



Power & Responsibility

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### Our Vision

To give our customers an energy abundant future by harnessing the potential of the environment in a safe and sustainable manner.

### Our Mission

We aim to be the leading renewable energy solutions company of Pakistan, with a turnover exceeding Rs.10 billion by 2020. We will achieve this by resolutely following our Core Values and by:

- Anticipating customer needs and consistently optimizing our products & services.
- Building strategic partnerships with technology suppliers, vendors and financial institutions.
- Becoming the employer of choice and developing a culture that inspires performance, excellence and teamwork.

### Company Information

### **Board of Directors**

- Mr. Shahid Hamid Pracha (Chairman)
- Mr. Mujtaba Haider Khan (Chief Executive Officer)
- Mr. Shahzada Dawood
- Mr. Abdul Samad Dawood
- Mr. Shafiq Ahmed
- Mr. Hasan Reza Ur Rahim
- Mr. Shabbir Hussain Hashmi

#### **Board Audit Committee**

- Mr. Shabbir Hussain Hashmi (Chairman)
- Mr. Shahzada Dawood
- Mr. Hasan Reza Ur Rahim

### Human Resource and

#### Remuneration Committee

- Mr. Shahid Hamid Pracha (Chairman)
- Mr. Abdul Samad Dawood
- Mr. Hasan Reza Ur Rahim

#### Chief Financial Officer

Mr. Shafiq Ahmed

#### Company Secretary

Mr. İmran Chagani

#### **Auditors**

A. F. Ferguson & Co. (Chartered Accountants)

### Bankers

- Bank Al-Habib Limited
- Standard Chartered Bank (Pakistan) Limited
- Habib Bank Limited
- National Bank of Pakistan
- Habib Metropoliton Bank Limited

### Legal Advisor

Zia Law Associates 17, Second Floor Shah Chiragh Chambers The Mall, Lahore

#### Share Registrar

Central Depository Company of Pakistan Ltd.

CDC House, 99-B, Block B, S.M.C.H.S

Main Shahra-e-Faisal Karachi - 74400 Tel.: 021-111-111-500

### Registered / Head Office

■ 3rd Floor, Dawood Centre

M. T. Khan Road Karachi-75530 Tel.: 021-35632200-9 Fax: 021- 35633970

F-mail: info.reon@dawoodhercules.com Website: www.dawoodlawrencepur.com

#### Lahore Office

■ 3rd Floor, Asia House, 19-C/D, L Block Gulberg III, Main Feroz Pur Road

Tel.: 042-35861050-53 Fax.: 042-35861054

#### Islamabad Office

■ Suit # 324, 3rd Floor, Emirates Tower, F-7 Markaz, Islamabad Tel.: 051-2099250

#### Mills

Dawoodabad District Vehari

Tel.: 067-3353347, 3353145, 3353246

Fax: 067-3354679

Dawoodpur District Attock

Tel.: 057-2641074-6 Fax: 057-2641073

### DAWOOD LAWRENCEPUR LIMITED DIRECTORS' REVIEW REPORT

FOR THE HALF YEAR ENDED JUNE 30, 2018

The Directors are pleased to present their report together with the unaudited unconsolidated condensed interim financial statements of the Company and the unaudited consolidated condensed interim financial statements of the Group for the half year ended June 30, 2018.

### **BUSINESS REVIEW**

### **Renewable Energy Business**

H1 2018 has been a period of a lot of firsts for Reon Energy Limited (REL) (a wholly owned subsidiary company) and for distributed solar power in Pakistan. Significant new projects have been won with AAA customers and other key projects have been delivered for REL's existing customers. Amongst notable deliveries were Kohinoor Textile Mills (1MW), Reckitt Benckiser (200KW), Engro Vopak Terminal Ltd, 1MW Servis Project net metering and Edotco across 22 different BTS sites. Further projects with SECMC (5MW), Engro Eximp (1MW), Dada Enterprises (1.6MW), Edotco and RVFC (300KW) are currently underway. The business of REL also obtained Letters of Intent from Proctor and Gamble and Unilever for 2MW and 2.67MW projects on the back of 15 year Power Purchase Agreements. REL's Partnership with ENI to develop private PPA market in Pakistan and beyond has developed further with commitment to co-develop 14MW of project over next 12 months.

### **Wind Energy Project**

The commissioning of the 220kV line of Tenaga Generasi Limited (TGL) (a subsidiary company), currently operating at 132 kV, from Gharo to Jhimpir happened on August 1, 2018. Following the energization of the new line, TGL has recorded a daily output in excess of 1 GWh. The third transformer at New-Jhimpir2 Grid Station has been commissioned and TGL will not face any constraint in evacuating through this circuit even with the three new plants being commissioned in Jhimpir. During the period from April to June 2018, the average wind speed observed was 7.8 m/sec, which is slightly lower than the P90 wind speed of 7.85 m/sec. However, the wind during the month of June 2018 was at the P75 level. The grid outage and power curtailment by the Power Purchaser continued unabated with curtailment forming 75% of the NPMV.

The Plant is operating satisfactorily and meeting the expected targets for availability and BOP loss. The BOP Loss for the period was 1.06 % against a target of 2.5 %, whilst the availability was 99.2 % against a target of 99.0 %. Health Safety and the Environment (HSE) remained the priority and 149,377 safe man-hours have been clocked since COD with a zero injury rate and TRIR.

The total energy billed during the second quarter was 40.3 GWh, which is lower than the estimated energy at P90 factor of 45.0 GWh. This is mainly due to the curtailment in effect during this period and lower wind speeds during April and May 2018. It is expected that the net energy production will improve after August 2018.

