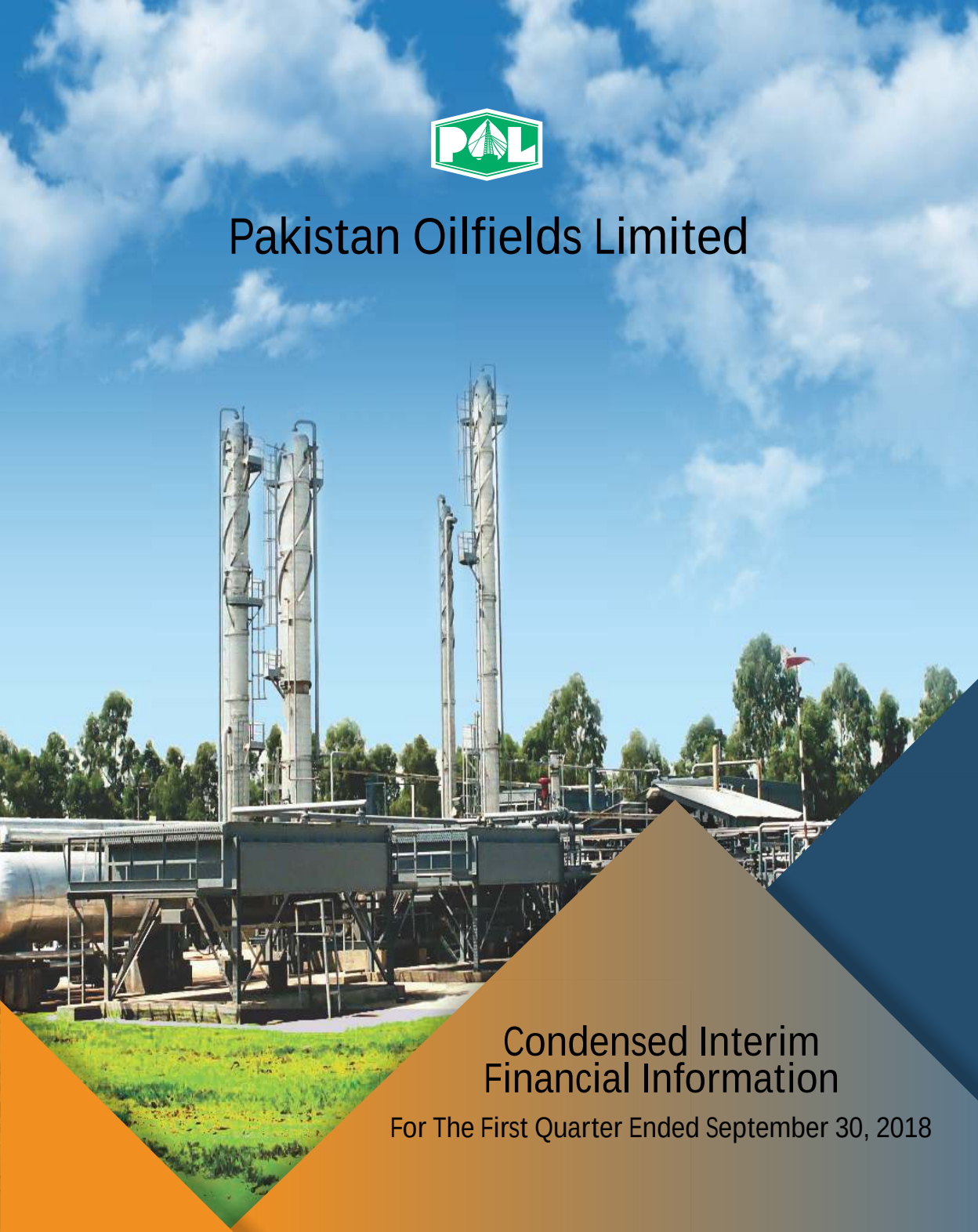
Pakistan Oilfields Limited



Condensed Interim Financial Information

For The First Quarter Ended September 30, 2018

VISION

To be the leading oil and gas exploration and production Company of Pakistan with the highest proven hydrocarbon reserves and production, and which provides optimum value to all stakeholders.

MISSION

We aim to discover and develop new hydrocarbon reserves and enhance production from existing reserves through the application of the best available technologies and expertise.

In achieving our aim, we will maximize the return to our shareholders, fully protect the environment, enhance the wellbeing of our employees and contribute to the national economy.

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Corporate Information

Directors

Mr. Laith G. Pharaon
Chairman Attock Group of Companies
Alternate Director - **Mr. Shuaib A. Malik**

Mr. Wael G. Pharaon
Alternate Director - **Mr. Babar Bashir Nawaz**

Mr. Sajid Nawaz

Mr. Abdus Sattar

Mr. Tariq Iqbal Khan

Mr. Nihal Cassim

Mr. Shuaib A. Malik
Chairman & Chief Executive

Audit Committee

Mr. Abdus Sattar
Chairman

Mr. Babar Bashir Nawaz
Member

Mr. Nihal Cassim
Member

Mr. Tariq Iqbal Khan
Member

Human Resource and Remuneration (HR &R) Committee

Mr. Babar Bashir Nawaz
Chairman

Mr. Shuaib A. Malik
Member

Mr. Abdus Sattar
Member

Company Secretary / CFO

Khalid Nafees

Auditors & Tax Advisors

A.F. Ferguson & Co.
Chartered Accountants

Legal Advisors

Khan & Piracha

Ali Sibtain Fazli & Associates

Registered Office

Pakistan Oilfields Limited
P.O.L. House, Morgah, Rawalpindi.
Telephone: +92 51 5487589-97
Fax: + 92 51 5487598-99
E-mail: polcms@pakoil.com.pk
Website: www.pakoil.com.pk

Shareholder's Enquiries

For enquiries about your shareholding, including information relating to dividends or share certificates, please:
E-mail to: cs@pakoil.com.pk or
Write to: The Company Secretary,
Pakistan Oilfields Limited
P.O.L. House, Morgah, Rawalpindi,
Pakistan.

Quarterly Report

The quarterly report can be downloaded from the Company's website:
www.pakoil.com.pk
printed copies can be obtained by writing to:
The Company Secretary,
Pakistan Oilfields Limited
P.O.L. House, Morgah, Rawalpindi,
Pakistan.

Directors' Report

In the name of ALLAH, The Most Gracious, The Most Merciful

Assalam-u-Alaikum!

The Directors have pleasure in presenting a brief review of the operations and financial results of the Company for the quarter ended September 30, 2018.

Financial results

During the period, the Company has made a profit after tax of Rs. 3,867 million (September 30, 2017: Rs. 2,534.2 million), which is higher by 52.6% as compared to the corresponding period last year. The profit translates into basic and diluted earnings per share of Rs. 13.62 (September 30, 2017: Rs. 8.93 per share). Increase in profit is mainly because of increase in average crude oil price by 47.6%, rupee depreciation and other income despite increase in operating costs, amortization of development and decommissioning costs, exploration cost, exchange loss on decommissioning costs & taxation. Increase in production volume of crude oil, gas and LPG by 0.9%, 9.4% and 1.1% respectively in comparison to corresponding period last year. During the period the Company made a Consolidated profit after tax of Rs. 3,571 million (September 30, 2017: Rs. 2,642 million) which translate into consolidated earnings per share of Rs.12.57 (September 30, 2017: Rs. 9.28 per share).

Production

The following is a comparison of production from the Company's fields, including proportionate share from all operated and non-operated joint ventures:

		Three months period ended	
		Sep 30, 2018	Sep 30, 2017
Crude Oil/Condensate	(US Barrels)	**636,857**	630,918
Gas	(Million Cubic Feet)	**8,040**	7,346
LPG	(Metric Tonnes)	**14,605**	14,446
Sulphur	(Metric Tonnes)	**199**	167
Solvent Oil	(US Barrels)	**6,058**	4,899

The Company's share in production, including that from joint ventures, for the period under review averaged 6,922 barrels per day (bpd) of crude, 87.39 million standard cubic feet per day (mmscfd) of gas, 158.75 metric tonnes per day (MTD) of LPG, 2.16 MTD of sulphur and 66 bpd of solvent oil.

Exploration and development activities

Producing fields

At Balkassar Lease (100% owned by POL), 191.25 square kilometers 3D seismic data acquisition, processing and interpretation for upper sheet has been completed and in-house attribute analysis is in progress. Based on seismic interpretations future wells will be decided accordingly.

At Khaur Lease (100% owned by POL), Khaur North-01has been connected to the production line and producing around 75 barrels of oil per day and 0.3 mmscf gas per day.

At Turkwal Lease (operated by POL with 67.37% share), 3D seismic planning is in progress to explore full potential of the area.

At Pindori Lease (operated by POL with a 35% share), Pindori-10 a development well to drain the remaining up-dip potential of the field has been approved. Acquisition of long lead inventory items is in progress.

At Pariwali Lease (operated by POL with 82.50% share), work-over on Pariwali-2 was not successful. Work to explore the remaining potential in Pariwali Field by incorporating the Simulation study is in progress.

