naseer Acting Chief Financial Officer

DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2018

September 30.	Sentember 30	September 30,		
	September 30, September 30,		September 30,	
2018	2017	2018	2017	
Rupees	in ' 000	Rupees in ' 000		
Profit for the period 547,456	289,918	2,489,826	332,140	
Other comprehensive income				
Items that may be reclassified subsequently through profit and loss account				
Loss on remeasurement of				
'available for sale' investments (954)	(1,070)	(298)	(1,331)	
Share of other comprehensive income from				
investment in associate	789	12,088	789	
Total comprehensive income for the period 546,502	289,637	2,501,616	331,598	
Total comprehensive income / (loss) attributable to:				
- Continuing operations 538,142	294,712	2,407,026	348,528	
- Discontinued operations 8,360	(5,075)	94,590	(16,930)	
546,502	289,637	2,501,616	331,598	
Total comprehensive income attributable to:				
- Owners of the Holding Company 435,571	238,985	2,332,462	214,150	
- Non-controlling interest 110,931	50,652	169,154	117,448	
546,502	289,637	2,501,616	331,598	

The annexed notes from 1 to 17 form an integral part of this consolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer

Shabbir Hussain Hashmi Director Haroon Naseer Acting Chief Financial Officer

DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2018

		Capital reserves								
	Share capital	Merger reserve	Share premium reserve	Capital reserve	Capital redemption reserve fund	Total	Unrealized gain on remeasurement of available for sale investments	Unappropriated profit	Non controlling interest	Total
					'Ru	pees in ' 000				
Balance at January 01, 2017 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	14,157	9,083,774	708,256	10,603,431
Profit for the period Other comprehensive loss for the period	-	-	-	-	-	-	- (1,331)	214,692 789	117,448	332,140 (542)
Total comprehensive profit for the nine month ended September 30, 2017	-	-	-	-	-	-	(1,331)	215,481	117,448	331,598
Transactions with owners Final cash dividend for the year ended December 31, 2016 @ Rs. 5 per share	-	-	-	-	-	-	-	(295,289)	-	(295,289)
Effect of other transaction of associate	-	-	-	-	-	-	-	13,423	-	13,423
Balance at September 30, 2017 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	12,826	9,017,389	825,704	10,653,163
Balance at January 01, 2018 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	11,674	9,057,908	818,537	10,685,363
Profit for the period Other comprehensive loss for the period	-	-	-	-	-	-	- (298)	2,320,672 -	169,154 -	2,489,826 (298)
Total comprehensive income for the nine month ended September 30, 2018	-	-	-	-	-	-	(298)	2,320,672	169,154	2,489,528
Transactions with owners Final cash dividend for the year ended December 31, 2017 @ Rs. 1 per share	_	_	<u>-</u>	_	_	_	_	(59,058)	_	(59,058)
Effect of other transaction of associate	_	_	_	_	_	_	_	12,088	-	12,088
								•		•
Other equity transaction Balance at September 30, 2018 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	11,376	8,236 11,339,846	987,691	8,236 13,136,157
		,	,	,			,	,,	,30	, ,

The annexed notes from 1 to 17 form an integral part of this consolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer Shabbir Hussain Hashmi Director Haroon Naseer Acting Chief Financial Officer

DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2018

	2018	2017
	Rupees in	' 000
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit before taxation	2,652,326	686,399
Add: profit / (loss) before taxation	94,590	(16,930)
Adjustments for non-each and other items:	2,746,916	669,469
Adjustments for non-cash and other items:		
Depreciation	430,842	408,582
Amortization	1,153	4,042
Provision for gratuity	9,307	7,948
Reversal of provision for stock in trade	(52,953)	(16,189)
Reversal of provision for doubtful debts	(147)	(286)
Provision for onerous contract-net	248	148
Provision for stock in trade	-	1,737
Provision for doubtful debts	1,290	4,318
Finance costs	577,021	580,300
Loss on disposal of property, plant and equipment	63	298
Share of profit from associate	(2,268,202)	(389,047)
Dividend income	(466)	(900)
Provision for warranty	2,156	-
Interest income	(4,788)	
	1,442,440	1,270,420
Working capital changes		
Decrease / (increase) in current assets		
Stores and spares	(21,035)	(32)
Long term deposits	-	(1,650)
Stock in trade	11,622	29,624
Trade debts	(749,486)	(485,412)
Loans and advances	(26,615)	13,764
Deposits, prepayments and other receivables	(347,888)	170,566
(Decrease) / increase in current liabilities		
Trade and other payables	177,471	(427,256)
	(955,931)	(700,396)
Cash generated from operations	486,509	570,024
Long term loan	308	49
Gratuity paid	(14,513)	(7,341)
Finance costs paid	(561,116)	(569,983)
Taxes paid	(27,458)	(59,586)
Discontinued operations	40,732	10,974
Net cash used in from operating activities	(75,538)	(55,863)
- -		•

DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2018

Rupees in '	' 000
CASH FLOWS FROM INVESTING ACTIVITIES	
Purchase of property, plant and equipment (1,069)	(65,245)
Addition to intangible assets (97)	(242)
Sale proceeds from disposal of	
property, plant and equipment 82	629
Interest received 18,290	-
Dividend received 390,125	312,628
Discontinued operation 135,215	
Net cash generated from investing activities 542,546	247,770
CASH FLOWS FROM FINANCING ACTIVITIES	
Payment of dividend (57,671)	(287,618)
Repayment of long term loan (1,104,502)	- /
Proceeds from borrowings -	8,825
Net cash used in from financing activities (1,162,173)	(278,793)
Net decrease in cash and cash equivalents (695,165)	(86,886)
Cash and cash equivalents at beginning of the period 379,613	332,367
Cash and cash equivalents at end of the period (315,552)	245,481
Cash and cash equivalents:	
Cash and bank balances 348,850	798,454
Short term borrowings (664,402)	(552,973)
(315,552)	245,481

The annexed notes from 1 to 17 form an integral part of this consolidated condensed interim financial statements.

Mujtaba Haider KhanShabbir Hussain HashmiHaroon NaseerChief Executive OfficerDirectorActing Chief Financial Officer

DAWOOD LAWRENCEPUR LIMITED NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2018

1. LEGAL STATUS AND OPERATIONS

- 1.1 Dawood Lawrencepur Limited (the Company) was incorporated in Pakistan in 2004 as a public listed Company. It was formed as a result of a Scheme of Arrangement for Amalgamation under the provisions of the repealed Companies Ordinance, 1984 (now Companies Act, 2017) between Dawood Cotton Mills Limited (DCM), Dilon Limited (DL), Burewala Textile Mills Limited (BTM) and Lawrencepur Woolen and Textile Mills Limited (LWTM). The shares of the Company are listed on Pakistan Stock Exchange. The Company manages its investment in subsidiary and associated companies and is engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the legacy textile business. The registered office of the Company is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.
- 1.2 In prior years, the Company suspended operations of LWTM, BTM, DL and DCM. In 2015, the Company sold land, building and plant & machinery of DL and DCM. Further, plant & machinery and related assets of LWTM were also disposed off.
- 1.3 The 'Lawrencepur' brand name continues to operate under license with associated Company.
- 1.4 The "Group" consists of:

The Holding Company: Dawood Lawrencepur Limited (incorporated in Pakistan)

Subsidiary Companies: Companies in which the Holding Company owns over 50% of voting rights:

	Period Ended	Percentage of	Percentage of direct holding	
		2018	2017	
-Reon Energy Limited (note 1.5.1)	Sep 30	100%	100%	
-Tenega Generasi Limited (note 1.5.2)	Sep 30	75%	75%	
-Mozart (Private) Limited (note 1.5.3)	Sep 30	100%	100%	
-Abrax (Private) Limited (note 1.5.4)	Sep 30	100%	100%	
-Greengo (Private) Limited (note 1.5.5)	Sep 30	100%	100%	
-Reon Alpha (Private) Limited (note 1.5.6)	Sep 30	100%	100%	
Associated Company:				
- Dawood Hercules Corporation Limited				
(note 1.6)	Sep 30	16.19%	16.19%	

1.5 Subsidiary companies

1.5.1 Reon Energy Limited

Reon Energy Limited (REL) was incorporated in Pakistan on September 15, 2014 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a public unlisted company to carry out the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers. The registered office of REL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. REL is a wholly owned subsidiary of the Holding Company.

1.5.2 Tenaga Generasi Limited

Tenaga Generasi Limited (TGL) was incorporated in Pakistan on December 01, 2005 under the Companies Ordinance, 1984 (now Companies Act, 2017) as a public unlisted company to primarily carry out the business of power generation as an independent power producer using wind energy. The registered office of the Subsidiary Company is situated at 3rd Floor, Dawood Centre, M.T. Khan Road, Karachi, in the Province of Sindh.

The Company has set up a 49.5 MW wind power plant at Gharo Sindh. The project achieved 'Financial Close' in March 2015 and has received the Government of Pakistan Guarantee. The Plant commenced commercial operations on October 11, 2016. The electricity generated is transmitted to the National Transmission and Dispatch Company (NTDC) under the Energy Purchase Agreement (EPA) dated December 29, 2015. The EPA is for 20 years.

1.5.3 Mozart (Private) Limited

Mozart (Private) Limited (MPL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company to manage investments in associated company. The registered office of MPL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. MPL is a wholly owned subsidiary of the Holding Company.

1.5.4 Abrax (Private) Limited

Abrax (Private) Limited (APL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company to manage Company's legacy assets located in Burewala Mill. The registered office of APL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. APL is a wholly owned subsidiary of the Holding Company.

1.5.5 Greengo (Private) Limited

Greengo (Private) Limited (GPL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company to manage Company's legacy assets located in Attock Mill. The registered office of GPL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. GPL is a wholly owned subsidiary of the Holding Company.

1.5.6 Reon Alpha (Private) Limited

Reon Alpha (Private) Limited (RAPL) was incorporated in Pakistan on October 23, 2017 under the Companies Act, 2017 as a private limited company to carry out business of trading and construction of renewable energy projects. The registered office of RAPL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. RAPL is a wholly owned subsidiary of the Holding Company.