### **FINANCIAL HIGHLIGHTS**

The unconsolidated financial highlights of the Company are as under:

	Half year ended	Half year ended
	June 30, 2018	June 30, 2017
	Rupees in	thousands
Revenue – net	2,187	51,287
Cost of revenue	(1,658)	(55,530)
Gross profit / (loss)	529	(4,243)
Other income	172,787	336,631
Profit before taxation from continued operations	131,798	271,777
Profit / (loss) from discontinued operations	86,230	(11,855)

Taxation	(25,812)	(78,837)
Profit after taxation	192,216	181,085
Unappropriated profit brought forward	1,896,879	2,048,812
Unappropriated profit carried forward	2,030,037	1,934,608
Earnings per share - basis & diluted (Rupees)	3.25	3.07

Consolidated revenues for the half year ended June 30, 2018 were PKR 1,334.42 million as against PKR 1,403.11 million for the half year ended June 30, 2017. The is mainly due to revenue from wind energy project amounting to PKR 1,084.34 million. After considering, the share of profit from associate – Dawood Hercules Corporation Limited of PKR 2,061.66 million (2017: PKR 192.45 million), the consolidated profit after tax for the half year period stood at PKR 1,942.37 million as against PKR 42.22 million for the similar period last year. Consolidated earnings / (loss) per share attributable to the owners of the Holding Company was PKR 31.9 as against PKR (0.42) for the comparative period last year.

### **FUTURE OUTLOOK**

### **Renewable Energy Business**

The business of REL faced serious challenges towards end of Q2 due to appreciation of USD/PKR exchange rate and the elections however rest of the year looks very favorable to development of distributed market with some very exciting projects in the pipeline. The incoming government has put distributed generation at the top of its priorities in energy and that puts REL in a very strong position to consolidate this market.

China's decision to cut support policies for utility scale solar power has created a supply glut of equipment in the market thus lowering prices. This has further improved the commercial case for captive solar customers in the short and medium term. REL expects the growth in the market to continue for the foreseeable future.

### **Wind Energy Project**

The wind power sector is now facing the full impact of the circular debt and payments from the Government have been severely curtailed since December 2017. Even within the sector, the Project of TGL has a better collection record than others and the principal payment due in July was also paid without utilizing the sponsor support. An additional working capital facility is being set up to plug any seasonal cash deficit or delayed payments from CPPA.

TGL continues to actively engage with both NTDC and CPPA for all its connectivity and commercial issues.

Mujtaba Haider Khan Chief Executive Officer **Shahid Hamid Pracha** Chairman

Karachi, August 29, 2018





### INDEPENDENT AUDITORS' REVIEW REPORT

### To the members of Dawood Lawrencepur Limited

### **Report on review of Interim Financial Statements**

### Introduction

We have reviewed the accompanying unconsolidated condensed interim statement of financial position of Dawood Lawrencepur Limited as at June 30, 2018 and the related unconsolidated condensed interim statement of profit or loss, unconsolidated condensed interim statement of profit or loss and other comprehensive income, unconsolidated condensed interim statement of changes in equity, and unconsolidated condensed interim statement of cash flows, and notes to the financial statements for the half year then ended (here-in-after referred to as the "interim financial statements"). Management is responsible for the preparation and presentation of these unconsolidated condensed interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these unconsolidated condensed interim financial statements based on our review.

The figures of the unconsolidated condensed interim statement of profit or loss and unconsolidated condensed interim statement of profit or loss and other comprehensive income for the quarters ended June 30, 2018 and 2017 have not been reviewed, as we are required to review only the cumulative figures for the half year ended June 30, 2018.

### **Scope of Review**

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

### Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying unconsolidated condensed interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

The engagement partner on the review resulting in this independent auditor's report is Osama Kapadia.

Chartered Accountants Karachi Date: August 29, 2018

> A. F. FERGUSON & CO., Chartered Accountants, a member firm of the PwC network State Life Building No. 1-C, I.I. Chundrigar Road, P.O. Box 4716, Karachi-74000, Pakistan Tel: +92 (21) 32426682-6/32426711-5; Fax: +92 (21) 32415007/32427938/32424740; <www.pwc.com/pk>

### DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION AS AT JUNE 30, 2018

### (Amounts in thousand)

		Unaudited	Audited
		June 30,	December 31,
		2018	2017
	Note	Ru	pees
ASSETS			
Non-current assets			
Property, plant and equipment		33,599	35,759
Intangible assets		30	857
Long term investments	4	3,100,887	3,030,231
Long term loan	5	195,000	0,000,201
Long term deposits	3	2,778	2,778
Long term deposits		3,332,294	3,069,625
		J,JJZ,ZJ4	3,003,023
Current assets			
Stores and spares	6	892	7,789
Stock		52,959	58,824
Trade debts		582	1,548
Loans and advances		1,461	106,293
Deposits, prepayments and other receivables	7	64,574	72,570
Taxes recoverable		26,671	26,618
Accrued interest		19,740	14,531
Cash and bank balances		5,594	10,239
		172,473	298,412
Asset classified as 'held for sale'	8	4,590	37,238
TOTAL ASSETS		3,509,357	3,405,275
EQUITY AND LIABILITIES			
Equity			
Share capital		590,578	590,578
Capital reserves		206,666	206,666
Unappropriated profits		2,030,037	1,896,879
Unrealized gain on remeasurement of		2,000,001	1,000,010
available for sale investments		12,330	11,674
available for sale investments		2,839,611	2,705,797
		_,000,011	2,1 00,1 01
Current liabilities			
Trade and other payables		93,773	84,435
Unpaid dividend		1,804	-
Unclaimed dividend		43,102	43,393
Short term borrowings	9	521,403	561,820
Accrued markup		9,664	9,830
		669,746	699,478
Contingencies and Commitments	10		
TOTAL EQUITY AND LIABILITIES		3,509,357	3,405,275