At Tal block, (operated by MOL, where POL has a pre-commerciality share of 25%), Mardankhel-2 well has been connected on September 18, 2018 to the production line and producing around 11.46 million standard cubic feet of gas per day and 1,223 barrels of oil per day.

At Adhi field (operated by Pakistan Petroleum Limited, where POL has 11% share), wells location of Adhi-33, Adhi-34 and Adhi South-4 have been approved. Moreover, Adhi South-2 and Adhi South-3 wells are principally approved but well locations will be finalized on the basis of data reprocessing. Simulation Study of Adhi Field is in progress.

Adhi-31: The well was spudded on March 31, 2018 and drilled down to its target depth The well tested and produced 120 barrels of oil per day and 0.67 million standard cubic feet of gas per day.

Adhi-32: The well was spudded on June 23, 2018, and drilling down to its target depth. The well tested and produced around 1,141 barrels of oil per day and 1.17 million standard cubic feet of gas per day. The well will be connected to the production line within this month.

Adhi South X-: This well has been connected to the production line and producing around 1,200 barrels of oil per day and 1.4 million standard cubic feet of gas per day.

Jhal Magsi South field (Operated by OGDCL, where POL has 24% share), installation of plant has been stopped as decision regarding laying of pipeline by SSGCL is not yet finalised.

At Ratana Field (Operated by Ocean Pakistan Limited, where POL has 4.545% share), 3D seismic data acquisition of 376.86 square kilometers has been acquired and seismic processing is in progress.

Exploration blocks

At Ikhlas block (operated by POL with an 80% share), Working on way forward of Ikhlas concession is in progress. Preparation of evaluation report of Domial Field, including Domial Deep prospect is in progress. Seismic Acquisition planning over Langrial prospect is in progress. Presently, “Jhandial – 1” is under evaluation, after acid wash the production was increased and well is now producing around 842 barrels of oil per day and 8.93 million standard cubic feet of gas per day.

At DG Khan block (operated by POL with a 70% share), last acquired 2D seismic data identified new leads consequently 264 line kilometers infill 2D Seismic data was acquired. Presently, seismic data processing is in progress.

At Margala Block (operated by MOL where POL has a 30% share), to evaluate the remaining potential, planning of seismic data acquisition over two leads is in progress.

At Tal block 2D/3D seismic data interpretation is in progress to explore the possible deeper plays in TAL block. 3D Seismic acquisition of 500 square kilometers has been planned to explore Tal West area. Mamikhel South an exploratory well has been approved.

At Gurgalot block (operated by OGDCL where POL has a 20% share), 320 square kilometers 3D seismic data acquisition has been completed and data processing is in progress.

At Hisal block (operated by PPL where POL has a share of 25%), drilling of first exploratory well Misrial-X1 has achieved its target depth, testing of first formation was not successful and testing of second formation was not conclusive due to fishing problem. Presently, side track has been started. For evaluation of another prospect, 63.25 line kms 2D infill seismic acquisition has been planned.

Acknowledgement

The Board would like to extend its gratitude to all its stakeholders for their continuous support, which they have extended to Pakistan Oilfields Limited.

On behalf of the Board

Shuaib A. Malik
Chairman & Chief Executive

Abdus Sattar
Director

Rawalpindi
October 12, 2018

ہونے پر پہلے مرحلے کی جانچ کامیاب ثابت نہ ہونے پر دوسرے مرحلے کی جانچ فشنگ کے مسئلے کی وجہ سے مکمل نہ ہوسکی۔ فی الوقت، کنویں کا سائیڈ ٹریک شروع کر دیا گیا ہے۔ اِس فیلڈ میں مزید امکان کا جائزہ لینے کے لئے ۶۳.۲۵ لائن کلومیٹرز 2D ارضیاتی حصول کی منصوبہ بندی کر لی گئی ہے۔

اعتراف:

بورڈ تمام سٹیک ہولڈرز کا پاکستان آئل فیلڈز لمیٹڈ کے ساتھ مسلسل تعاون کرنے پر اُن کا شکر گذار ہے۔

منجانب بورڈ

شعیب اے ملک

چئیرمین و چیف ایگزیکٹو

عبدالستّار

ڈائریکٹرز

راولپنڈی،

۱۲ اکتوبر، ۲۰۱۸

آہدی جنوبی ۔X: کنواں پیداواری لائن سے منسلک کر دیا گیا ہے اور یہاں سے روزانہ تقریباً ۱۲۰۰ بیرلز تیل اور ۴.۱ ملیّن مکعب فٹ گیس حاصل ہو رہی ہے۔

جھل مگسی جنوبی :(زیرِ انتظام او جی ڈی سی ایل جہاں پی او ایل کا حصہ ۲۴ فیصد ہے) پلانٹ کی تنصیب روک دی گئی ہے کیونکہ ایس ایس جی سی ایل نے پائپ لائن بچھانے کے فیصلے کو حتمی شکل نہیں دی۔

رتانہ : (زیرِ انتظام اوشن پاکستان لمیٹڈ جہاں پی او ایل کا حصہ ۴.۵۴۵ فیصد ہے) ۳۷۶.۸۶ مربع کلومیٹرز کے ارضیاتی اعداد و شمار حاصل کر لئے گئے ہیں اور اِن اعداد و شمار پر کام جاری ہے۔

دریافتی قطعات:

اخلاص بلاک (۸۰ فیصد حصص کے ساتھ زیرِ انتظام پی او ایل) اخلاص میں مزید کام جاری ہے۔ ڈمیال فیلڈ بشمول ڈمیال ڈیپ کی تشخیصی رپورٹ تیار ہو رہی ہے۔ لنگڑیال کے امکانات سے متعلق ارضیاتی منصوبہ بندی کی جا رہی ہے۔ اس وقت زیرِ تشخیص "جنڈیال۔۱" میں ایسڈ کی صفائی کے بعد پیداوار میں اضافہ ہوا اور اب کنویں سے روزانہ ۸۴۲ بیرلز تیل اور ۸.۹۳ ملیّن مکعب فٹ گیس حاصل ہو رہی ہے۔

ڈی جی خان بلاک (۷۰ فیصد حصص کے ساتھ پی او ایل کے زیرِ انتظام) گذشتہ حاصل ہونے والے ارضیاتی اعداد و شمار نے نئی لیڈز متعیّن کی ہیں۔ اس کے نتیجے میں ۲۶۴ لائن کلومیٹرز 2D ارضیاتی اعداد و شمار حاصل ہوئے۔ فی الوقت، ارضیاتی اعداد و شمار پر پیش رفت جاری ہے۔

مارگلہ بلاک (زیرِ انتظام مول جہاں پی او ایل کا حصہ ۳۰ فیصد ہے) ممکنہ صلاحیّتوں کو پرکھنے کے لئے دو لیڈز کے ارضیاتی اعداد و شمار کے حصول کی منصوبہ بندی پر کام جاری ہے۔

تَل بلاک (زیرِ انتظام مول جہاں پی او ایل کا قبل از تجارتی پیداوار حصہ ۲۵ فیصد ہے) تَل بلاک 2D/3D ارضیاتی اعداد و شمار کو پرکھنے کا عمل جاری ہے تا کہ تل بلاک میں ممکن حد تک گہرائی کے علاقے دریافت کیے جا سکیں۔ تل غربی علاقہ دریافت کرنے کے لئے ۵۰۰ مربع کلومیٹرز میں 3D ارضیاتی اعداد و شمار کے حصول کی منصوبہ بندی کی گئی ہے۔ مامی خیل جنوبی ایک دریافتی کنواں بھی منظور ہو چکا ہے

گرگلوٹ بلاک (زیرِ انتظام او جی ڈی سی ایل جہاں پی او ایل کا حصہ ۲۰ فیصد ہے) ۳۲۰ مربع کلومیٹرز 3D ارضیاتی اعداد و شمار کا حصول مکمل ہو چکا ہے اور اِن اعداد و شمار کی جانچ جاری ہے۔

حسّال بلاک (زیرِ انتظام پی پی ایل جہاں پی او ایل کا حصہ ۲۵ فیصد ہے) پہلے دریافتی کنویں مصریال x-1 کی کھدائی اپنے ہدف تک مکمل

پیداواری قطعات:

بلکسر (۱۰۰فیصد پی اوایل کی ملکیّت)۱۹۱.۲۵مربع کلومیٹرز کے 3D ارضیاتی اعدادوشمار کا حصول،عمل اور تشریح مکمل ہو چکی ہے اور اپنے ہاں اس کے وصائف کا تجزیہ کیا جا رہا ہے۔ارضیاتی تشریحات کی بناء پر مستقبل کے کنووں کا فیصلہ کیا جائے گا۔

کھوڑ (۱۰۰فیصد پی اوایل کی ملکیّت) کھوڑ شمالی۔۱ پیداواری لائن کے ساتھ منسلک کر دیا گیا ہے اور روزانہ تقریباً ۷۵ بیرلز تیل اور 0.3 ملیّن مکعب فٹ گیس حاصل ہو رہی ہے۔