1.6 Associated company

Dawood Hercules Corporation Limited (DHCL) was incorporated in Pakistan on April 17, 1968 as a public limited company under the Companies Act 1913 (now Companies Ordinance, 1984) (the Ordinance) and its shares are quoted on Pakistan Stock Exchange Limited. The principal activity of DHCL is to manage investments in its subsidiary and associated companies. The registered office of DHCL is situated at Dawood Center, M.T. Khan Road, Karachi. The Holding Company holds ownership of 16.19% (2017: 16.19%) in DHCL.

2 BASIS OF PREPARATION

2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

International Accounting Standard 34, 'Interim Financial Reporting' (IAS 34), issued by International Accounting and Standard Board (IASB) as notified under the 'Companies Act 2017; and

Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

- 2.2 The preparation of this consolidated condensed interim financial information is in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Holding Company's accounting policies. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from these estimates.
- 2.3 During the preparation of this consolidated condensed interim financial information, the significant judgements made by management in applying the Holding Company's accounting policies and the key sources of estimation and uncertainty were the same as those that were applied to financial statements of the Holding Company for the year ended December 31, 2017.

3. BASIS OF CONSOLIDATION

The condensed interim financial information of the subsidiary companies has been consolidated on a line by line basis. The carrying value of investments held by the Holding Company is eliminated against the subsidiaries' share capital and pre-acquisition reserves.

Non-controlling interest has been presented as a separate item in this consolidated condensed interim financial information. All material intercompany balances and transactions have been eliminated.

The consolidated condensed interim financial information is presented in Pakistan Rupees, which is the Holding Company's functional currency. Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the date of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognized in the statement of comprehensive income, except where such gains and losses are directly attributable to the acquisition, construction or production of a qualifying asset, in which case, such gain and losses are capitalized as part of the cost of that asset.

4 ACCOUNTING POLICIES

- 4.1 The accounting policies and the methods of computation adopted in the preparation of this consolidated condensed interim financial information are consistent with those applied in the preparation of the financial statements of the group for the year ended December 31, 2017.
- 4.2 There are certain new International Financial Reporting Standards, amendments to published standards and interpretations that are mandatory for the financial year beginning January 1, 2018. These are considered not to be relevant or have any significant effect on the Holding Company's financial reporting and operations and, therefore, not disclosed in this consolidated condensed interim financial statements.
- 4.3 Taxes on income in the interim period are accrued using tax rate that would be applicable to expected total annual profit or loss.

Unaudited	Audited		
September 30,	, December 31		
2018 2017			
Rupees in ' 000			

5. LONG TERM INVESTMENTS

Share of investment in an associate (note 5.1) Other investments

10,854,378	8,955,510
13,831	14,129
10,868,209	8,969,639

Unaudited	Audited		
September 30,	December 31,		
2018 2017			
Runees in 1000			

5.1 Share of investment in an associate

Associated company - quoted

Dawood Hercules Corporation Limited

Opening balance Add: Share of profit after taxation (note 5.1.1) Share of other comprehensive income Other equity transaction

8,955,510	8,691,306			
2,268,202	560,026			
12,088	2,725			
8,236	13,181			
2,288,526	575,932			
(389,658)	(311,728)			
10,854,378	8,955,510			

5.1.1 This includes Rs. 1,797 million (2017: Nil) representing Holding Company's share of gain on disposal of entire investment in The Hub Power Company Limited, held by associated company.

Unaudited	Audited		
September 30,	December 31,		
2018 2017			
Rupees in ' 000			

6 CASH AND BANK BALANCES

Cash in hand	688	414
Current accounts	3,783	10,439
Deposit accounts (note 6.1)	344,379	898,568
Deposit accounts- foreign currency	-	32,012
	348,850	941,433

The rates of profits on the deposit account ranges from 3.75% to 5.05% per annum (Dec 2017: 3.7% to 5.15%)

6.1

7 ASSET CLASSIFIED AS HELD FOR SALE

During the period, the Company sold assets with net book value of Rs. 37. 23 million, with sales proceed on disposal of the assets amounting to Rs. 134.72 million.

8 SHORT TERM BORROWING

This includes utilized portion of short-term running finance facility aggregating to Rs.1,000 million (2017: Rs. 1000 million) obtained under mark-up arrangements from Bank Al-Habib Limited. Out of the aforementioned facility, the Company has negotiated sub limits with the banks for financing the operations of the subsidiary company - Reon Energy Limited, amounting to Rs. 300 million. The running finance under mark-up arrangement is secured by way of deposit of title deeds of the Company's fixed assets, first ranking hypothecation charge over receivables and stocks and pledge over Company's investment in related party. Rate of mark-up applicable to the facility ranges from three month KIBOR plus 65 basis points to three month KIBOR plus 75 basis points (2017: three month KIBOR plus 65 basis points to three month KIBOR plus 75 basis points) per annum. The facility will expire on January 30, 2019.

Also includes utilized portion of short-term running finance facility aggregating to Rs. 500 million (2017: Rs 500 million) obtained under mark-up arrangements from Standard Chartered Bank (Pakistan) Limited. The running finance under mark-up arrangement is secured by way pledge over Company's investment in related party. Rate of mark-up applicable to the facility is three months KIBOR plus 90 basis points (2017: three months KIBOR plus 90 basis points) per annum. The facility will expire on March 31, 2019.

