# 1st Quarter Report September 30, 2018 (un-audited)



KOT ADDU POWER COMPANY LIMITED

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#### Company Information

General Manager Finance / CFO

Bankers

Share Registrar

Website

Board of Directors Lt. General (Retd) Muzammil Hussain (Chairman)

Mr. Aftab Mahmood Butt (Chief Executive)

Mr. Owais Shahid Mr. Ageel Ahmed Nasir Mr. Saad lobal Mr. Muhammad Arshad Ch.

Mr. Muhammad Ikram Khan Audit Committee Mr. Owais Shahid (Chairman)

Mr. Saad Iqbal Mr. Muhammad Arshad Ch.

Mr. Muhammad Ikram Khan HR Committee Mr. Ageel Ahmed Nasir (Chairman)

Mr. Muhammad Ikram Khan LDS Committee

Mr. Aftab Mahmood Butt Mr. Ageel Ahmed Nasir (Chairman)

Mr. Aftab Mahmood Butt

Mr. Saad lobal Mr. M. Mohtashim Aftab

Company Secretary Mr. A. Anthony Rath

Head of Internal Audit Mr. Sikandar Usmani Auditors Deloitte Yousuf Adil

Chartered Accountants Internal Auditors EY Ford Rhodes

Chartered Accountants Legal Advisor Cornelius, Lane & Mufti

> Conventional Allied Bank Limited Askari Bank Limited Bank Al-Habib Limited Citibank, N.A. Faysal Bank Limited Habib Bank Limited

Habib Metropolitan Bank Limited MCB Bank Limited National Bank of Pakistan Samba Bank Limited

Standard Chartered Bank (Pakistan) Limited

United Bank Limited

Islamic AlBaraka Bank (Pakistan) Limited Askari Bank Limited-IBD

Bank Alfalah Limited BankIslami Pakistan Limited Dubai Islamic Bank Pakistan Limited Meezan Bank Limited

National Bank of Pakistan-IBD Standard Chartered Bank (Pakistan) Limited-IBD

The Bank of Puniab-IBD

THK Associates (Private) Limited

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#### **Directors' Report**

We are pleased to present the financial statements (un-audited) for the period ended September 30, 2018.

The principal activity of the Company is to own, operate and maintain a 1600 MW name plate capacity multi-fuel combined cycle gas turbine power plant at Kot Addu.

The net output from the plant was 2,065 GWh of electricity, resulting in a load factor of 69.5% and an overall commercial availability of 96.8%.

Turnover for the review period was Rs. 31,595 Million and cost of sales were Rs. 27,978 Million, Profit after tax for the period was Rs. 3,116 Million (compared to Rs. 2,181 Million in the corresponding period in 2017), delivering an earnings per share (EPS) of Rs. 3.54 (EPS Rs. 2.48 in corresponding period in 2017).

On September 30, 2018, the receivables (including overdue receivables) from the Company's off-taker were Rs. 130,107 Million. The Company continues to actively pursue the off-taker and concerned Ministries in the Government of Pakistan for settlement of the outstandings.

During the review period, the Power Plant was operated and maintained in accordance with international standards. Combustion Inspection of two Gas Turbines were carried out as per plan.

On behalf of the Board

Aftab Mahmood Butt
Chief Executive Officer
Islamabad: October 23, 2018
KOT ADDU POWER COMPANY LIMITED

جمیں 30 متبر 2018 وکومتم ہونے والی مدت تک کے مالیاتی گوشوارے ( غیر تفقیح شدہ ) پیش کرنے پرخوشی محسول ہورہی ہے۔

سمینی کی غیادی سرگری کوٹ ادو میں اپنے کیس فرنس آگ اورڈ بزل سے بطنے والے 1600 میگاواٹ کی استعماد کے مال کھکی کھر آپاور پایٹ کی مکلیت، آپریشن اورڈ کیے بھال وہرمت ہے۔

زیرہ جائزہ مدت کے دوران، پانٹ سے بھل کی مجموثی پیدادار 2,065 GWh رہی، جس کے نتیج ش 69.5 فیصد لوڈ ٹیکٹر اور مجموق تہار تی دستیا پی 69.6 فیصدری۔