ترکوال (۶۷.۳۷ فیصد حصص کے ساتھ پی اوایل کے زیرِ انتظام) 3D ارضیاتی منصوبہ بندی جاری ہے تا کہ علاقے کی مکمل صلاحیتوں کو دریافت کیا جا سکے۔

پنڈوری (۳۵ فیصد حصص کے ساتھ پی اوایل کے زیرِ انتظام) پنڈوری۔۱۰ ترقیاتی کنویں کی منظوری دی جا چکی ہے تا کہ علاقے کی باقی ماندہ صلاحیّتوں سے استفادہ کیا جا سکے۔ طویل لیڈ زاشیاء کے حصول پر کام جاری ہے۔

پری والی (۸۲.۵۰ فیصد حصص کے ساتھ پی اوایل کے زیرِ انتظام) پری والی۔۲ پر اضافی کام کامیاب نہیں ہوا۔ پری والی کے علاقے کی باقی ماندہ صلاحیّتوں کو دریافت کرنے کے لئے تخزوپن مطالعہ (Simulation Study) کے ذریعے کام کیا جا رہا ہے۔

تل بلاک (زیرِ انتظام مول جہاں قبل از تجارتی پیداوار پی اوایل کا حصہ ۲۵ فیصد ہے)مردان خیل۔۲ کنواں ۱۸ ستمبر ۲۰۱۸ء کو پیداواری لائن سے منسلک کر دیا گیا ہے۔ یہاں سے روزانہ ۱.۴۶ ملین مکعب فٹ گیس اور ۱،۲۲۳ بیرلز تیل حاصل ہو رہا ہے۔

آہدی (زیرِ انتظام پی اوایل جہاں پی اوایل کا حصّہ ۱۱ فیصد ہے) آہدی۔۳۳، آہدی۔۳۴ اور آہدی جنوبی۔۴ کنووں کی جگہ کی منظوری دی جا چکی ہے تاہم آہدی جنوبی۔۲ اور آہدی جنوبی۔۳ کی اصولی طور پر منظوری دی جا چکی ہے لیکن کنووں کی جگہوں کا حتمی انتخاب اعدادوشمار کی جانچ کی بنیاد پر کیا جائے گا۔

آہدی۔۳۱ : ۳۱ مارچ ۲۰۱۸ء کو کنویں کی کھدائی کا آغاز ہوا تھا اور گہرائی کے ہدف تک کھدائی کی گئی۔ جانچ کے بعد کنویں سے روزانہ ۱۲۰ بیرلز تیل اور ۵.۶۷ ملیّن مکعب فٹ گیس حاصل ہوئی۔

آہدی۔۳۲ : ۲۳ جون ۲۰۱۸ء کو کنویں کی کھدائی کا آغاز ہوا اور گہرائی کے ہدف تک کھدائی کی گئی۔ کنویں کی جانچ کی گئی اور روزانہ تقریباً ۱،۱۴۱ بیرلز تیل اور ۱.۱۷ ملیّن مکعب فٹ گیس حاصل ہوئی۔ کنواں رواں ماہ پیداواری لائن سے منسلک کر دیا جائے گا۔

شروع اللہ کے نام سے جو بے حد مہربان نہایت رحم کرنے والا ہے۔

السّلام علیکم!

ڈائریکٹرز کو ۳۰ ستمبر، ۲۰۱۸ء کو اختتام پذیر سہ ماہی مالیاتی نتائج اور کمپنی کے امُور کا خلاصہ پیش کرتے ہوئے فرحت محسوس ہو رہی ہے۔

مالیاتی نتائج :

اِس عرصے میں کمپنی نے بعد از ٹیکس ۳،۸۶۷ ملین روپے منافع حاصل کیا جو گذشتہ برس اسی دورانیے (۳۰ ستمبر، ۲۰۱۷ء ۲،۵۳۴.۲ ملین روپے) کے مقابلے میں ۵۲.۶ فی صد زائد ہے۔ یہ منافع فی حصص آمدنی ۱۳.۶۲ روپے (۳۰ ستمبر، ۲۰۱۷ء ۸.۹۳ روپے) کو ظاہر کرتا ہے۔ منافع میں اضافہ کی بڑی وجوہات خام تیل کی قیمت میں اوسطاً ۴۷.۶ فیصد اضافہ، روپے کی قیمت میں کمی اور دیگر آمدنی میں اضافہ ہے باوجود اِس کے کہ انتظامی اخراجات، ترقیاتی اخراجات کی فرسودگی (Amortization)، دریافتی اخراجات، Decommissioning اخراجات پر زرِمبادلہ کا نقصان اور ٹیکسیشن میں اضافہ ہوا۔ خام تیل، گیس اور پٹرولیم گیس کے پیداواری حجم میں گذشتہ برس اسی دورانیے کی نسبت بالترتیب 0.9 فیصد، 9.4 فیصد اور 1.1 فیصد اضافہ ہوا۔ اس عرصہ میں کمپنی نے مجموعی منافع بعد از ٹیکس ۳،۵۷۱ ملیّن روپے حاصل کیا (۳۰ ستمبر ۲۰۱۷ء: ۲،۶۴۲ ملیّن روپے) جو فی حصص مجموعی منافع ۱۲.۵۷ روپے (۳۰ ستمبر ۲۰۱۷ء: ۹.۲۸ روپے فی حصص) کو ظاہر کرتا ہے۔

پیداوار :

کمپنی کی اپنی اور دیگر انتظامی و غیر انتظامی مشترکہ منصوبوں سے حاصل شدہ متناسب پیداوار کا موازنہ درج ذیل ہے:

		اختتام پذیر تین ماہ	
		۳۰ ستمبر ۲۰۱۸ء	۳۰ ستمبر ۲۰۱۷ء
خام تیل	(Condensate) (یوایس بیرل)	۶۳۶،۸۵۷	۶۳۰،۹۱۸
گیس	(ملین کیوبک فٹ)	۸،۰۴۰	۷،۳۴۶
مائع پٹرولیم گیس LPG	(میٹرک ٹن)	۱۴،۶۰۵	۱۴،۴۴۶
سلفر	(میٹرک ٹن)	۱۹۹	۱۶۷
سالونٹ آئل	(یوایس بیرل)	۶،۰۵۸	۴،۸۹۹

Statement of Financial Position (Unaudited)
As at September 30, 2018

	Note	Sep 30, 2018	June 30, 2018
		Rupees ('000)	
SHARE CAPITAL AND RESERVES			
Authorised capital			
500,000,000 (June 30, 2018: 500,000,000) ordinary shares of Rs 10 each		**5,000,000**	5,000,000
Issued, subscribed and paid-up capital 283,855,104 (June 30, 2018: 236,545,920) ordinary shares of Rs 10 each		**2,838,551**	2,365,459
Revenue reserves	4	**27,881,402**	30,401,053
Fair value gain on available-for-sale investments		**2,227**	2,227
		30,722,180	32,768,739
NON CURRENT LIABILITIES			
Long term deposits		**840,023**	837,325
Deferred liabilities	5	**15,425,013**	15,643,277
		16,265,036	16,480,602
CURRENT LIABILITIES AND PROVISIONS			
Trade and other payables	6	**17,149,722**	15,967,452
Dividend Payable		**5,913,648**	-
Unclaimed dividend		**166,134**	170,717
Provision for income tax		**5,956,672**	4,779,273
		29,186,176	20,917,442
CONTINGENCIES AND COMMITMENTS	7		
		76,173,392	70,166,783

	Note	Sep 30, 2018	June 30, 2018
		Rupees ('000)	
FIXED ASSETS			
Property, plant and equipment	8	9,125,782	9,405,451
Development and decommissioning costs	9	13,758,267	12,596,720
Exploration and evaluation assets	10	623,158	2,590,790
		23,507,207	24,592,961
LONG TERM INVESTMENTS IN SUBSIDIARY AND ASSOCIATED COMPANIES	11	9,615,603	9,615,603
OTHER LONG TERM INVESTMENTS	12	6,479	6,479
LONG TERM LOANS AND ADVANCES		17,984	15,072
CURRENT ASSETS			
Stores and spares		3,584,016	3,571,970
Stock in trade		295,910	292,981
Trade debts	13	8,854,414	8,242,487
Advances, deposits, prepayments and other receivables	14	2,504,128	2,296,389
Cash and bank balances	15	27,787,651	21,532,841
		43,026,119	35,936,668
		76,173,392	70,166,783

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Khalid Nafees
CFO

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Statement of Profit or Loss Account (Unaudited)