The annexed notes 1 to 19 form an integral part of these unconsolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer

Shabbir Hussain Hashmi Director Shafiq Ahmed Chief Financial Officer

## DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED) FOR THE HALF YEAR ENDED JUNE 30, 2018

(Amounts in thousand except for earnings / (loss) per share)

		Quarter ended		Half year ended	
	•	June 30,	June 30,	June 30,	June 30,
		2018	2017	2018	2017
	Note		Rupe	es	
CONTINUING OPERATIONS					
Revenue - net	11	1,126	44,392	2,187	51,287
Cost of revenue		(721)	(51,153)	(1,658)	(55,530)
Gross profit / (loss)		405	(6,761)	529	(4,243)
Dividend income		-	156,764	155,864	312,628
		405	150,003	156,393	308,385
Selling and distribution expenses		(122)	(5,121)	(239)	(10,356)
Administrative expenses		(11,240)	(20,660)	(21,745)	(33,853)
Other income	12	9,269	17,302	16,923	24,003
Operating (loss) / profit		(1,688)	141,524	151,332	288,179
Finance cost		(9,887)	(8,975)	(19,534)	(16,402)
(Loss) / profit before taxation	-	(11,575)	132,549	131,798	271,777
Taxation	13	(800)	(54,026)	(25,812)	(78,837)
(Loss) / profit after taxation		(12,375)	78,523	105,986	192,940
DISCONTINUED OPERATIONS					
Profit / (loss) from discontinued operations		55,032	(3,335)	86,230	(11,855)
Profit for the period		42,657	75,188	192,216	181,085
		,			,
(Loss) / earnings per share - Basic and diluted					
Continuing operations	14	(0.21)	1.33	1.79	3.27
Earnings / (loss) per share - Basic and diluted					
Discontinued operations	14	0.93	(0.06)	1.46	(0.20)

The annexed notes 1 to 19 form an integral part of these unconsolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer

Shabbir Hussain Hashmi Director Shafiq Ahmed Chief Financial Officer

## DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME (UNAUDITED) FOR THE HALF YEAR ENDED JUNE 30, 2018

(Amounts in thousand)

	Quarter ended		Half yea	r ended
	June 30,	June 30, <b>June 30</b> ,		June 30,
	2018	2017	2018	2017
		Rup	ees	
Profit for the period	42,657	75,188	192,216	181,085
Other comprehensive income				
Items that may be reclassified to profit or loss				
(Loss) / gain on remeasurement of available for sale				
investments	(970)	(1,172)	656	(760)
Total comprehensive income for the period	41,687	74,016	192,872	180,325

The annexed notes 1 to 19 form an integral part of these unconsolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer Shabbir Hussain Hashmi Director Shafiq Ahmed Chief Financial Officer

## DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE HALF YEAR ENDED JUNE 30, 2018

(Amounts in thousand)

		Capital reserves		Revenu	e reserves				
	Share capital	Merger reserve	Share premium reserve	Capital reserve	Capital redemption reserve fund	Total	Unappropriated profit	Unrealized gain / (loss) on remeasurement of available for sale investments	Total
					Rupees	}			
Balance as at January 1, 2017 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	2,048,812	15,068	2,861,124
Profit for the period Other comprehensive loss for the period	-	-	-	-		-	181,085 -	- (760)	181,085 (760)
Total comprehensive income / (loss) for the half year ended June 30, 2017	-	-	-	-	-	-	181,085	(760)	180,325
Transaction with owners Final cash dividend for the year ended December 31, 2016 @ Re. 5 per share	-	-	-	-	-	-	(295,289)	-	(295,289)
Balance as at June 30, 2017 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	1,934,608	14,308	2,746,160
Loss for the period Other comprehensive loss for the period Total comprehensive loss for the half							(37,472) (257)	(2,634)	(37,472) (2,891)
year ended December 31, 2017	-	-	-	-	-	-	(37,729)	(2,634)	(40,363)
Balance at December 31, 2017 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	1,896,879	11,674	2,705,797
Profit for the period	-	-	-	-	-	-	192,216	-	192,216
Other comprehensive income for the period Total comprehensive income for the half year ended June 30, 2018	-	-	-	-	-	-	192,216	656	656 192,872
Transaction with owners Final cash dividend for the year ended December 31, 2017 @ Re. 1 per share	-	-	-	-	-	-	(59,058)	-	(59,058)
Balance as at June 30, 2018 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	2,030,037	12,330	2,839,611

The annexed notes 1 to 19 form an integral part of these unconsolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer

Shabbir Hussain Hashmi Director Shafiq Ahmed Chief Financial Officer

## DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED) FOR THE HALF YEAR ENDED JUNE 30, 2018

### (Amounts in thousand)

(Amounts in thousand)	Half year ended June 30, 2018 Rup	Half year ended June 30, 2017
CASH FLOWS FROM OPERATING ACTIVITIES	·	
Profit before taxation	218,028	259,922
Add: (Profit) / loss before taxation attributable to discontinued operations Profit before taxation from continued operations	(86,230) 131,798	11,855 271,777
Adjustments for non-cash and other items:		
Depreciation American	1,109	1,186
Amortization Provision for gratuity	828 389	2,531 499
Gratuity transferred from subsidiary	-	731
(Reversal) / provision for onerous contract	(1)	455
Provision of stock in trade	•	1,737
Provision for doubtful debts-net Finance costs	491 19,534	2,479 16,402
Loss on disposal of property, plant and equipment	19,334	-
Dividend income	(155,864)	(312,628)
Interest income from related parties	(8,742)	-
Interest income on deposits	(76)	(2,049)
	(10,467)	(16,880)
Working capital changes Decrease / (increase) in current assets		
Stock	1,100	3,500
Trade debts Loans and advances	293 112	30,038 (107,309)
Deposits, prepayments and other receivables	(14,572)	(95,227)
(Decrease) / increase in current liabilities	(7.507)	44.057
Trade and other payables	(7,537)	(154.041)
Cash used in from operations	(20,604) (31,071)	(154,941)
Gratuity paid	(1,401)	(676)
Finance costs paid	(19,700)	(18,007)
Taxes paid	(25,865)	(47,696)
Discontinued operations	53,557	1,601
Net cash used in from operating activities	(24,480)	(236,599)
CASH FLOWS FROM INVESTING ACTIVITIES  Purchase of property, plant and equipment	(120)	(206)
Sale proceeds from disposal of	(120)	(200)
property, plant and equipment	35	-
Investment in a wholly owned subsidiary	(70,000)	(150,000)
Loan to a subsidiary	(90,000)	-
Interest received from related parties Interest received on deposit	3,533 76	2,049
Dividend received	155,864	311,728
Discontinued operations	118,409	-
Net cash generated from investing activities	117,797	163,571
CASH FLOWS FROM FINANCING ACTIVITIES		(000 == ::
Payment of dividend  Net increase / (decrease) in cash and cash equivalents	(57,545) 35,772	(286,781) (359,809)
Cash and cash equivalents at beginning of the period	(551,581)	(166,157)
Cash and cash equivalents at end of the period	(515,809)	(525,966)
Cash and cash equivalents: Cash and bank balances	5,594	9,378
Short term borrowings	(521,403)	(535,344)
•	(515,809)	(525,966)

The annexed notes 1 to 19 form an integral part of these unconsolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer Shabbir Hussain Hashmi Director Shafiq Ahmed Chief Financial Officer

## DAWOOD LAWRENCEPUR LIMITED NOTES TO THE UNCONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED) FOR THE HALF YEAR ENDED JUNE 30, 2018

(Amounts in thousand)

### 1. LEGAL STATUS AND OPERATIONS

- 1.1 Dawood Lawrencepur Limited (the Company) was incorporated in Pakistan in the year 2004 as a public listed company. It was formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the repealed Companies Ordinance, 1984 (now Companies Act, 2017) between Dawood Cotton Mills Limited (DCM), Dilon Limited (DL), Burewala Textile Mills Limited (BTM) and Lawrencepur Woolen and Textile Mills Limited (LWTM). The shares of the Company are listed on Pakistan Stock Exchange. The Company manages its investment in its subsidiary and associated companies and is engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the legacy textile business. The registered office of the Company is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.
- 1.2 In prior years, the Company suspended operations of LWTM, BTM, DL and DCM. In 2015, the Company sold land, building and plant & machinery of DL and DCM. Further, plant & machinery and related assets of LWTM were also disposed off.
- 1.3 The 'Lawrencepur' brand name continues to operate under license.

### 2. BASIS OF PREPARATION

- 2.1 These unconsolidated condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
  - International Accounting Standard 34, 'Interim Financial Reporting' (IAS 34), issued by International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
  - Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

- 2.2 These condensed interim financial statements represent the condensed interim financial statements of the company on a standalone basis. The cumulative figures for the half year ended June 30, 2018 presented in these condensed interim financial statements have been subjected to limited scope review by the auditors, as required under section 237 of the Companies Act, 2017. These condensed interim financial statements do not include all the information required for annual financial statements and therefore should be read in conjunction with the audited annual financial statements of the Company for the year ended December 31, 2017.
- 2.3 The preparation of these unconsolidated condensed interim financial statements in conformity with the accounting and reporting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from these estimates.

During preparation of these unconsolidated condensed interim financial statements, the significant judgments made by the management in applying the Company's accounting policies and the key sources of estimation and uncertainty are the same as those that were applied to the financial statements for the year ended December 31, 2017.

### 3. ACCOUNTING POLICIES

- 3.1 The accounting policies and the methods of computation adopted in the preparation of these unconsolidated condensed interim financial statements are consistent with those applied in the preparation of the audited financial statements for the year ended December 31, 2017.
- 3.2 There are certain amendments to published International Financial Reporting Standards and interpretations that are mandatory for the financial year beginning on January 1, 2018. These are considered not to be relevant or to have any significant effect on the Company's financial reporting and operations and are, therefore, not disclosed in these unconsolidated condensed interim financial statements. Further, third and fourth schedules to the Companies Act, 2017 will be applicable to the Company for the first time in the preparation of annual financial statements for the year ending December 31, 2018 which have added / amended certain disclosure requirements.
- 3.3 Taxes on income in the interim period are accrued using tax rate that would be applicable to expected total annual profit or loss.

		Unaudited June 30, 2018	Audited December 31, 2017
4.	LONG TERM INVESTMENTS	Rup	0ees
	Investment in related parties at cost (note 4.1) Other investments	3,086,102 14,785 3,100,887	3,016,102 14,129 3,030,231
4.1	Balance at beginning of the period / year Investment during the period / year in related party (note 4.2)	3,016,102 70,000 3,086,102	2,586,099 430,003 3,016,102

4.2 Represents Rs. 70,000 (December 31, 2017: Rs. 430,000) invested in Reon Energy Limited (REL) during the period / year against subscription of 7,000,000 (December 31,2017: 43,000,000) fully paid ordinary shares of Rs. 10 each.