جائزے کی مت ٹیسٹینی کا کاروباری تجم 1,595 ملین رو پر رہا ہے جس میں فروخت کی الاگے 27,978 ملین روپ ہے۔ لیکس کی اوائٹ کی کے بعد منافع 3,116 ملین روپ رہا ہے (جبہ 2017 میں اوی مت میں منافع 2,181 ملین روپ بیتی)۔ اس طرح آس سال آمدن فی حسن (4EPS) کی 3,54 ویسری ہے (جبہہ 2017 میں آمدن فی حسن (EPS) 2.48 (EPS)۔

30 حتبر 2018ء تک فریدار کے ذمہ کپنی کی واجب الاوار آم (بشول زائدالمعیاد واجب الاوار آم) 130,107 ملین روپے تھی۔کپنی نہ کورو بتایاجات سے سلیلے میں متعلقہ فریداراور تکورست پاکستان کی وزارتوں سے معاملات سے مل سے کیے سلسل میروی کرری ہے۔

زیر جائز ومدت کے دوران بکل گو/ پاور پایان کو بین الاقرامی معیارات کے مطابق چلایا گیاا در اس کی دیکیر بھال کی گئے۔ اس مقصد کے لیے منصوبے کے مطابق دویکس فربائنول کی حمالت یہ نیوی کاموائند کیا گیا۔

منجانب بورة

آفاب محمود بث چیف ایگزیکوآفیسر

اسلام آباد: 23 اكتوبر 2018ء

اولیں شاہد دائریکٹر ڈائریکٹر

	Note	(Rupees in thousand)	
EQUITY AND LIABILITIES			
CAPITAL AND RESERVES			
Authorised capital 3,600,000,000 (June 30, 2018: 3,600,000,000) ordinary shares of Rs 10 each		36,000,000	36,000,000
Issued, subscribed and paid up capital 880,253,228 (June 30, 2018: 880,253,228) ordinary shares of Rs 10 each Capital reserve	[	8,802,532 444,451	8,802,532 444.451
Unappropriated profit	l	28,961,502	25,845,905 35,092,888
NON-CURRENT LIABILITIES			
Liabilities against assets subject to finance lease Deferred liabilities	[	34,580 2,790,763	38,487 2,710,085

September 30.

June 30,

Current portion of long term liabilities
Finances under mark-up arrangements - secured
Provision for taxation - net
Trade and other payables
Unclaimed dividend

15,595	15,960
51,715,671	49,874,599
570,435	296,738
54,217,566	49,754,942
638,734	662,289
107,157,999	100,604,528

2.748.572

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15 500

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#### CONTINGENCIES AND COMMITMENTS

148,191,827	138,445,988

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive Officer M. Mohtashim Aftab Chief Financial Officer

September 30 2018 June 30, 2018

Note

(Rupees in thousand)

#### ASSETS

#### NON-CURRENT ASSETS

Property, plant and equipment Intangible assets Assets subject to finance lease Capital work-in-progress Long term loans and deposits

7	7,988,760	8,564,577
	6,611	7,462
	48,987	51,747
	5,410	7,327
	29,533	31,821
	8 079 301	8 662 934

#### CURRENT ASSETS

Stores and spares
Stock-in-trade
Trade debts
Loans, advances, deposits, prepayments
and other receivables
Cash and bank balances

	4,331,527	4,248,855
	3,446,365	6,717,597
8	130,107,327	115,472,114
	1,571,091	2,659,533
	656,216	684,955
	140,112,526	129,783,054

148,191,827

Owais Shahid Director

138.445.988

## for the quarter ended September 30, 2018 (Un-audited)

		Quarte	Quarter ended		
		September 30, 2018	September 30, 2017		
	Note	(Rupees in	thousand)		
Sales		31,595,289	21,570,552		
Cost of sales	9	(27,978,068)	(18,127,310)		
Gross profit		3,617,221	3,443,242		
Administrative expenses		(176,980)	(127,588)		
Other income		3,072,679	1,398,642		
Profit from operations		6,512,920	4,714,296		
Finance cost		(2,098,764)	(1,598,253)		
Profit before tax		4,414,156	3,116,043		
Taxation		(1,298,559)	(935,082)		
Profit for the period		3,115,597	2,180,961		
Earnings per share - basic and diluted	Rupees	3.54	2.48		

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive Officer

M. Mohtashim Aftab Chief Financial Officer

## Condensed Interim Statement of Comprehensive Income

for the guarter ended September 30, 2018 (Un-audited)

Quarter	ended
September 30,	September 30,
2018	2017

(Rupees in thousand)