For the 1st quarter ended September 30, 2018

	Note	Three months period ended	
		Sep 30, 2018	Sep 30, 2017
		Rupees ('000)	
SALES		**11,522,815**	7,925,551
Sales tax		**(952,378)**	(684,747)
NET SALES	**16**	**10,570,437**	7,240,804
Operating costs	**17**	**(2,778,655)**	(1,973,382)
Excise duty and development surcharge		**(77,669)**	(70,432)
Royalty		**(1,084,385)**	(662,499)
Amortisation of development and decommissioning costs		**(773,721)**	(511,812)
		(4,714,430)	(3,218,125)
GROSS PROFIT		**5,856,007**	4,022,679
Exploration costs	**18**	**(731,265)**	(272,448)
		5,124,742	3,750,231
Administration expenses		**(57,360)**	(37,979)
Finance costs	**19**	**(401,744)**	(188,400)
Other charges	**20**	**(371,872)**	(244,326)
		(830,976)	(470,705)
		4,293,766	3,279,526
Other income	**21**	**840,655**	248,773
PROFIT BEFORE TAXATION		**5,134,421**	3,528,299
Provision for taxation	**22**	**(1,267,332)**	(994,125)
PROFIT FOR THE PERIOD		**3,867,089**	2,534,174
Earnings per share - Basic and diluted (Rs)	**23**	**13.62**	8.93

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Khalid Nafees
CFO

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Statement of Comprehensive Income (Unaudited)
For the 1st quarter ended September 30, 2018

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
Profit for the period	**3,867,089**	2,534,174
Other Comprehensive Income	-	-
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	**3,867,089**	2,534,174

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Khalid Nafees
CFO

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Cash Flow Statement (Unaudited)
For the 1st quarter ended September 30, 2018

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash receipts from customers	**10,311,344**	6,316,860
Operating and exploration costs paid	**(2,716,988)**	(1,483,332)
Royalty paid	**(931,950)**	(579,495)
Taxes paid	**(723,244)**	(222,714)
Cash provided by operating activities	**5,939,162**	4,031,319
CASH FLOWS FROM INVESTING ACTIVITIES		
Fixed assets additions	**(88,082)**	(1,100,510)
Proceeds from disposal of property, plant and equipment	**318**	132
Income on bank deposits and held-to-maturity investments	**233,730**	125,570
Cash used in investing activities	**145,966**	(974,808)
CASH FLOWS FROM FINANCING ACTIVITIES		
Dividend paid	**(4,583)**	(2,275)
Cash used in financing activities	**(4,583)**	(2,275)
EFFECT OF EXCHANGE RATE CHANGES	**174,265**	32,755
INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS	**6,254,810**	3,086,991
CASH AND CASH EQUIVALENTS AT JULY 01,	**21,532,841**	14,181,528
CASH AND CASH EQUIVALENTS AT SEP 30,	**27,787,651**	17,268,519

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Khalid Nafees
CFO

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Statement of Changes in Equity (Unaudited)
For the 1st quarter ended September 30, 2018

	Share Capital	Capital Reserves: Issue of bonus shares	Revenue reserves: Insurance Reserve	Revenue reserves: Investment Reserve	Revenue reserves: Unappropriated profit	Fair value gain/ (loss) on available-for-sale investments	Total
	Rupees ('000)						
Balance at June 30, 2017	2,365,459		200,000	1,557,794	27,372,672	2,003	31,497,928
Total comprehensive income for the period:							
Profit for the period	-	-	-	-	2,534,174	-	2,534,174
Other comprehensive income	-	-	-	-	-	-	-
	-	-	-	-	2,534,174	-	2,534,174
Transactions with owners:							
Final dividend @ Rs 25 per share - Year ended June 30, 2017	-	-	-	-	(5,913,648)	-	(5,913,648)
Total transaction with owners	-	-	-	-	(5,913,648)	-	(5,913,648)
Balance at September 30, 2017	2,365,459	-	200,000	1,557,794	23,993,198	2,003	28,118,454
Total comprehensive income for the period:							
Profit for the period	-	-	-	-	8,849,760	-	8,849,760
Other comprehensive income	-	-	-	-	(60,145)	224	(59,921)
	-	-	-	-	8,789,615	224	8,789,839
Transaction with owners:							
Interim dividend @ Rs 17.5 per share - Year ended June 30, 2018	-	-	-	-	(4,139,554)	-	(4,139,554)
Total transaction with owners	-	-	-	-	(4,139,554)	-	(4,139,554)
Balance at June 30, 2018	2,365,459	-	200,000	1,557,794	28,643,259	2,227	32,768,739
Total comprehensive income for the period:							
Profit for the period	-	-	-	-	3,867,089	-	3,867,089
Other comprehensive income	-	-	-	-	-	-	-
	-	-	-	-	3,867,089	-	3,867,089
Transferred to reserve for issue of bonus shares	-	473,092	-	-	(473,092)	-	-
Transactions with owners:							
Bonus share issued @ 20% - Year ended June 30, 2018	473,092	(473,092)	-	-	-	-	-
Final dividend @ Rs 25 per share - Year ended June 30, 2018	-	-	-	-	(5,913,648)	-	(5,913,648)
Total transaction with owners	473,092	(473,092)	-	-	(5,913,648)	-	(5,913,648)
Balance at September 30, 2018	**2,838,551**	**-**	**200,000**	**1,557,794**	**26,123,608**	**2,227**	**30,722,180**

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Khalid Nafees
CFO

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the 1st quarter ended September 30, 2018

1. Legal status and operations

The Company is incorporated in Pakistan as a public limited company and its shares are quoted on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Morgah, Rawalpindi. The Company is principally engaged in exploration, drilling and production of crude oil and gas. Its activities also include marketing of Liquefied Petroleum Gas under the brand name POLGAS and transmission of petroleum. The Company is a subsidiary of The Attock Oil Company Limited, UK and its ultimate parent is Bay View International Group S.A.

2. Statement of compliance

This condensed interim financial information of the Company for the 1st quarter ended September 30, 2018 has been prepared in accordance with the requirements of International Accounting Standard 34 'Interim Financial Reporting' and provisions of and directives issued under the Companies Act, 2017. In case where requirements differ, the provision of or directives issued under the Companies Act, 2017 shall prevail.

3. Accounting policies

The accounting policies and the methods for computation adopted for the preparation of this condensed interim financial information is the same as those applied in preparation of the financial statements for the year ended June 30, 2018.

	Sep 30, 2018	June 30, 2018
	Rupees ('000)	
4. Revenue reserves		
Insurance reserve	**200,000**	200,000
Investment reserve	**1,557,794**	1,557,794
Unappropriated profit	**26,123,608**	28,643,259
	27,881,402	30,401,053
5. Deferred liabilities		
Provision for deferred income tax	**5,453,473**	6,086,784
Provision for decommissioning cost	**9,963,065**	9,548,018
Provision for staff compensated absences	**8,475**	8,475
	15,425,013	15,643,277

6. Trade and other payables

These include balance due to joint venture partners amounting to Rs 2,228,289 thousand (June 30, 2018: Rs 2,230,567 thousand) and balances due to related parties amounting to Rs 443,210 thousand (June 30, 2018: Rs 378,066 thousand).

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the 1st quarter ended September 30, 2018

	Sep 30, 2018	June 30, 2018
	Rupees ('000)	
7. Contingencies and commitments		
Contingencies:		
a Guarantee issued by banks on behalf of the company	**11,256**	11,256

b The Company is currently contesting applicability of super tax @ 3% of taxable profits from oil and gas operations under Petroleum Concession Agreements (PCAs) and has filed writ petitions in Islamabad High Court on December 29, 2015, December 28, 2016 and December 18, 2017 on the grounds that the Company being an exploration and production company falls under Special Tax Regime as granted under PCAs. Management based on legal advise is confident that the writ petitions will be decided in favour of the company, accordingly provision of Rs 779,910 thousand has not been made in these financial statements in respect of years ended June 30, 2015, 2016, 2017 and 2018.

	Sep 30, 2018	June 30, 2018
	Rupees ('000)	
Commitments:		
- Share in joint ventures	**5,141,906**	4,993,526
- Own fields	**1,037,035**	1,014,509
- Letter of credit issued by banks on behalf of the company	**697,514**	510,878
8. Property, plant and equipment		
Opening net book value	**8,754,987**	8,941,806
Additions during the period / year	**97,111**	1,371,536
Depreciation for the period / year	**(414,877)**	(1,557,858)
Disposals during the period / year	**-**	(497)
Closing net book value	**8,437,221**	8,754,987
Capital work in progress - at cost	**688,561**	650,464
	9,125,782	9,405,451

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the 1st quarter ended September 30, 2018

	Sep 30, 2018	June 30, 2018
	Rupees ('000)	
9. Development and decommissioning costs		
Development cost		
Opening net book value	**12,175,661**	12,913,828
Additions during the period / year	**251,131**	407,011
Revision due to change in estimates	**-**	(686,974)
Well cost transferred from exploration and evaluation assets	**1,669,375**	2,552,809
Amortisation for the period / year	**(739,401)**	(3,011,013)
Closing book value	**13,356,766**	12,175,661
Decommissioning cost		
Opening net book value	**421,059**	459,026
Additions during the period / year	**14,762**	239,847
Revision due to change in estimates	**-**	1,421
Amortisation for the period / year	**(34,320)**	(279,235)
Closing book value	**401,501**	421,059
	13,758,267	12,596,720
10. Exploration and evaluation assets		
Balance brought forward	**2,590,790**	1,884,356
Additions during the period/ year	**346,232**	4,844,825
	2,937,022	6,729,181
Wells cost transferred to development costs	**(1,669,375)**	(2,552,809)
Dry and abandoned wells cost charged to the profit & loss account - note 18	**(644,489)**	(1,585,582)
	623,158	2,590,790

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the 1st quarter ended September 30, 2018

	September 30, 2018		June 30, 2018	
	Percentage holding	Amount Rupees ('000)	Percentage holding	Amount Rupees ('000)
11. Long term investments in subsidiary and associated companies -at cost				
Subsidiary company				
Unquoted				
Capgas (Private) Limited	51	1,530	51	1,530
Associated companies				
Quoted				
National Refinery Limited	25	8,046,635	25	8,046,635
Attock Petroleum Limited	7	1,562,938	7	1,562,938
Unquoted				
Attock Information Technology Services (Private) Limited	10	4,500	10	4,500
		9,615,603		9,615,603

	Sep 30, 2018	June 30, 2018
	Rupees ('000)	
12. Other long term investments		
Available-for-sales investments - at market price	6,479	6,479

13. Trade debts

These include Rs 3,908,990 thousand (June 30, 2018: Rs 3,689,140 thousand) receivable from related parties.