### 5. LONG TERM LOAN

This represents subordinated loan of Rs. 195,000 (December 31, 2017: Rs. 105,000) provided to Tenaga Generasi Limited, a subsidiary company. The loan carries mark-up at the rate of three months KIBOR plus 1.775%. The total facility limit provided to the subsidiary amounts to Rs. 300,000. The interest and principal is repayable in three years' time. During the period loan was classified as non-current asset due to change in term from 1 year to 3 years on renewal.

Unaudited June 30, 2018	Audited December 31, 2017			
Rupees				

### 6. STORES AND SPARES

Stores and spares	1,784	15,578
Less: Provision for slow moving and obsolete items	(892)	(7,789)
	892	7,789

### 7. DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES

Includes amount receivable from Tenaga Generasi Limited and Reon Energy Limited amounting to Rs. 48,178 and Rs. Nil (December 31, 2017: Rs 23,336 and Rs. 19,496) respectively.

		Unaudited June 30, 2018	Audited December 31, 2017
		Rup	ees
8.	ASSETS CLASSIFIED AS HELD FOR SALE	4,590	37,238

During the period, the Company sold following assets classified as held for sale.

Description	Party	Sales Proceed	Carrying Amount
Property, plant and equipment	Hameed & Sons	118,409	32,648

### 9. SHORT TERM BORROWINGS

This includes utilized portion of short-term running finance facility aggregating to Rs.1,000,000 (2017: Rs. 1,000,000) obtained under mark-up arrangements from Bank Al-Habib Limited. Out of the aforementioned facility, the Company has negotiated sub limits with the banks for financing the operations of the subsidiary company - Reon Energy Limited, amounting to Rs. 300,000. The running finance under mark-up arrangement is secured by way of deposit of title deeds of the Company's fixed assets, first ranking hypothecation charge over receivables and stocks and pledge over Company's investment in related party. Rate of mark-up applicable to the facility ranges from three month KIBOR plus 65 basis points to three month KIBOR plus 75 basis points (December 31, 2017: three month KIBOR plus 65 basis points to three month KIBOR plus 75 basis points) per annum. The facility will expire on January 30, 2019.

This also includes utilized portion of short-term running finance facility aggregating to Rs. 500,000 (December 31, 2017: Rs 500,000) obtained under mark-up arrangements from Standard Chartered Bank (Pakistan) Limited. The running finance under mark-up arrangement is secured by way of Company's investment in related party. Rate of mark-up applicable to the facility is three months KIBOR plus 90 basis points (December 31, 2017: three months KIBOR plus 90 basis points) per annum. The facility will expire on March 31, 2019.

### 10. CONTINGENCIES AND COMMITMENTS

There have been no material change in status of contingencies and commitments as reported in the audited financial statement for the year ended December 31, 2017.

		Unaudited For the half	Unaudited
		June 30, 2018	June 30, 2017
		Rup	
11.	REVENUE - NET	•	
	Renewable energy		
	Project revenue	2,033	50,621
	Solar lights Others	22	-
	Others	2,187	<u>666</u> 51,287
	Textile	2,107	31,207
	Fabric	4 220	4 922
	rablic	4,339	4,832
		6,526	56,119
	Related to discontinued operations	(4,339)	(4,832)
		2,187	51,287
12.	OTHER INCOME		
	Income from financial assets		
	Profit on deposits / saving accounts	76	2,049
	Income from non financial assets		
	Sale of stock (note 12.1)	968	73,460
	Related cost	(968)	(73,460)
		-	-
	Gain on disposal of asset classified as 'held for sale'	85,761	-
	Gain on disposal of stores and spares	14,890	-
	Insurance claim	-	28
	Royalty income	5,833	4,327
	Rental income	10,135	19,851
	Agriculture income	1,575	452
	Interest income	8,742	17,599
	Miscellaneous Income	2,272	-
	Sales of miscellaneous stores items	129,208	42,294
		129,284	44,343
		0,_0 .	,.
	Related to discontinued operations	(112,361)	(20,340)
		16,923	24,003

12.1 Represents sale of renewable energy stock to Reon Energy Limited, a wholly owned subsidiary.

		Unaudited	Unaudited
		For the half	year ended
		June 30,	June 30,
		2018	2017
		Rup	ees
ATION			
or the period		25,812	41,495
prior year-net (n	ote 13.1)	-	37,342
•		25.812	78.837

<sup>13.1</sup> Represents 'Super Tax for rehabilitation of temporary displaced persons' at the rate of 3% on specified income for the tax year 2017 (i.e. for the year ended December 31, 2017) levied through Finance Act 2017.

### 14. (LOSS) /EARNINGS PER SHARE - Basic and diluted

There is no dilutive effect on the basic (loss) / earnings per share of the Company which is based on:

	Quarter ended Unaudited		-	Half year ended Unaudited		
	June 30,2018	June 30,2017	June 30,2018	June 30,2017		
Continuing operations						
(Loss) / profit for the period	(12,375)	78,523	105,986	192,940		
Weighted average number of ordinary shares (in thousand)	59,058	59,058	59,058	59,058		
(Loss) / earnings per share	(0.21)	1.33	1.79	3.27		
Discontinued operations						
Profit / (loss) for the period	55,032	(3,335)	86,230	(11,855)		
Weighted average number of ordinary shares (in thousand)	59,058	59,058	59,058	59,058		
Earnings / (loss) per share	0.93	(0.06)	1.46	(0.20)		

### 15. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

### 15.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk.

There have been no changes in the risk management policies during the period, consequently these unconsolidated condensed interim financial statements do not include all the financial risk management information and disclosures required in the annual financial statements.

### 15.2 Fair value estimation

The table below analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and
- Inputs for the asset or liability that are not based on observable market data (level 3).