#### Profit for the period

- Items that will not be reclassified to profit or loss
- Items that may be reclassified subsequently to profit or loss

Other comprehensive income for the period

Total comprehensive income for the period

3,115,597 2,180,961

2,180,961

3,115,597

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive Officer M. Mohtashim Aftab Chief Financial Officer

	Quarte September 30,	
Note	2018 (Rupees in	2017 n thousand)
	(mapooo m	i inououna)
Cash flows from operating activities		
Cash generated from operations 11	105,373	9,785,740
Finance cost paid	(966,492)	(969,652)
Taxes paid	(972,789)	(975,615)
Staff retirement benefits paid	(9,232)	(5,057)
Net cash (used in) / generated from operating activities	(1,843,140)	7,835,416
Cash flows from investing activities		
Fixed capital expenditure	(2,873)	(8,167)
Income on bank deposits received	2	15
Net increase in long term loans and deposits	2,288	(2,393)
Proceeds from sale of property, plant		
and equipment	1,741	3,552
Net cash generated from / (used in) investing activities	1,158	(6,993)
Cash flows from financing activities		
Repayment of liabilities against assets subject		
to finance lease	(4,274)	(4,635)
Dividend paid	(23,555)	(13,713)
Net cash used in financing activities	(27,829)	(18,348)
Net increase in cash and cash equivalents during the period	(1,869,811)	7,810,075
Cash and cash equivalents at the beginning of	(10.100.00	
the period	(49,189,644)	(45,503,456)
Cash and cash equivalents at the end of the period 12	(51,059,455)	(37,693,381)

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive Officer M. Mohtashim Aftab Chief Financial Officer

## Condensed Interim Statement of Changes in Equity

for the quarter ended September 30, 2018 (Un-audited)

		Share Capital	Capital reserve	priated profit	Total
		——— (Rupees in thousand) —			
Balance as a	at June 30, 2017	8,802,532	444,451	23,256,226	32,503,209
	hensive income for				
the period		*	-	2,180,961	2,180,961
Balance as a	at September 30, 2017	8,802,532	444,451	25,437,187	34,684,170
	d for the year ended				
June 30, 2	2017 - Rs 4.75 per share		18	(4,181,203)	(4,181,203)
Profit for the	period	15		8,436,124	8,436,124
	ehensive income:				
	surement of net defined obligation - net of tax			(17,101)	(17,101)
					1
the period	hensive income for	ŭ.	· ·	8,419,023	8,419,023
	end for the year ended				
June 30, 2	2018 - Rs 4.35 per share		-	(3,829,102)	(3,829,102)
Balance as a	at June 30, 2018	8,802,532	444,451	25,845,905	35,092,888
	hensive income for				
the period		-	0	3,115,597	3,115,597
Balance as a	at September 30, 2018	8,802,532	444,451	28,961,502	38,208,485

Un-appro-

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive Officer M. Mohtashim Aftab Chief Financial Officer

## Notes to and forming part of the Condensed Interim Financial Information for the quarter ended September 30, 2018 (Un-audited)

#### Legal status and nature of business

Kot Addu Power Company Limited ("the Company"), was incorporated in Pakistan on April 25, 1996 as a public limited company under the Companies Ordinance, 1984 (now Companies Act, 2017). The Company was listed on April 18, 2005 on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a multi-fuel fired power station with fifteen generating units with a nameplate capacity of 1,600 MW in Kot Addu, District Muzaffargarh, Punjab, Pakistan and to sell the electricity produced therefrom to a single customer, the Pakistan Water and Power Development Authority (WAPDA) under a Power Purchase Agreement (PPA). The PPA is for a term of 25 years which commenced from June 1996 and formal negotiations for its renewal can commence after the expiry of 23rd contract year.

#### 2. Basis of preparation

This condensed interim financial information is un-audited and has been prepared in accordance with the requirements of the International Accounting Standard (IAS) 34 - 'Interim Financial Reporting' and provisions of and directives issued under the Companies Act, 2017. In case where the requirements differ, the provisions of or directives issued under the Companies Act. 2017 have been followed.

This condensed interim financial information does not include all the information required for annual financial statements including financial risk management information and therefore should be read in conjunction with the annual financial statements for the year ended June 30, 2018.