9 CONTINGENCIES AND COMMITMENTS

There is no material change in contingencies and commitments since financial year ended December 31, 2017 except for the following:

- 9.1 One of the Company's contractors has levied late payment charges amounting to US Dollars 110,997 on payments pertaining to the construction phase of the project. The Company believes that the delay did not occur due to any inadvertence on its part and expects the same will be waived off. Accordingly, no provision has been made in this respect in this condensed interim financial statements.
- 9.2 In 2017, the company received order from Assistant Commissioner Inland Revenue (ACIR) amounting to Rs. 344 million against alleged incorrect withholding of income tax along with penalty and default surcharge for tax year 2016. On appeal by the Company, the Commissioner Inland Revenue Appeals (CIRA) remanded the case to ACIR for fresh consideration. The ACIR after fresh consideration again raised a demand of Rs. 344 million. The Company thereafter filed an appeal with CIRA against the order. Simultaneously on application by the Company, the High Court of Sindh granted stay against any recovery proceeding by the tax authorities. The management of the Company, based on the advice of its tax consultants, is confident of favorable outcome of this matter, accordingly, no provision has been recognized in this respect in this condensed interim financial statements.

9.3 During the period, the Officer Inland Revenue (OCIR) through order raised a sales tax demand of Rs. 97 million along with default surcharge on account of inadmissibility of input sales tax credit related to civil works carried out on account of building and foundation of wind turbines. The Company filed an appeal before the CIRA on the grounds that sales tax at 14% was paid on services for installation of wind project which is related to the core taxable activity for the business and is therefore admissible as per law. The appeal is pending hearing. Simultaneously on application by the Company, the High Court of Sindh granted stay against any recovery proceeding by the tax authorities. The management of the Company, based on the advice of its tax consultants, is confident of favorable outcome of this matter, accordingly, no provision has been recognized in this respect in this condensed interim financial statements.

Commitments

Commitments in respect of capital expenditure contracted for but not incurred amounts to Rs. 14 million

(December 31, 2017: Nil).

Unaudited Unaudited
For the nine month period ended
September 30, September 30,
2018 2017
Rupees in ' 000

10 REVENUE - NET

Renewable energy

The state of the say		
Project revenue		
Solar lights	372,086	456,709
Energy sale	22	-
Alternate energy	84	130
Others	1,990,700	1,662,690
	233	466
	2,363,125	2,119,995
Textile		
Fabric	5,222	6,678
Less:		
Related to discontinued operations	(5,222)	(6,678)
	2,363,125	2,119,995

11 EARNINGS / (LOSS) PER SHARE

	Quarter ended		Nine month period ended Unaudited	
	Unaudited September 30, 2018 September 30, 2017		September 30, 2018 September 30, 2017	
Continuing operations		,		•
Profit for the period (attributable to the owners of the Holding Company)	428,165	244,341	2,226,082	231,622
Weighted average number of ordinary shares (in thousands)	59,058	59,058	59,058	59,058
Earnings per share	7.25	4.14	37.69	3.92
Discontinued operations				
Profit / (loss) for the period (attributable to the owners of the Holding Company)	8,360	(5,075)	94,590	(16,930)
Weighted average number of ordinary shares (in thousands)	59,058	59,058	59,058	59,058
Earnings / (loss) per share	0.14	(0.09)	1.60	(0.29)

12 FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

12.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk and interest rate risk), credit risk and liquidity risk.

There have been no changes in the risk management policies during the period, consequently this condensed interim financial statements does not include all the financial risk management information and disclosures required in the annual financial statements.

12.2 Fair value estimation

The table below analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and
- Inputs for the asset or liability that are not based on observable market data (level 3).

		September 30, 20	18 (Unaudited)	
	Level 1	Level 2	Level 3	Total
t assets		Rs. '0	00	
s nents	13,816	•	15	13,831
		December 31, 2	017 (Audited)	
	Level 1	Level 2	Level 3	Total
		Rs. 'C	00	
	14,114		15	14,129

The carrying value of all financial assets and liabilities reflected in this consolidated condensed interim financial statements approximate their fair values.

--Unaudited-

13 SEGMENT REPORTING

Management has determined the operating segments for allocation of resources and assessment of performance which are organized into the following three reportable operating segments;

- Renewable energy solutions
- Alternate energy
- Textile discontinued operations

Segment analysis is as under;