	June 30, 2018 (Unaudited)						
	Level 1	Level 2	Level 3	Total			
	RupeesRupees						
Non-current assets							
Long term investments	14,770	-	15	14,785			
			1 0047 (1 11 1)				
		December 3	1, 2017 (Audited)				
	Level 1	Level 2	Level 3	Total			
		R	upees				
Non-current assets			•				
Long term investments	14,114	-	15	14,129			

The carrying value of all financial assets and liabilities reflected in these unconsolidated condensed interim financial statements approximate their fair value.

### 16. SEGMENT REPORTING

Management has determined the operating segments for allocation of resources and assessment of performance which are organized into the following two reportable operating segments:

- Renewable energy solutions
- Textile discontinued operations

Segment analysis is as under:

### 16.1 Segment results

			Ollauditeu						
	Renewab	le energy	Textile - di	scontinued	Unallo	cated	To	otal	
			opera	ations					
	Jun	e 30,	Jun	e 30,	June	e 30, Jun		ne 30,	
	2018	2017	2018	2017	2018	2017	2018	2017	
				Rupee	S				
Revenue	2,187	51,287	4,339	4,832	-	-	6,526	56,119	
Cost of goods sold	(1,658)	(55,530)	(4,765)	(5,482)	-	-	(6,423)	(61,012)	
Segment gross profit / (loss)	529	(4,243)	(426)	(650)	-	-	103	(4,893)	
Dividend income	-	-	-	-	155,864	312,628	155,864	312,628	
Selling and distribution expenses	(239)	(10,356)	(49)	(85)	-	-	(288)	(10,441)	
Administrative expenses	(21,745)	(33,853)	(25,656)	(31,460)	-	-	(47,401)	(65,313)	
Other income	16,923	24,003	112,361	20,340	-	-	129,284	44,343	
Finance costs	-	-	-	-	(19,534)	(16,402)	(19,534)	(16,402)	
Taxation	-		-		(25,812)	(78,837)	(25,812)	(78,837)	
Segment (loss) / profit	(4,532)	(24,449)	86,230	(11,855)	110,518	217,389	192,216	181,085	
	(Unaudited)	(Audited)	(Unaudited)	(Audited)	(Unaudited)	(Audited)	(Unaudited)	(Audited)	
	June 30,	December 31,	June 30,	December 31,	June 30,	December 31,	June 30,	December 31,	
	2018	2017	2018	2017	2018	2017	2018	2017	
				Rupee	S				
Segment assets	314,280	107,795	42,155	110,004	3,152,922	3,187,476	3,509,357	3,405,275	
Segment liabilities	53,522	46,714	85,157	74,622	531,067	578,142	669,746	699,478	

-----Unaudited-----

### 17. TRANSACTIONS WITH RELATED PARTIES

Transaction with related parties, other than those which have been disclosed elsewhere in these unconsolidated condensed interim financial statements, are as follows:

**Unaudited** Unaudited

			June 30, 2018	June 30, 2017
			Rup	ees
	Relationship	Nature of transaction		
a.	Subsidiary companies			
	Tenaga Generasi Limited	Reimbursable expenses incurred by the Company	2,144	4,200
		Loan disbursed	90,000	105,000
		Interest on loan and reimbursement of expenses	8,047	5,778
		Stand-by letter of credit cost reimbursement	23,083	20,764
	Reon Energy Limited	Subscription of ordinary shares	70,000	150,000
		Sales of renewable energy products by the Company	999	74,401
		Interest on sales of renewable energy products by the Company	-	8,776
		Purchase of renewable energy products by the Company	-	134
		Reimbursable expenses incurred by the Company	4,439	36,343
		Interest on reimbursable expenses incurred by the Company	695	3,194
		Short term loan disbursed	-	7,000
		Interest on short term loan	-	37
		Short term loan obtained	-	80,000
		Short term loan repaid	-	80,000
		Interest on short term loan from REL	-	187
		Reimbursable expenses incurred on behalf of the Company	2,755	14,900
	Mozart (Private) Limited	Reimbursable expenses incurred by the Company	7	0.39
	Greengo (Private) Limited	Reimbursable expenses incurred by the Company	6	2
	Abrax (Private) Limited	Reimbursable expenses incurred by the Company	5	1
	Reon Alpha (Private) Limited	Reimbursable expenses incurred by the Company	12	-

b.	Relationship Associated companies	Nature of transaction	Unaudited June 30, 2018Rup	Unaudited June 30, 2017
	Dawood Hercules	Dividend income	155,864	311,728
	Corporation Limited	Reimbursable expenses incurred on behalf of the Company	2,344	-
		Reimbursable expenses incurred by the Company	0.49	23
	Sach International	Sale of fabric	-	477
	(Private) Limited	Reimbursable expenses incurred by the Company	-	91
		Royalty charged by the Company	5,833	4,327
		Reimbursable expenses incurred on behalf of the Company	-	1,956
		Penalty charged against overdue receivables	187	-
	The Dawood Foundation	Rental charges paid	-	3,683
		Reimbursable expenses incurred on behalf of the Company	-	659
	Engro Fertilizer Limited	Rental income	1,135	-
	Fauji Fertilizer Limited	Rental income	1,749	-
	Fatima Fertilizer Limited	Rental income	6,849	-
c.	Key management personnel	Salaries and benefits Other retirement benefits	9,437 300	5,378 246
d.	Directors	Directors' meeting fee	950	900

### 18. CORRESPONDING FIGURES

Corresponding figures and balances have been rearranged and reclassified, wherever considered necessary, for the purpose of comparison, better presentation and to reflect the substance of the transactions.