The accounting policies adopted for the preparation of this condensed interim financial information are the same as those applied in the preparation of preceding annual published financial statements of the Company for the year ended June 30, 2018. Further, the basis of significant estimates are same as those that were applied to the financial statements for the year ended June 30, 2018, except for estimation of provision for travation as referred to in note 4.

#### Standards, amendments and interpretations to published approved accounting standards

#### Standards, amendments and interpretations to existing standards effective in current period

Certain standards, amendments and interpretations to approved accounting standards are effective for the annual periods beginning on or after January 1, 2018 but are considered not to be relevant or to have any significant effect on the Company's operations and are, therefore, not detailed in this condensed interim financial information.

#### 3.2 Standards, amendments and interpretations to existing standards that are not yet effective and have not been early adopted by the Company

Certain standards, amendments to the approved accounting standards and interpretations are mandatory for the annual periods beginning on or after January 1,2019 but are considered not to be relevant or to have any significant effect on the Company's operations and are, therefore, not detailed in this condensed interim financial information.

 Income tax expense is recognised based on management's best estimate of the weighted average income tax rate expected for the full financial year.

#### Trade and other payables

Trade and other payables include payable to Pakistan State Oil amounting to Rs 28,893 million (June 30, 2018: Rs 27,067 million) and Sui Northern Gas Pipelines Limited (SNGPL) amounting to Rs 5,395 million (June 30, 2018: Rs 4,426 million).

#### 6. Contingencies and commitments

#### 6.1 Contingencies

- There has been no significant change in the status of the contingent liabilities disclosed as at June 30, 2018.
- (ii) The Company has provided bank guarantee in favor of Sui Northern Gas Pipelines Limited on account of payment of dues against gas sales etc., amounting to Rs 12,304 million (June 30, 2018; Rs 12,304 million).

#### 6.2 Commitments

(i) Contracts for capital expenditure Rs 158 million (June 30, 2018: Rs 107 million).

	<ul><li>(ii) Letters of credit other than for capital expenditure Rs 174 2018: Rs 178 million).</li></ul>			million (June 30,	
			September 30, 2018	June 30, 2018	
		Note	(Rupees in	thousand)	
7.	Property, plant and equipment				
	Opening Net Book Value (NBV)		8,564,577	10,813,412	
	Add: Additions / tranfers during the period	7.1	3,341	133,150	
			8,567,918	10,946,562	
	Less: Disposals / adjustment during the period	od			
	(at NBV)		3,006	94,905	
	Depreciation charged during the period	t	576,152	2,287,080	
			579,158	2,381,985	
			7,988,760	8,564,577	

for the guarter ended September 30, 2018 (Un-audited)

		September 30, 2018	June 30, 2018
	No	te (Rupees in	thousand)
	7.1 Following is the detail of additions / transfers during the period	5	
	Additions:		
	Buildings on freehold land	3 <b>4</b>	98,947
	Gas turbine blading	-	2,632
	Auxiliary plant and machinery	1,273	3,415
	Office equipment	1,554	6,678
		2,827	111,672
	Transfers:		
	Vehicles	514	21,478
		3,341	133,150
8.	Trade debts		
	Trade debts 8	.1 130,346,717	115,711,504
	Less: Provision for doubtful debts	239,390	239,390
		130,107,327	115,472,114

8.1 These are considered good except Rs 239 million (June 30, 2018: Rs 239 million) which are considered doubtful. Trade debts include an overdue amount of Rs 109,493 million (June 30, 2018: Rs 95,976 million) receivable from WAPDA, which is a related party of the Company. The maximum aggregate amount outstanding during the period was Rs 130,346 million (June 30, 2018; Rs 116,360 million). The trade debts are secured by a guarantee from the Government of Pakistan under the Facilitation Agreement, These receivables are in the normal course of business and are interest free, however, a penal mark-up of SBP discount rate plus 4 percent per annum is