14. Advances, deposits, prepayments and other receivables

These include balances with joint venture partners amounting to Rs 97,433 thousand (June 30, 2018 : Rs 47,519 thousand) and balances with related parties amounting to Rs 100,420 thousand (June 30, 2018 : Rs 109,375 thousand).

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the 1st quarter ended September 30, 2018

	Sep 30, 2018	June 30, 2018
	Rupees ('000)	
15. Cash and bank balances		
Bank balance on:		
Short term deposits	**24,040,226**	19,994,118
Interest/ mark-up bearing saving accounts	**3,726,977**	1,534,695
Current account	**16,990**	1,325
	27,784,193	21,530,138
Cash in hand	**3,458**	2,703
	27,787,651	21,532,841

Balance with banks include foreign currency balances of US $ 101,812 thousand (June 30, 2018: US $ 94,990 thousand).The balances in saving accounts and short term deposits earned interest/mark-up ranging from 2.0 % to 7.75 % (2018: 0.10% to 7.40%).

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
16. Net sales		
Crude oil	**5,544,376**	3,251,930
Gas	**3,079,467**	2,609,534
POLGAS -Refill of cylinders	**1,886,377**	1,345,636
Solvent oil	**60,217**	33,704
	10,570,437	7,240,804

16.1 On August 28, 2015, the Company signed the Supplemental Agreement with the Government of Pakistan (the Government) for conversion of TAL Block Petroleum Concession Agreement (PCA) signed under the 1997 Petroleum Policy to Petroleum (Exploration & Production) Policy 2012 (Petroleum Policy 2012). Price regimes prevailing in Petroleum Policy 2007, Petroleum Policy 2009 and Petroleum Policy 2012 shall be applicable correlated with the spud date of wells in the respective policies starting from November 27, 2007 and for future exploratory efforts under the above mentioned block. The conversion package included Windfall levy on Natural gas only.

On December 27, 2017, the Ministry of Energy (Petroleum Division) notified certain amendments in Petroleum Policy 2012 which also included addition of following explanation of conversion package:

> "the conversion package shall include (i) price of Natural Gas for New Exploration Efforts (ii) windfall levy on Natural Gas (iii)EWT gas production, pricing and obligations (iv) Windfall levy on Oil & Condensate, only for PCAs converting from 1994 and 1997 Petroleum Policies and (v) Financial obligations relating to roduction bonus, social welfare and training".

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)
For the 1st quarter ended September 30, 2018

Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 & 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On January 3, 2018, Directorate General Petroleum Concessions (DGPC) has required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in Petroleum Concession Agreements (PCAs) signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

Based on legal advice, the Company is of the view that already executed Supplemental Agreement cannot be changed unilaterally, the Supplemental Agreement was signed under the Conversion Package where gas price was enhanced and Windfall Levy on Oil/Condensate (WLO) was not applicable, the impugned SRO by giving retrospective effect amounts to taking away the vested rights already accrued in favour of the Company. The Government has no authority to give any law or policy a retrospective effect. The impact of WLO on conversion of TAL Block till September 30, 2018 is approximately Rs 12,220,435 thousand. The Company filed Constitutional Petition challenging the imposition of WLO on February 19, 2018 against Federation of Pakistan through Ministry of Energy (Petroleum Division), Islamabad. The Honorable Islamabad High Court after hearing the petitioner directed the parties to maintain the status quo in this respect and further directed the respondents to file their response & para wise comments .

On prudent basis additional revenue on account of enhanced gas price incentive due to conversion from Petroleum Policy 1997 to Petroleum Policy 2012 since inception to September 30, 2018 amounting to Rs 7,900,006 thousand net of sales tax will be accounted for upon resolution of this matter . Additional gross revenue on account of enhanced gas price incentive of Rs 9,243,007 thousand including sales tax of Rs 1,343,001 thousand received from customer on the basis of notified prices has been shown under "trade and other payables".

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
17. Operating costs		
Operating Cost - Own fields	**343,068**	324,677
- Share in joint ventures	**671,662**	557,101
Well workover	**392,186**	(4,035)
POLGAS-Cost of gas /LPG, Carriage etc.	**969,719**	697,435
Pumping and transportation cost	**8,742**	7,480
Depreciation	**396,207**	363,174
	2,781,584	1,945,832
Opening stock of crude oil and other products	**292,981**	221,893
Closing stock of crude oil and other products	**(295,910)**	(194,343)
	2,778,655	1,973,382

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the 1st quarter ended September 30, 2018

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
18. Exploration costs		
Geological & geophysical cost	**86,776**	272,448
Dry and abandoned wells cost charged to the exploration costs - Mamikhel Deep 1	**644,489**	-
	731,265	272,448
19. Finance costs		
Provision for decommissioning cost-		
- Unwinding of discount	**189,375**	150,832
- Exchange loss	**210,910**	36,542
Banks' commission and charges	**1,459**	1,026
	401,744	188,400
20. Other charges		
Workers' profit participation fund	**275,299**	188,624
Workers' welfare fund	**96,573**	55,702
	371,872	244,326
21. Other income		
Income from financial assets		
Income on bank deposits	**425,029**	150,984
Exchange gain/(loss) on financial assets	**174,265**	32,755
Dividend from investment in associated/ subsidiary companies	**145,515**	-
Other income		
Rental income - net of related expenses	**22,910**	34,070
Crude oil transportation income - net of related expenses	**44,502**	14,163
Gas processing fee	**28,084**	16,434
Profit on sale of property, plant and equipment	**318**	132
Sale of stores and scrap	**32**	8
Other	**-**	227
	840,655	248,773

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the 1st quarter ended September 30, 2018

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
22. Provision for taxation		
Current	**1,900,643**	1,055,025
Deferred	**(633,311)**	(60,900)
	1,267,332	994,125
	2018	2017
23. Earnings per share		
Profit after tax(in thousand rupees)	**3,867,089**	2,534,174
Weighted average number of ordinary shares in issue during the year (in thousand shares)	**47,309**	47,309
Basic earnings per share (Rupees)	**13.62**	8.93

Basic earnings per share previously reported at Rs 10.71 in the financial statements for the period ended September 30, 2017 has been restated to Rs 8.93 after inclusion of 47,309,184 bonus shares isuued during the period.

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
24. Transaction with related parties		
Aggregate transactions with related parties of the Company were as follows:		
Sales of goods and services to		
Associated companies	**5,060,257**	3,008,950
Subsidiary company	**3,020**	3,102
Purchase of goods and services from		
Associated companies	**445,797**	212,095
Subsidiary company	**2,442**	904
Parent company	**37,161**	16,534
Dividend paid		
Parent company	**3,119,449**	-
Associated companies	**9,488**	-
Dividend received		
Associated companies	**345,432**	-

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the 1st quarter ended September 30, 2018

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
Other related parties		
Remuneration of Chief Executive and key management personnel including benefits and perquisites	**28,206**	21,380
Contribution to staff retirement benefits plans		
Management Staff Pension Fund and Gratuity Fund	**21,769**	19,431
Approved Contributory Provident Funds	**8,447**	7,176
Contribution to Workers' Profit Participation Fund	**275,299**	188,624

25. Operating Segments

The financial statements have been prepared on the basis of single reportable segment. Revenue from external customers for products of the Company is disclosed in note 16.

Revenue from two major customers of the Company constitutes 72% of the total revenue during the period ended September 30, 2018 (September 30, 2017: 70%).

26. Date of authorization

This condensed interim financial information was authorized for circulation to the shareholders by the Board of Directors of the Company on October 12, 2018.