Following reclassifications have been made in these unconsolidated condensed interim financial statements:

		Head of account in unconsolidated condensed interim	Head of account in
Description	Amount	financial statements for the half year ended June 30, 2018	financial statements for the ended December 31, 2017
Statement of financial position	on		
Unclaimed dividend	43,393	Unclaimed dividend	Trade and other payables

### 19. DATE OF AUTHORIZATION FOR ISSUE

These unconsolidated condensed interim financial statements were authorized for issue on August 29, 2018 by the Board of Directors of the Company.

## DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION AS AT JUNE 30, 2018

### (Amounts in thousand)

	Unaudited June 30, 2018	Audited December 31, 2017
Note ASSETS	Rup	ees
Non-current assets Property, plant and equipment	11,569,627	11,205,846
Intangible assets	23,347	24,294
Long term investments 5	10,885,617	8,969,639
Long term loans	-	308
Long term deposits	4,428	4,428
	22,483,019	20,204,515
Current assets		
Stores and spares	8,791	7,822
Stock in trade	104,782	96,178
Trade debts	1,388,734	739,062
Loans and advances	11,473	8,481
Deposits, prepayments and other receivables	151,279	116,006
Accrued interest	2,788	11,333
Taxes recoverable Cash and bank balances 6	32,235 321,104	27,636 941,433
Cash and bank balances		
Asset slees Carl as Westel Conserval	2,021,186	1,947,951
Asset classfied as 'held for sale' 7	4,590	37,238
TOTAL ASSETS	24,508,795	22,189,704
EQUITY AND LIABILITIES		
Equity		
Share capital	590,578	590,578
Capital reserves	206,666	206,666
Unrealized gain on remeasurement of available for		40 -00
sale investments	12,330	10,763
Unappropriated profits	10,892,526	9,057,908
Non controlling interest	876,761 12,578,861	818,537 10,684,452
	12,576,661	10,064,432
Non-current liabilities		
Borrowings	8,238,624	8,026,609
Deferred taxation	1,620,831	1,333,533
Deferred liabilities - Staff retirement benefits	29,135	28,228
	9,888,590	9,388,370
Current liabilities		
Trade and other payables	443,109	278,176
Unpaid dividend	1,804	-
Unclaimed dividend	43,102	43,393
Current portion of long term borrowing	824,894	1,074,976
Short term borrowing 8	555,598	561,820
Accrued markup	172,837 2,041,344	158,517 2,116,882
Contingencies and Commitments 9	2,041,344	2,110,002
TOTAL EQUITY AND LIABILITIES	24,508,795	22,189,704

The annexed notes from 1 to 17 form an integral part of this consolidated condensed interim financial statements.

## DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED) FOR THE HALF YEAR ENDED JUNE 30, 2018

(Amounts in thousand except for earning / (loss) per share)

		Quarter Ended		Half Year Ended		
		June 30,	June 30,	June 30,	June 30,	
		2018	2017	2018	2017	
	Note		Rupe	es		
CONTINUING OPERATIONS						
Revenue - net	10	970,773	900,296	1,334,421	1,403,111	
Cost of revenue		(351,154)	(398,969)	(643,665)	(720,366)	
Gross profit		619,619	501,327	690,756	682,745	
Dividend income		-	900	-	900	
		619,619	502,227	690,756	683,645	
Selling and distribution expenses		(44,095)	(33,383)	(84,704)	(75,514)	
Other operating expenses		(8,579)	-	(10,851)	-	
Administrative expenses		(55,722)	(63,813)	(113,929)	(129,577)	
Other income	11	5,276	32,673	11,642	51,028	
Operating profit		516,499	437,704	492,914	529,582	
Finance costs		(199,860)	(203,767)	(381,683)	(383,531)	
		316,639	233,937	111,231	146,051	
Share of profit from investment in an associate		23,941	17,210	2,061,655	192,452	
Profit before taxation		340,580	251,147	2,172,886	338,503	
Taxation		(7,442)	(256,062)	(316,746)	(284,426)	
Profit / (loss) after taxation		333,139	(4,915)	1,856,141	54,077	
DISCONTINUED OPERATIONS						
Profit / (loss) from discontinued operations		55,031	(3,335)	86,229	(11,855)	
		-				
Profit / (loss) for the period	-	388,170	(8,250)	1,942,370	42,222	
Earnings / (loss) per share - Basic and diluted						
Continuing operations	12	5.19	(1.31)	30.44	(0.22)	
Earnings / (loss) per share - Basic and diluted						
Discontinued operations	12	0.93	(0.06)	1.46	(0.20)	
Profit / (loss) attributable to:						
Owners of the Holding Company		361,560	(80,526)	1,884,146	(24,574)	
Non controlling interest		26,610	72,276	58,224	66,796	
		388,170	(8,250)	1,942,370	42,222	
	•					

The annexed notes from 1 to 17 form an integral part of this consolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer Shabbir Hussain Hashmi Director Shafiq Ahmed Chief Financial Officer

# DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME (UNAUDITED) FOR THE HALF YEAR ENDED JUNE 30, 2018

### (Amounts in thousand)

	Quarter ended		Half year ended	
	June 30,	June 30,	June 30,	June 30,
	2018	2017	2018	2017
-		Ru	pees	
Profit / (loss) for the period	388,170	(8,250)	1,942,370	42,222
Other comprehensive income				
Items that may be reclassified subsequently through profit and loss account				
(Loss) / gain on remeasurement of				
'available for sale' investments	(970)	(261)	656	151
	(0.0)	(=0.)		
Total comprehensive income / (loss) for the period	387,200	(8,511)	1,943,026	42,373
=		(-,-,	,,	
Total comprehensive income attributable to:				
- Continuing operations	332,169	(5,176)	1,856,797	54,228
- Discontinued operations	55,031	(3,335)	86,229	(11,855)
_	387,200	(8,511)	1,943,026	42,373
<del>-</del>				
Total comprehensive income attributable to:				
- Owners of the Holding Company	360,590	(80,787)	1,884,802	(24,423)
- Non-controlling interest	26,610	72,276	58,224	66,796
	387,200	(8,511)	1,943,026	42,373