	Quarte	Quarter ended	
	September 30, 2018	September 30 2017	
	(Rupees in	(Rupees in thousand)	
Cost of sales			
Fuel cost	26,591,516	16,757,835	
Salaries, wages and benefits	591,945	525,684	
Plant maintenance	55,328	44,586	
Gas turbines overhauls	30,964	57,097	
Repair and renewals	148,550	171,514	
Depreciation on property, plant and equipment	556,200	562,619	
Amortisation on intangible assets	851	1,120	
Provision for store obsolescence	2,714	6,855	
	27,978,068	18,127,310	

		additor crided	
		September 30, 2018	September 30, 2017
		(Rupees in thousand)	
Transactions with related parties	3		
Relationship with the Company	Nature of transaction		
i. Associated undertakings			
- WAPDA	Sale of electricity	31,595,289	21,570,552
- WAPDA	Interest expense	-	13,517
- WAPDA	Interest income on late	1	
	payments	2,277,145	1,390,554
- WAPDA	True-up income	784,833	-
ii. Post retirement benefit plans			
<ul> <li>KAPCO employees pension</li> </ul>			
fund trust	Expense charged	21,236	5,511
<ul> <li>KAPCO employees provider</li> </ul>	nt		
fund trust	Expense charged	10,654	9,885
<ul> <li>KAPCO employees post</li> </ul>			
retirement medical plan	Expense charged	4,925	4,230
<ul> <li>KAPCO employees post</li> </ul>			
retirement electricity plan	Expense charged	15,821	16,060
iii. Key management personnel	Compensation	141 794	117,083
	Relationship with the Company  i. Associated undertakings - WAPDA - WAPDA - WAPDA  iii. Post retirement benefit plans - KAPCO employees pension fund trust - KAPCO employees provider fund trust - KAPCO employees post retirement medical plan - KAPCO employees post retirement electricity plan	- WAPDA Sale of electricity - WAPDA Interest expense - WAPDA Interest income on late - payments - WAPDA True-up income  ii. Post retirement benefit plans - KAPCO employees pension - fund trust Expense charged - KAPCO employees povident - fund trust Expense charged - KAPCO employees post - KAPCO employees post - KAPCO employees post - KAPCO employees post	Relationship with related parties  Relationship with the Company Nature of transaction  i. Associated undertakings - WAPDA Sale of electricity Interest expense - WAPDA Interest expense - WAPDA Interest income on late payments - WAPDA True-up income  ii. Post retirement benefit plans - KAPCO employees pension fund trust - KAPCO employees provident fund trust - KAPCO employees post retirement medical plan - KAPCO employees post retirement medical plan - KAPCO employees post retirement electricity plan

Quarter ended

All transactions with related parties have been carried out on commercial terms and conditions.

	September 30, 2018	June 30, 2018
	(Rupees in thousand)	
Period end balances		
Associated Undertakings		
Receivable from related parties	130,693,607	116,549,165
Payable to related parties	985,605	694,747

These are in the normal course of business and interest free.

Quarter ended

(51,059,455)

	Quarter ended	
	September 30, 2018	September 30, 2017
	(Rupees in thousand)	
11. Cash generated from operations		
Profit before tax Adjustments for:	4,414,156	3,116,043
- Depreciation on property, plant and equipment	576,152	574.562
- Amortisation on intangible assets	851	1,120
- Depreciation on assets subject to finance lease	4,209	4,254
- Income on bank deposits	(2)	(15)
- Provision for store obsolescence	2,714	6,855
- Staff retirement benefits accrued	41,981	25,801
- Finance cost	2,098,764	1,598,253
Profit before working capital changes	7,140,090	5,326,873
Effect on cash flow due to working capital changes:		
(Increase) / decrease in current assets		
- Stores and spares	(85,386)	39,772
- Stock-in-trade	3,271,232	2,209,816
- Trade debts	(14,635,213)	(341,002)
- Loans, advances, deposits, prepayments		1.0000000000000000000000000000000000000
and other receivables	1,088,442	540,227
Increase in trade and other payables	3,326,208	2,010,054
	(7,034,717)	4,458,867
Cash generated from operations	105,373	9,785,740
12. Cash and cash equivalents		
Cash and bank balances	656,216	613,765
Finances under mark-up arrangements - secured	(51,715,671)	(38,307,146)

(37,693,381)

#### 13. Date of authorisation for issue

This condensed interim financial information was authorised for issue on October 23, 2018 by the Board of Directors of the Company.

#### 14. Corresponding figures

In order to comply with the requirements of IAS 34 - 'Interim Financial Reporting', the condensed interim balance sheet and condensed interim statement of changes in equity have been compared with the balances of annual audited financial statements of preceding financial year, whereas the condensed interim profit and loss account, condensed interim statement of comprehensive income and condensed interim cash flow statement have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged, wherever necessary, for the purposes of comparison. However, no significant re-arrangements have been made.

Aftab Mahmood Butt Chief Executive Officer M. Mohtashim Aftab Chief Financial Officer