		Renewa	able energy		discontinued rations	Alterna	te Energy	Unal	located	To	otal
		Septe	ember 30,	Septe	mber 30,	Septe	mber 30,	Septe	mber 30,	Septer	nber 30,
13	3.1 Segment results	2018	2017	2018	2017	2018	2017	2018	2017	2018	2017
						Rupees	s in '000				
	Revenue	372,42	5 457,30	5 5,22	2 6,678	3 1,990,70	1,662,69	0 -		2,368,347	2,126,673
	Cost of goods sold	(311,12	2) (407,86	5) (5,62 9	9) (7,613	(687,785	(613,849	9) -	-	(1,004,536)	(1,029,327)
	Segment gross profit / (loss)	61,30	3 49,44	0 (40	7) (935	1,302,91	1,048,84	1 -	-	1,363,811	1,097,346
	Dividend income	-	-	-	-	-		- 466	900	466	900
	Selling and distribution expen	se: (132,00	4) (117,58	1) (5	5) (95	i) -			-	(132,059)	(117,676)
	Administrative expenses	(124,96	5) (129,12	3) (38,26	7) (46,456	(51,842	(58,70)	2) -	-	(215,074)	(234,281)
	Other expenses	-	-	-		(18,417	(1,48-	4) -	-	(18,417)	(1,484)
	Other income	-	13,23	1 133,31	9 30,556	4,93	8 22,36	4 13,341	32,836	151,598	98,987
	Finance costs	-	(18,07	9)		(545,474	(536,05)	B) (31,547)	(26,163	(577,021)	(580,300)
	Profit from associate	-	-					2,268,202	389,047	2,268,202	389,047
	Taxation	-	-				(5,16	9) (351,680)	(315,230	(351,680)	(320,399)
	Segment (loss) / profit	(195,66	6) (202,11	2) 94,5 9	0 (16,930	692,12	469,79	2 1,898,782	81,390	2,489,826	332,140
		(Unaudited)	(Audited)	(Unaudited)	(Audited)	(Unaudited)	(Audited)	(Unaudited)	(Audited)	(Unaudited)	(Audited)
		((,	((,	((,	((,	` ,	, ,
		September 30,		•	December 31,	September 30,	December 31,	September 30,	December 31,	September 30,	
		2018	2017	2018	2017	2018	2017	2018	2017	2018	2017
						Rupees i	n '000				
13.2	Segment assets	636,660	362,852	35,478	110,004	13,372,030	12,675,900	10,899,912	9,040,948	24,944,080	22,189,704
	Segment liabilities	105.969	137,783	80.124	74,622	9,261,344	9,381,172	2,360,486	1,911,675	11.807.923	11,505,252

TRANSACTIONS WITH RELATED PARTIES

Transaction with related parties, other than those which have been disclosed elsewhere in this consolidated condensed interim financial information, are as follows:

			Unaudited	Unaudited
			Nine month	period ended
			September 30,	September 30,
			2018	2017
	Relationship	Nature of transaction	Rupees	in '000'
١.	Associated companies			
	Dawood Hercules Corporation Limited	Dividend income	389,658	311,728
		Reimbursable expenses incurred on behalf	44.040	50
		of the Company Reimbursable expenses incurred	11,012	58
		by the Company	99	8.064
		5) a.o 00pa)		3,33
	Sach International (Private) Limited	Sale of fabric	-	477
		Reimbursable expenses incurred by the Company Reimbursable expenses incurred on behalf	-	123
		of the Company	_	1,956
		Royalty charged by the Company	10,402	7,629
		Rental Income	100	· -
		Penalty charged against overdue receivables	187	6
	The Dawood Foundation	Rental charges paid	7,795	5,440
		Maintenance and utility charges	-	877
	Engra Energy Limited	Draiget management for	3 600	2 600
	Engro Energy Limited	Project management fee Reimbursable expenses incurred on behalf	3,600	3,600
		of the Company	10,340	7,214
		or and company	. 0,0 .0	.,
	International Finance Corporation	Commitment fee	-	434
		Borrowing cost charged to the Company	124,920	102,652
		Borrowing received	-	280,620
		Repayment of loan	297,672	89,814
		Accrued interest	42,658	35,355
		Supervision fees Commitment fee	2,521	3,078 434
		Communencie	-	434
	Engro Fertilizer Limited	Rental Income	1,135	-
	Fauji Fertilizer Limited	Rental Income	1,750	-
	•			
	Fatima Fertilizer Limited	Rental Income	10,273	-
	Key management personnel	Salaries and benefits	48,448	53.121
•	no, management personner	Other retirement benefits	141	147
ı.	Director	Director's meeting fee	1,950	1,800

CORRESPONDING FIGURES

c.

d.

Corresponding figures and balance have been rearranged and reclassified, wherever considered necessary, for the purpose of comparison, better presentation and to reflect the substance of the transaction.

Following reclassifications have been made in these unconsolidated condensed interim financial statements:

		Head of account in	Head of account in financials
		unconsolidated condensed	statements
		interim	
Description	Amount	financial statements for the nine	for the year ended
		month period ended	
		September 30, 2018	December 31, 2017
Statement of financia	l position		
Unclaimed dividend	43.393	Unclaimed dividend	Trade and other payables

NON-ADJUSTING EVENT AFTER STATEMENT OF FINANCIAL POSITION DATE 16

The Board of Directors of the Holding Company in its meeting held on October 30, 2018 have approved interim cash dividend of Rs. 2 per share for the period ended September 30, 2018 amounting to Rs. 118.12 million. These consolidated condensed interim financial statements do not recognise interim dividend from unappropriated profit as it has been declared subsequent to the statement of financial position date.

DATE OF AUTHORIZATION FOR ISSUE

This consolidated condensed interim financial information was authorized for issue on October 30, 2018 by the Board of Directors of the Holding Company.