Khalid Nafees
CFO

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Consolidated Financial Information (Unaudited)

For the 1st quarter ended September 30, 2018

Condensed Interim Consolidated Balance Sheet (Unaudited)
As at September 30, 2018

	Note	Sep 30, 2018	June 30, 2018
		Rupees ('000)	
SHARE CAPITAL AND RESERVES			
ATTRIBUTABLE TO OWNERS OF PAKISTAN OILFIELDS LIMITED			
Authorised capital		5,000,000	5,000,000
Issued, subscribed and paid-up capital		2,838,551	2,365,459
Capital reserves	5	2,029,079	2,018,310
Revenue reserves	6	32,559,871	35,389,628
Fair value gain on available-for-sale investments		2,154	2,227
		37,429,655	39,775,624
NON - CONTROLLING INTEREST		125,310	122,140
		37,554,965	39,897,764
NON CURRENT LIABILITIES			
Long term deposits		971,837	968,140
Deferred liabilities	7	16,292,112	16,510,944
		17,263,949	17,479,084
CURRENT LIABILITIES AND PROVISIONS			
Trade and other payables	8	17,164,209	15,987,140
Dividend payable		5,913,648	-
Unclaimed dividend		166,134	170,717
Provision for income tax		5,961,860	4,790,372
		29,205,851	20,948,229
CONTINGENCIES AND COMMITMENTS	9		
		84,024,765	78,325,077

The annexed notes 1 to 28 form an integral part of this condensed interim financial information.

	Note	Sep 30, 2018	June 30, 2018
		Rupees ('000)	
FIXED ASSETS			
Property, plant and equipment	10	9,191,499	9,474,690
Development and decommissioning costs	11	13,758,267	12,596,720
Exploration and evaluation assets	12	623,158	2,590,790
Other Intangible assets		201,203	217,543
		23,774,127	24,879,743
LONG TERM INVESTMENT IN ASSOCIATED COMPANIES	13	17,050,781	17,353,491
OTHER LONG TERM INVESTMENTS	14	6,479	6,479
LONG TERM LOANS AND ADVANCES		17,984	15,072
CURRENT ASSETS			
Stores and spares		3,584,575	3,572,543
Stock in trade		339,762	320,152
Trade debts	15	8,854,704	8,242,886
Advances, deposits, prepayments and other receivables	16	2,524,758	2,311,160
Cash and bank balances	17	27,871,595	21,623,551
		43,175,394	36,070,292
		84,024,765	78,325,077

Khalid Nafees
CFO

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Consolidated Profit and Loss Account (Unaudited)
For the 1st quarter ended September 30, 2018

	Note	Three months period ended	
		Sep 30, 2018	Sep 30, 2017
		Rupees ('000)	
SALES		11,792,857	8,128,841
Sales tax		(993,027)	(715,129)
NET SALES	18	10,799,830	7,413,712
Operating costs	19	(2,992,862)	(2,120,311)
Excise duty and development surcharge		(77,669)	(70,432)
Royalty		(1,084,385)	(662,499)
Amortisation of development and decommissioning costs		(773,721)	(511,812)
		(4,928,637)	(3,365,054)
GROSS PROFIT		5,871,193	4,048,658
Exploration costs	20	(731,265)	(272,448)
		5,139,928	3,776,210
Administration expenses		(62,388)	(42,527)
Finance costs	21	(401,744)	(188,400)
Other charges	22	(372,547)	(245,793)
		(836,679)	(476,720)
		4,303,249	3,299,490
Other income	23	694,768	248,603
		4,998,017	3,548,093
Share in (Loss)/profits of associated companies - net of impairment loss		(156,896)	94,249
PROFIT BEFORE TAXATION		4,841,121	3,642,342
Provision for taxation	24	(1,269,974)	(1,000,063)
PROFIT FOR THE PERIOD		3,571,147	2,642,279
Attributable to:			
Owners of Pakistan Oilfields Limited (POL)		3,567,977	2,635,490
Non - controlling interests		3,170	6,789
		3,571,147	2,642,279
Earnings per share - Basic and diluted (Rupees)	25	12.57	9.28

The annexed notes 1 to 28 form an integral part of this condensed interim financial information.

Khalid Nafees
CFO

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Consolidated Statement of Comprehensive Income (Unaudited)

For the 1st quarter ended September 30, 2018

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
PROFIT FOR THE PERIOD	**3,571,147**	2,642,279
OTHER COMPREHENSIVE INCOME		
Items that will not reclassified to profit & loss		
Share of other comprehensive (loss) / income of associated companies - net of tax	**(225)**	24
Items that may be subsequently reclassified to profit or loss		
Fair value adjustment on availble for sales investments of assciated companies	**(73)**	-
TOTAL COMPREHENSIVE INCOME	**3,570,776**	2,642,303
Attributable to:		
Owners of Pakistan Oilfields Limited (POL)	**3,567,606**	2,635,514
Non - controlling interests	**3,170**	6,789
	3,570,776	2,642,303

The annexed notes 1 to 28 form an integral part of this condensed interim financial information.

Khalid Nafees
CFO

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Consolidated Cash Flow Statement (Unaudited)
For the 1st quarter ended September 30, 2018

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash receipts from customers	10,540,519	6,485,568
Operating and exploration costs paid	(2,944,649)	(1,650,279)
Royalty paid	(931,950)	(579,495)
Taxes paid	(731,794)	(229,375)
Cash provided by operating activities	5,932,126	4,026,419
CASH FLOWS FROM INVESTING ACTIVITIES		
Fixed assets additions	(88,085)	(1,100,510)
Proceeds from disposal of property, plant and equipment	(233)	132
Income on bank deposits and held-to-maturity investments	234,554	126,742
Cash used in investing activities	146,236	(973,636)
CASH FLOWS FROM FINANCING ACTIVITIES		
Dividend paid	(4,583)	(2,275)
Cash used in financing activities	(4,583)	(2,275)
EFFECT OF EXCHANGE RATE CHANGES	174,265	32,755
INCREASE IN CASH AND CASH EQUIVALENTS	6,248,044	3,083,263
CASH AND CASH EQUIVALENTS AT JULY 01,	21,623,551	14,295,443
CASH AND CASH EQUIVALENTS AT SEP. 30,	27,871,595	17,378,706

The annexed notes 1 to 28 form an integral part of this condensed interim financial information.

Khalid Nafees
CFO

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Consolidated Statement of Changes in Equity (Unaudited)

For the 1st quarter ended September 30, 2018

	Attributable to owners of Pakistan Oilfields Limited											
		Capital Reserves				Revenue Reserves						
	Share Capital	Bonus shares issued	Bonus shares issued by subsidiary/ associated companies	Special reserve	Utilised Special Reserve	Insurance reserve	General reserve	Unappropriated profit	Fair value gain/ (loss) on available-for-sale investments	Total	Non-controlling interest	Total
	Rupees ('000)											
Balance at June 30, 2017	2,365,459	-	59,754	15,060	1,941,044	200,000	6,102,325	27,539,655	2,003	38,225,300	106,317	38,331,617
Total comprehensive income for the period:												
Profit for the period	-	-	-	-	-	-	-	2,635,490	-	2,635,490	6,789	2,642,279
Other comprehensive income	-	-	-	-	-	-	-	24	-	24	-	24
	-	-	-	-	-	-	-	2,635,514	-	2,635,514	6,789	2,642,303
Transfer to special reserve by associated companies	-	-	-	-	-	-	-	-	-	-	-	-
Transfer to general reserve by associated companies	-	-	-	-	-	-	-	-	-	-	-	-
Transactions with owners:												
POL dividends:												
Final dividend @ Rs 25 per share - Year ended June 30, 2017	-	-	-	-	-	-	-	(5,913,648)	-	(5,913,648)	-	(5,913,648)
Total transactions with owners	-	-	-	-	-	-	-	(5,913,648)	-	(5,913,648)	-	(5,913,648)
Balance at September 30, 2017	2,365,459	-	59,754	15,060	1,941,044	200,000	6,102,325	24,261,520	2,003	34,947,166	113,106	35,060,272
Total comprehensive income for the period:												
Profit for the period	-	-	-	-	-	-	-	9,043,777	-	9,043,777	17,601	9,061,378
Other comprehensive income	-	-	-	-	-	-	-	(75,989)	224	(75,765)	(298)	(76,063)
	-	-	-	-	-	-	-	8,967,788	224	8,968,012	17,303	8,985,315
Transfer to general reserve by an associated company	-	-	-	-	-	-	750,000	(750,000)	-	-	-	-
Transfer to special reserve by associated companies	-	-	-	-	2,452	-	-	(2,452)	-	-	-	-
Transactions with owners:												
POL dividends:												
Interim dividend @ Rs 17.5 per share - Year ended June 30, 2018	-	-	-	-	-	-	-	(4,139,554)	-	(4,139,554)	-	(4,139,554)
Dividend to CAPGAS non-controlling interest holders:												
Interim dividend @ Rs 25 per share - Year ended June 30, 2018	-	-	-	-	-	-	-	-	-	-	(8,269)	(8,269)
Total transactions with owners	-	-	-	-	-	-	-	(4,139,554)	-	(4,139,554)	(8,269)	(4,147,823)
Balance at June 30, 2018	2,365,459	-	59,754	17,512	1,941,044	200,000	6,852,325	28,337,303	2,227	39,775,624	122,140	39,897,764
Total comprehensive income for the period:												
Profit for the period	-	-	-	-	-	-	-	3,567,977	-	3,567,977	3,170	3,571,147
Other comprehensive income	-	-	-	-	-	-	-	(225)	(73)	(298)	-	(298)
	-	-	-	-	-	-	-	3,567,752	(73)	3,567,679	3,170	3,570,849
Bonus shares issued by an associted company	-	-	11,641	-	-	-	-	(11,641)	-	-	-	-
Transfer to special reserve by an associated company	-	-	-	(872)	-	-	-	872	-	-	-	-
Transfer to general reserve by an associated companies	-	-	-	-	-	-	225,000	(225,000)	-	-	-	-
Transferred to reserve for issue of bonus shares	-	473,092	-	-	-	-	-	(473,092)	-	-	-	-
Transactions with owners:												
POL bonus & dividends:												
Bonus share issued @ 20% - Year ended June 30, 2018	473,092	(473,092)	-	-	-	-	-	-	-	-	-	-
Final dividend @ Rs 25 per share - Year ended June 30, 2018	-	-	-	-	-	-	-	(5,913,648)	-	(5,913,648)	-	(5,913,648)
Total transactions with owners	473,092	(473,092)	-	-	-	-	-	(5,913,648)	-	(5,913,648)	-	(5,913,648)
Balance at September 30, 2018	2,838,551	-	71,395	16,640	1,941,044	200,000	7,077,325	25,282,546	2,154	37,429,655	125,310	37,554,965

The annexed notes 1 to 28 form an integral part of this condensed interim financial information.

Khalid Nafees
CFO

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Selected notes to and forming part of the condensed interim Consolidated Financial Information (Unaudited)

For the 1st quarter ended September 30, 2018

1. Legal status and operations

Pakistan Oilfields Limited (POL), the holding company is incorporated in Pakistan as a public limited company and its shares are quoted on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Morgah, Rawalpindi. The Company is principally engaged in exploration, drilling and production of crude oil and gas. Its activities also include marketing of liquefied petroleum gas under the brand name POLGAS and transmission of petroleum. The Company is a subsidiary of The Attock Oil Company Limited, UK and its ultimate parent is Bay View International Group S.A.

Capgas (Private) Limited, the subsidiary company is incorporated in Pakistan as a private limited company under the Companies Ordinance, 1984 and is principally engaged in buying, filling, distribution and dealing in Liquefied Petroleum Gas (LPG).

For the purpose of these accounts, POL and its consolidated subsidiary are referred as the Company.

2. Basis of consolidation

The consolidated financial information include the financial statements of POL and its subsidiary Capgas (Private) Limited with 51% holding (June 30, 2018: 51%).

Subsidiaries are those enterprises in which parent company directly or indirectly controls, beneficially owns or holds more than 50% of the voting securities or otherwise has power to elect and appoint more than 50% of its directors. The financial statements of the subsidiary are included in the consolidated financial statements from the date control commences until the date that control ceases.

The assets and liabilities of subsidiary company have been consolidated on a line by line basis and the carrying value of investments held by the parent company is eliminated against the subsidiary shareholders' equity in the consolidated financial statements.

Material intra-group balances and transactions have been eliminated.

Non-controlling interests are that part of the net results of the operations and of net assets of the subsidiary attributable to interests which are not owned by the parent company. Non-controlling interest are presented as a separate item in the consolidated financial statements.

3. Statement of compliance

This condensed interim financial information of the Company for the 1st quarter ended September 30, 2018 has been prepared in accordance with the requirements of International Accounting Standard 34 'Interim Financial Reporting' and provisions of and directives issued under the Companies Act, 2017. In case where requirements differ, the provision of or directives issued under the Companies Act, 2017 shall prevail.

4. Accounting policies

The accounting policies and the methods for computation adopted for the preparation of this condensed interim financial information is the same as those applied in preparation of the financial statements for the year ended June 30, 2018.

Selected notes to and forming part of the condensed interim Consolidated Financial Information (Unaudited)
For the 1st quarter ended September 30, 2018

	Sep 30, 2018	June 30, 2018
	Rupees ('000)	
5. Capital reserves		
Bonus shares issued by subsidiary/associated companies	71,395	59,754
Special reserve	16,640	17,512
Utilised special reserve	1,941,044	1,941,044
	2,029,079	2,018,310
6. Revenue reserves		
Insurance reserve	200,000	200,000
General reserve	7,077,325	6,852,325
Unappropriated profit	25,282,546	28,337,303
	32,559,871	35,389,628
7. Deferred liabilities		
Provision for deferred income tax	6,315,958	6,949,269
Provision for decommissioning cost	9,963,065	9,548,018
Provision for gratuity	4,614	5,182
Provision for staff compensated absences	8,475	8,475
	16,292,112	16,510,944

8. Trade and other payables

These include balances due to joint venture partners amount to Rs 2,228,289 thousand (June 30, 2018: Rs 2,226,936 thousand) and balances due to related parties amounting to Rs 418,137 thousand (June 30, 2018: Rs 381,892 thousand).

	Sep 30, 2018	June 30, 2018
	Rupees ('000)	
9. Contingencies and commitments		
Contingencies:		
a Guarantee issued by banks on behalf of the company	11,256	11,256

b The Company is currently contesting applicability of super tax @ 3% of taxable profits from oil and gas operations under Petroleum Concession Agreements (PCAs) and has filed writ petitions in Islamabad High Court on December 29, 2015, December 28, 2016 and December 18, 2017 on the grounds that the Company being an exploration and production company falls under Special Tax Regime as granted under PCAs. Management based on legal advise is confident that the writ petitions will be decided in favour of the company, accordingly provision of Rs 779,910 thousand has not been made in these financial statements in respect of years ended June 30, 2015, 2016, 2017 and 2018.

Selected notes to and forming part of the condensed interim Consolidated Financial Information (Unaudited)
For the 1st quarter ended September 30, 2018

	Sep 30, 2018	June 30, 2018
	Rupees ('000)	
Capital expenditure commitments outstanding		
- Share in Joint Ventures	5,141,906	4,993,526
- Own fields	1,037,035	1,014,509
- Letter of credit issued by banks on behalf of the company	697,514	510,878
10. Property, plant and equipment		
Opening net book value	8,824,226	9,022,444
Additions during the period / year	97,113	1,374,240
Depreciation for the period / year	(418,401)	(1,571,961)
Disposals during the period / year	-	(497)
Closing net book value	8,502,938	8,824,226
Capital work in progress - at cost	688,561	650,464
	9,191,499	9,474,690
11. Development and decommissioning costs		
Development cost		
Opening net book value	12,175,661	12,913,828
Additions during the period / year	251,131	407,011
Well cost transferred from exploration and evaluation assets	1,669,375	2,552,809
Amortisation for the period / year	(739,401)	(3,011,013)
Closing book value	13,356,766	12,862,635
Decommissioning cost		
Opening net book value	421,059	459,026
Additions during the period / year	14,762	239,847
Revision due to change in estimates	-	1,421
Amortisation for the period / year	(34,320)	(279,235)
Closing book value	401,501	421,059
	13,758,267	13,283,694
12. Exploration and evaluation assets		
Balance brought forward	2,590,790	1,884,356
Additions during the period/year	346,232	4,844,825
	2,937,022	6,729,181
Transfer to development costs - note 11	(1,669,375)	(2,552,809)
Dry and abandoned wells cost (Mamikhel Deep 1) charged to the profit & loss account - note 20	(644,489)	(1,585,582)
	623,158	2,590,790

Selected notes to and forming part of the condensed interim Consolidated Financial Information (Unaudited)
For the 1st quarter ended September 30, 2018

	Sep 30, 2018	June 30, 2018
	Rupees ('000)	
13. Long term investments in associated companies - equity method		
Beginning of the year	17,353,491	17,044,413
Share in (loss) / profits of associated companies - net of impairment loss	(156,897)	1,021,775
Share of other comprehensive loss of associated companies	(298)	(15,510)
Dividend received during the period / year	(145,515)	(697,187)
End of the period /year	17,050,781	17,353,491
14. Other long term investments		
Available-for-sale investments - at market price	6,479	6,479

15. Trade debts

These include Rs 2,485,020 thousand (June 30, 2018: Rs 3,689,140 thousand) receivable from related parties.

16. Advances, deposits, prepayments and other receivables

These include balances due from joint venture partners amount to Rs 97,433 thousand (June 30, 2018: Rs 47,519 thousand) and balances due from related parties amounting to Rs 96,447 thousand (June 30, 2018: Rs 106,596 thousand).

	Sep 30, 2018	June 30, 2018
	Rupees ('000)	
17. Cash and bank balances		
Bank balance on:		
Interest/mark-up bearing saving accounts	3,779,785	1,574,664
Short term deposits	24,070,662	20,044,527
Current accounts	17,634	1,613
	27,868,081	21,620,804
Cash in hand	3,514	2,747
	27,871,595	21,623,551

Balance with banks include foreign currency balances of US $ 101,812 thousand (June 30, 2018: US $ 94,990 thousand).The balances in saving accounts and short term deposits earned interest/mark-up ranging from 2.0 % to 7.75 % (2018: 0.10% to 7.40%).