Mujtaba Haider Khan Shabbir Hussain Hashmi Chief Executive Officer Director **Acting Chief Financial Officer**

Haroon Naseer

متعتل کے آثار

قابل تجديد توانائي كاكاروبار

دوسری سہ ماہی کے دوران عام انتخابات اوراس کے نتیج میں وفاقی اورصوبائی سطیر حکومتوں کی تبدیلی کا فطری نتیج ست روی کے رجحان کی صورت میں سامنے آیا۔ تا ہم تیسری سہ ماہی میں کا روبا رکی سرگری میں اس وقت تیزی آئی جب BEL نے ملک کی سب ہے بڑی Captive ڈیل حاصل کی ۔ سال کے باقی ماندہ دھے میں کا روبا رک ماحول نئی حکومت کی جانب سے پالیسی سمت کا سعین ندہونے کے باعث مشکلات کا شکاررہے گا۔ ڈالر کے مقابلے میں پاکستانی روپے کی شرح تباولہ میں بدلاؤ کا نتیج بھی مکندسر مایہ کا روب کوصورت حال کا جائزہ لینے اورا نظار کی پالیسی پر کا رہندر ہے کا باعث ہے گا۔

اس کے بڑنگس ECC کی جانب ہے گیس اور پاور کے شعبے میں قیمتوں میں اضافے کے فیصلے سے کا روبا ری اور شعقی صارفین کے لئے Captive سوارسر مایہ کاریاں زیادہ قالمی اعتبار ہوں گی۔REL پنی مارکیٹ کومشحکم کرنے کے لئے پوری طرح تیارہے۔

پن بکل کامنصو به

پن بکلی کا شعبہ کمل طور پرگر دقی قرضوں کے اثرات کا سامنا کررہا ہے اور دہمبر 2017 کے بعدے حکومت کی جانب سے ادائیگیوں میں شدیدرکاوٹ کا سامنا کررہا ہے اور دہمبر 2017 کے دوران ادائیگیوں میں بہتری آئی ہے اور موجود ہطور پر TGL ساٹھ روز کے ریکوری سائیگل پر ہے۔ اس سے کمپنی ٹا نوی قرضوں کی بہولت استعال کئے بغیرا پنے واجبات او کرنے کے قافی ہوگئی ہے۔ وقتی طور پر قم کی کی الم CPPA کی جانب سے تاخیری ادائیگیوں کی صورت حال کا مقابلہ کرنے کے لئے اضافی جاری ہر ماید کا بند وہت کیا جارہا ہے۔ تاہم چیلنجز تا حال ظاہر ہیں کیونکہ پاور پر چیزر (CPPA) ، NPMV دائیگیوں کے شار کے وقت اپنے مفاویس آپریٹنگ پر وسیجر میں تبدیلی کی کوشش کررہی ہے۔ تاہم چیلنجز تا حال ظاہر ہیں کیونکہ پاور پر چیزر (CPPA) ، NPMV دائیگیوں کے شار کے وقت اپنے مفاویس آپریٹنگ پر وسیجر میں تبدیلی کی کوشش کررہی ہے۔ خرورت اس بات کی ہے کہ NPMV پنا شاریا ت کا طریقہ کار جلد طے کرلے کیونکہ دیمبر 2017 کے بعد سے اب تک تاخیری ادائیگیاں نہیں کی گئی ہیں۔ جھمپیر کے چار مصوبوں نے CPPA کے شاریات کے طریقہ کارکونکہ کے کاری تا کاری قائم ہے۔ اس مسئلے کے میں سے تھور کی ہیں۔ کم علامات بھی ہیں کہ CPP کر ایستورا پنے طریقہ کاری قائم ہے۔

ٹیرف بڑنگ کا طریقہ کاربھی ہیں تک مکمل طور پر وضع نہیں کیا گیا ہے اور بیسر ما بیکاروں کے لئے باعث تشویش ہے۔ NEPA نے اپریل کے وائل میں قا بلی تجدید توانائی کے سرمایہ کاروں کے لئے کاروں کے لئے کاروں کے لئے کاروں کے لئے در پچھ وامی بولیاں منعقد کی تھیں۔ جس میں 4.2 مریکی سینٹ ٹیرف مقر رکیا گیا تھا۔ حکومت نے ویڈ سولر ہا ہُر و تنصیبات کے لئے سات (7) لیٹر آف انٹین جاری کئے ہیں۔ بیمض اس لئے متاثر ہورہے ہیں کیونکہ دستیاب ٹیرف پرصورت حال واضح نہیں ہے مختصر مدت کے لئے لوڈ سولیوشنز کے باعث قا بل تجدید توانائی پرتوجہ نہیں دی جارہی تا ہم بیا یک عارضی صورت حال ہے اور جمیں امید ہے کرآ کے چل کراس میں بہتری آئے گی۔