Selected notes to and forming part of the condensed interim Consolidated Financial Information (Unaudited)
For the 1st quarter ended September 30, 2018

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
18. Net sales		
Crude oil	5,544,376	3,251,930
Gas	3,079,467	2,609,534
POLGAS/CAPGAS - Refill of cylinders	2,115,770	1,518,544
Solvent oil	60,217	33,704
	10,799,830	7,413,712

18.1 On August 28, 2015, the Company signed the Supplemental Agreement with the Government of Pakistan (the Government) for conversion of TAL Block Petroleum Concession Agreement (PCA) signed under the 1997 Petroleum Policy to Petroleum (Exploration & Production) Policy 2012 (Petroleum Policy 2012). Price regimes prevailing in Petroleum Policy 2007, Petroleum Policy 2009 and Petroleum Policy 2012 shall be applicable correlated with the spud date of wells in the respective policies starting from November 27, 2007 and for future exploratory efforts under the above mentioned block. The conversion package included Windfall levy on Natural gas only.

On December 27, 2017, the Ministry of Energy (Petroleum Division) notified certain amendments in Petroleum Policy 2012 which also included addition of following explanation of conversion package:

> "the conversion package shall include (i) price of Natural Gas for New Exploration Efforts (ii) windfall levy on Natural Gas (iii)EWT gas production, pricing and obligations (iv) Windfall levy on Oil & Condensate, only for PCAs converting from 1994 and 1997 Petroleum Policies and (v) Financial obligations relating to production bonus, social welfare and training".

Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 & 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On January 3, 2018, Directorate General Petroleum Concessions (DGPC) has required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in Petroleum Concession Agreements (PCAs) signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

Based on legal advice, the Company is of the view that already executed Supplemental Agreement cannot be changed unilaterally, the Supplemental Agreement was signed under the Conversion Package where gas price was enhanced and Windfall Levy on Oil/Condensate (WLO) was not applicable, the impugned SRO by giving retrospective effect amounts to taking away the vested rights already accrued in favour of the Company. The Government has no authority to give any law or policy a retrospective effect. The impact of WLO on conversion of TAL Block till September 30, 2018 is approximately Rs 12,220,435 thousand. The Company filed Constitutional Petition challenging the imposition of WLO on February 19, 2018 against Federation of

Selected notes to and forming part of the condensed interim Consolidated Financial Information (Unaudited)
For the 1st quarter ended September 30, 2018

Pakistan through Ministry of Energy (Petroleum Division), Islamabad. The Honorable Islamabad High Court after hearing the petitioner directed the parties to maintain the status quo in this respect and further directed the respondents to file their response & para wise comments .

On prudent basis additional revenue on account of enhanced gas price incentive due to conversion from Petroleum Policy 1997 to Petroleum Policy 2012 since inception to September 30, 2018 amounting to Rs 7,900,006 thousand net of sales tax will be accounted for upon resolution of this matter . Additional gross revenue on account of enhanced gas price incentive of Rs 9,243,007 thousand including sales tax of Rs 1,343,001 thousand received from customer on the basis of notified prices has been shown under "trade and other payables".

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
19. Operating costs		
Operating cost - Own fields	349,256	329,825
- Share in joint ventures	671,662	557,101
Well workover	392,186	(4,035)
POLGAS/CAPGAS -Cost of gas/LPG, carriage etc.	1,174,291	817,537
Head office and insurance charges	335	330
Pumping and transportation cost	8,742	7,480
Depreciation	416,000	383,107
	3,012,472	2,091,345
Opening stock of crude oil and other products	320,152	245,060
Closing stock of crude oil and other products	(339,762)	(216,094)
	2,992,862	2,120,311
20. Exploration costs		
Geological & geophysical cost	86,776	272,448
Dry and abandoned wells cost charged to exploration cost- note 12	644,489	-
	731,265	272,448
21. Finance costs		
Provision for decommissioning costs		
- unwinding of discount	189,375	150,832
- exchange loss	210,910	36,542
Banks' commission and charges	1,459	1,026
	401,744	188,400

Selected notes to and forming part of the condensed interim Consolidated Financial Information (Unaudited)
For the 1st quarter ended September 30, 2018

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
22. Other charges		
Workers' profit participation fund	275,788	189,687
Workers' welfare fund	96,759	56,106
	372,547	245,793
23. Other income		
Income from financial assets		
Income on bank deposits	425,379	151,984
Exchange gain on financial assets	174,265	32,755
Other income		
Rental income -net of related expenses	22,559	33,719
Crude oil / gas transportation income -net of related expenses	44,502	14,163
Gas processing fee	28,084	16,434
Profit on sale of property, plant and equipment	318	132
Sale of stores and scrap	32	8
Others	(371)	(592)
	694,768	248,603
24. Provision for taxation		
Current	1,903,285	1,060,963
Deferred	(633,311)	(60,900)
	1,269,974	1,000,063
25. Earnings per share	2018	2017
Profit after tax(in thousand rupees)	3,571,147	2,642,279
Weighted average number of ordinary shares in issue during the year (in thousand shares)	47,309	47,309
Basic earnings per share (Rupees)	12.57	9.28

Basic earnings per share previously reported at Rs 11.14 in the financial statements for the period ended September 30, 2017 has been restated to Rs 9.28 after inclusion of 47,309,184 bonus shares isuued during the period.

Selected notes to and forming part of the condensed interim Consolidated Financial Information (Unaudited)
For the 1st quarter ended September 30, 2018

	Three months period ended	
	Sep 30, 2018	Sep 30, 2017
	Rupees ('000)	
26. Transaction with related parties		
Aggregate transactions with related parties of the Company were as follows:		
Sales of goods and services to		
Associated companies	5,060,257	3,008,950
Purchase of goods and services from		
Parent company	37,161	16,534
Associated companies	445,797	212,095
Dividend paid		
Parent company	3,119,449	-
Other related parties		
Remuneration of Chief Executive and key management personnel including benefits and perquisites	28,206	21,380
Contribution to staff retirement benefits plans		
Management Staff Pension Fund and Gratuity Fund	21,769	24,227
Approved Contributory Provident Funds	8,447	9,574
Contribution to Workers' profit participation fund	275,788	189,687

27. Operating segments

The financial statements have been prepared on the basis of single reportable segment. Revenue from external customers for products of the Company is disclosed in note 18.

Revenue from two major customers of the Company constitutes 71% of the total revenue during the period ended September 30, 2018 (September 30, 2017: 68%).

28. Date of authorisation

This condensed interim financial information was authorized for circulation to the shareholders by the Board of Directors of the Company on October 12, 2018.

Khalid Nafees CFO	Shuaib A. Malik Chief Executive	Abdus Sattar Director

Shareholding in Exploration Licenses and D&P / Mining Leases

Exploration License	Operator	Interest %
Ikhlas	Pakistan Oilfields Limited	80.00
Kirthar South	Pakistan Oilfields Limited	85.00
D.G. Khan	Pakistan Oilfields Limited	70.00
Gurgalot	Oil & Gas Development Company Limited	20.00
Tal Block	MOL Pakistan Oil and Gas Co. B.V	25.00
Margala	MOL Pakistan Oil and Gas Co. B.V	30.00
Hisal	Pakistan Petroleum Limited	25.00
D&P / Mining Lease		
Balkassar	Pakistan Oilfields Limited	100.00
Dhulian	Pakistan Oilfields Limited	100.00
Joyamair	Pakistan Oilfields Limited	100.00
Khaur	Pakistan Oilfields Limited	100.00
Meyal / Uchri	Pakistan Oilfields Limited	100.00
Minwal	Pakistan Oilfields Limited	82.50
Pariwali	Pakistan Oilfields Limited	82.50
Pindori	Pakistan Oilfields Limited	35.00
Turkwal	Pakistan Oilfields Limited	67.37
Adhi	Pakistan Petroleum Limited	11.00
Chaknaurang	Oil & Gas Development Company Limited	15.00
Jhal Magsi	Oil & Gas Development Company Limited	24.00
Bhangali	Ocean Pakistan Limited	7.00
Dhurnal	Ocean Pakistan Limited	5.00
Ratana	Ocean Pakistan Limited	4.5450
Manzalai	MOL Pakistan Oil and Gas Co. B.V	25.00*
Makori	MOL Pakistan Oil and Gas Co. B.V	25.00*
Makori East	MOL Pakistan Oil and Gas Co. B.V	25.00*
Maramzai	MOL Pakistan Oil and Gas Co. B.V	25.00*
Mami Khel	MOL Pakistan Oil and Gas Co. B.V	25.00*
Tolanj	MOL Pakistan Oil and Gas Co. B.V	25.00*
Tolanj West	MOL Pakistan Oil and Gas Co. B.V	25.00*

* Pre-Commerciality interest

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