مجتبی حیدرخان چین ایگزیکئوآ فیسر چین ایگزیکئوآ فیسر

كرا يى:30 أكتوبر، 2018

مالياتى نكات

سمینی کے مالیاتی نکات درج ذیل ہیں۔

30 تتبر 2017 كۇتم بونے	30 ئتبر 2018 كۇنتم ہونے	
والےنوباہ	والينوماه	
	روپے"برار"عی	
58,467	3,352	آمدنی _خالص
(61,957)	(3,108)	آ مدنی کی لاگت
(3,490)	244	مجموعی منافع/ (خساره)
345,460	417,324	ديگرآ مدنی
259,210	356,809	منافع قبل ا زئیکس _ جاری کا روبار
(16,930)	94,590	منافع/(خساره)موقو ف کاروبار
(80,864)	(60,881)	ن <i>ی</i> س
161,416	390,518	منافع بعدا زنیکس
2,048,812	1,896,879	فیر شخصیصی منافع brought forward
1,914,939	2,228,339	فيرتخفيفى منافع carried forward
2.73	6.61	فی خصص آ مدنی Basic and Diluted

30 ستبر، 2018 کوئتم ہونے والے نوماہ کے دوران شریک کار کمپنی داؤد ہر کولیس کارپوریشن کمیٹڈ کاڈیویڈنڈ 389.66 ملین روپے رہا جو کہ 30 ستبر، 2018 کوئتم ہونے والے نوماہ کی مدت کے لئے 311.73 ملین روپے رہا تھا۔

انضای آمدنی گزشتہ سال کی اس مت کے 2,119.99 ملین روپے کے مقابلے میں 2,363.12 ملین روپے رہی۔ اس کی بنیا دی وید پن پکلی کے منصوبے ہے ہونے والی 1,990.70 ملین روپے کی آمدنی تھی۔ شریک کار کمپنی کی جانب ہے 2,268.20 ملین روپے کے منافع 1,990.70 ملین روپے کی منافع 2,489.83 ملین روپے رہا تھا۔ مجموعی فی حصص آمدنی گروپ کے مدت کے دوران 332.14 ملین روپے رہا تھا۔ مجموعی فی حصص آمدنی گروپ کے مالکان کے تناسب سے 39.29روپے رہی جو کر شتہ سال کی اس مدت کے دوران 3.63روپے تھی۔

داؤدلارنس پور کمیٹڈ ڈائر یکٹرز کی جائز ہر پورٹ برائے اختیام نوماہ 30ستبر،2018

سمپنی کے ڈائر کیٹر زمسرت کے ساتھ 30 ستبر، 2018 کوٹم ہونے والے نوماہ کے لئے اپنی رپورٹ مع کمپنی کے غیر انضا می مختصر عبوری مالیاتی حسابات اورگروپ کے غیر آڈٹ شدہ مختصر عبوری مالیاتی حسابات پیش کرتے ہیں۔

كاروباركاجائزه

قابلِ تجديدتوانا ئى كاكاروبار

پن بیلی کامنصو به

پلانٹ تسلی بخش اندازے کام کرتے ہوئے دستیابی اور BOP loss کے متوقع اہداف حاصل کررہا ہے۔ زیرِ جائز ہدت کے دوران BOP نقصان 2.5 فیصد کے ہدف کے مقابلے میں 9.9 فیصد کے مقابلے میں 98.7 فیصد رہی صحت ، تحفظ اور ماحول (HSE) بدستورا ولین ترجیحات رہیں اور کمرشل آپریشن کے آغاز کی تا رہے ہے۔ تا اب تک 161,514 سیخے محفوظ انداز میں کام کے ساتھ بغیر کسی حادثہ اور TRIR کے کمل کئے گئے۔

گھاروے جھم پر تک 220 ان کی تصیب، جومو جودہ طور پر 132 الر آپر بیٹ کررہی ہے، کیم اگست کو کمل ہوئی نئی ان کی تصیب کے بعدے TGL میں تیسری سہ ماہی کے لئے 83.8 گیگا واٹ کے 990 لیول سے زیادہ اور 45.6 گیگا واٹ کے 990 لیول سے زیادہ اور 45.6 گیگا واٹ کے 990 لیول سے زیادہ اور 45.6 گیگا واٹ کے 990 لیول سے بڑے پیانے پر گرڈ آؤ کیج نے اس سہ ماہی کی پیدا وارکومتار کیا۔

جولائی تا تتمبر، 2018 کی مدت کے دوران ہوا کی اوسط رفتار 7.9M فی سینڈ ریکارڈ کی گئی،جو 7.75m فی سینڈ کی P75 ہوا 2018 کے دوران ہوا کی رفتار P50 لیول رہی ۔

جولائی تا ستمبر ، 2018 کے دوران وسولی 922 ملین روپے رہی۔ دئمبر 2018 کے اختتام تک 600 ملین روپے کی رقم کی وسولی کی ضرورت ہے تا کہ 1.05:1 پر PCD Criteria کےPCD Criteria پر پورااٹر اجا سکے۔

PHYSICAL SHAREHOLDERS Bank Account Details for Payment of Cash Dividend (Mandatory Requirement as per the Companies Act, 2017)

Dear Shareholder,

This is to inform you that in accordance with the Section 242 of the Companies Act, 2017, any dividend payable in cash shall only be paid through electronic mode directly into the bank account designated by the entitled shareholder. Please note that giving bank mandate for dividend payments is mandatory and in order to comply with this regulatory requirement and to avail the facility of direct credit of dividend amount in your bank account, you are requested to please provide the following information:

	<u>Details of Shareholder</u>			
Name of shareholder				
Folio No.				
CNIC No.				
Cell number of shareholder				
Landline number of shareholder, if any				
Title of Bank Account	Details of Bank Account			
International Bank Account Number	PK (24 digits)			
(IBAN) " Mandatory "	(Kindly provide your accurate IBAN number after consulting with your respective bank branch since in case of any error or omission in given IBAN, the company will not be held responsible in any manner for any loss or delay in your cash dividend payment).			
Bank's name				
Branch name and address				
It is stated that the above-mentioned information is correct and in case of any change therein, I / we will immediately intimate Participant / Share Registrar accordingly.				
Signature of shareholder				

You are requested to kindly send photocopy of this letter immediately duly filled in and signed by you along with legible photocopy of your valid CNIC at the Company's Share Registrar Office, Central Depository Company of Pakistan Limited, Share Registrar Services, CDC House, 99-B, Block B, Main Shahrah-e-Faisal, Karachi. 74400, Pakistan.

CDS SHAREHOLDERS Bank Account Details for Payment of Cash Dividend (Mandatory Requirement as per the Companies Act, 2017)

Dear Shareholder,

This is to inform you that in accordance with the Section 242 of the Companies Act, 2017, any dividend payable in cash shall only be paid through electronic mode directly into the bank accounts of entitled shareholder as designated by them. In pursuance of the direction given by Securities and Exchange Commission of Pakistan (SECP), kindly immediately contact your relevant CDC Participant/CDC Investor Account Services Department and provide them your bank mandate information including International Bank Account Number (IBAN) which is now mandatory for all cash dividend payments.

In order to comply with regulatory requirement and to avail the facility of direct credit of dividend amount in your bank account, you are requested to please provide requisite bank mandate information to your respective Participant/CDC Investor Account Services Department immediately.

ELECTRONIC TRANSMISSION CONSENT FORM

The Securities & Exchange Commission of Pakistan through SRO 787(I)/2014 of September 8, 2014 allowed the Company to circulate its annual balance sheet and profit & loss accounts, auditor's report and directors' report etc. (Audited Financial Statements) along with the Company's Notice of Annual General Meeting to its shareholders through email. Those shareholders who wish to receive the Company's Annual Report through email are requested to complete the requisite form below.

CDC shareholders are requested to submit their Electronic Transmission Consent Form along with their CNIC directly to their broker (participant)/CDC; while shareholders having physical shares are to send the forms and a copy of their CNIC to the Company's Share Registrar, Messrs. Central Depository Company of Pakistan Limited, CDC House, 99-B, Block "B", S.M.C.H.S., Main Shahra-e-Faisal, Karachi.

Pursuant to the directions given by the Securities & Exchange Commission of Pakistan

Electronic Transmission Consent Form

through its SRO 787(I)/2014	of September 8, 2014, I Mr. / Ms		
S/o, D/o, W/o hereby conse			
	encepur Limited Audited Financial Statements and Notice of lelivered to me via email on my email address provided below:		
Folio / CDC Account No.			
Postal Address:			
Email Address:			
Contact No:			
CNIC No.:			

It is stated that the above mentioned information is true and correct and that I shall notify the Company and its Share Registrar in writing of any change in my email address or withdrawal of my consent to email delivery of the Company's Audited Financial Statements and Notice of the Meeting.

Dear Shareholder,

REQUEST FORM FOR HARD COPY OF ANNUAL AUDITED ACCOUNTS

The Securities and Exchange Commission of Pakistan, vide S.R.O 470(I)/2016 dated May 31, 2016, has allowed companies to circulate their annual balance sheet, profit and loss account, auditor's report, directors' report and ancillary statements/notes/documents ("Annual Audited Accounts") along with notice of general meeting to the registered addresses of its shareholders in electronic form through CD/DVD/USB.

However, Shareholders may request a hard copy of the Annual Audited Accounts along with notice of general meetings to be sent to their registered address instead of receiving the same in electronic form on CD/DVD/USB. If you require a hard copy of the Annual Audited Accounts, please fill the following form and send it to our Share Registrar or Company Secretary at the address given below.

Date:	
I/We Audited Accounts along w My/our particulars in this resp	request that a hard copy of the Annua ith notice of general meetings be sent to me through post pect are as follows:
Folio /CDC A/c No.	
Postal Address:	
Email Address:	
Contact No:	
CNIC No.	
Signature	

The form may be sent directly to Dawood Lawrencepur Limited Share Registrar or Company Secretary at the following address:

Central Depository Company of Pakistan Limited CDC House, 99-B, Block "B", S.M.C.H.S Main Shahra-e-Faisal, Karachi, Pakistan Tel: +92 (21) 111-111-500

Website: http://cdcpakistan.com

Dawood Lawrencepur Limited Dawood Centre, M.T. Khan Road Karachi -75530, Pakistan Tel: +92 (21) 35632200

Email: info.reon@dawoodhercules.com Website: www.dawoodlawrencepur.com

If you are a CDC Account Holder, you should submit your request directly to your CDC Participant through which you maintain your CDC account.





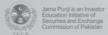


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