The annexed notes from 1 to 17 form an integral part of this consolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer Shabbir Hussain Hashmi Director Shafiq Ahmed Chief Financial Officer

### DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE HALF YEAR ENDED JUNE 30, 2018

(Amounts in thousand)

			(	Capital reserve	S		Revenue	Reserves		
	Share capital	Merger reserve	Share premium reserve	Capital reserve	Capital redemption reserve fund	Total	Unrealized gain on remeasurement of available for sale investments	Unappropriated profit / (loss)	Non controlling interest	Total
						Rupees				
Balance at January 01, 2017 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	15,068	9,083,774	708,256	10,604,342
(Loss) / profit for the period Other comprehensive income for the period		-	-	- -		-	- 151	(24,574)	66,796	42,222 151
Total comprehensive income for the half year ended June 30, 2017	-	-	-	-	-	-	151	(24,574)	66,796	42,373
Transactions with owners Final cash dividend for the year ended December 31, 2016 @ Rs. 5 per share	-	-	-	-	-	-	-	(295,289)	-	(295,289)
Balance at June 30, 2017 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	15,219	8,763,911	775,052	10,351,426
(Loss) / profit for the period	_	-	_			-	_	316,102	43,485	359,587
Other comprehensive income for the period	-	-	-	-	-	-	(3,545)	80	-	(3,465)
Total comprehensive income for the half year						•				
ended December 31, 2017	-	-	-	-	-	-	(3,545)	316,182	43,485	356,122
Effect of ther transaction of associate	-	-	-	-	-	-	-	(22,185)	-	(22,185)
Balance at December 31, 2017 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	11,674	9,057,908	818,537	10,685,363
Profit for the period	-	-	-	-	-	-	-	1,884,146	58,224	1,942,370
Other comprehensive income for the period	-	-	-	-	-	-	656	-	-	656
Total comprehensive income for the half year	-									
ended June 30, 2018	-	-	-	-	-	-	656	1,884,146	58,224	1,943,026
Effect of other transaction of associate	-	-	-	-	-	-	-	9,531	-	9,531
Transactions with owners										
Final cash dividend for the year										
ended December 31, 2017 @ Rs. 1 per share	-	-	-	-	-	-	-	(59,058)	-	(59,058)
Balance at June 30, 2018 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	12,330	10,892,526	876,761	12,578,861

The annexed notes from 1 to 17 form an integral part of this consolidated condensed interim financial statements.

Mujtaba Haider Khan Chief Executive Officer Shabbir Hussain Hashmi Director Shafiq Ahmed Chief Financial Officer

## DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED) FOR THE HALF YEAR ENDED JUNE 30, 2018

(Amounts in thousand)

	June 2018	June 2017
CASH FLOWS FROM OPERATING ACTIVITIES	Rupees	
Profit before taxation	2,259,115	326,648
Less: (Profit) / loss before taxation attributable to discontinued operations	(86,229)	11,855
Profit before taxation from continued operations	2,172,886	338,503
Adjustments for non-cash and other items		
Depreciation	283,008	271,788
Amortization	1,045	2,691
Provision for gratuity	6,548	5,335
Reversal for impairment of stock in trade	(49,441)	(11,648)
Reversal of provision for doubtful debts	(147)	(157)
Provision for stock in trade Provision for warranties	- 2,066	1,737
Provision for onerous contract	2,000	3,153 455
Reversal of onerous contract	(1)	(820
Provision for doubtful debts	2,081	3,094
Finance costs	381,683	383,531
Loss/ (gain) on disposal of property, plant and equipment	63	(337)
Share of profit from associate	(2,061,655)	(192,452
Dividend income	720 420	(900
Working capital changes	738,136	803,973
Decrease / (increase) in current assets		
Stores and spares	(7,866)	-
Stock in trade	36,072	26,221
Trade debts	(651,788)	(626,369)
Loans and advances	(2,711)	(1,101
Deposits, prepayments and other receivables	(49,296)	101,040
(Decrease) / increase in current liabilities		
Trade and other payables	146,830	(303,756)
	(528,759)	(803,965)
Cash generated from operations	209,377	8
Gratuity paid	(6,586)	(2,898)
Long term loan	308	49
Finance costs paid	(367,363)	(370,758
Taxes paid	(34,047)	(50,865
Discontinued operations	31,775	1,601
Net cash used in operating activities	(166,536)	(422,863)
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of property, plant and equipment	(150)	(29,052)
Sale proceeds from disposal of	44	507
property, plant and equipment	41	527 (3,510
Additions to capital work-in-progress Purchase of intangible assets	(98)	(3,510)
Dividend received	155,864	311,728
Discontinued operations	140,196	-
Net cash generated from investing activities	295,853	279,565
		•
CASH FLOWS FROM FINANCING ACTIVITIES	(57,545)	(286,781
Payment of dividend Repayment of loan	(685,879)	(200,701)
Proceeds from borrowings	(003,573)	308,909
. 1000000 II 0 III 20 II 0 III II 0	(743,424)	22,128
Net decrease in cash and cash equivalents	(614,107)	(121,170)
Cash and cash equivalents at beginning of the period	379,613	332,367
Cash and cash equivalents at end of the period	(234,494)	211,197
Cash and cash equivalents:		
Cash and bank balances	321,104	746,541
Short term borrowings	(555,598)	(535,344)
	(234,494)	211,197

The annexed notes from 1 to 17 form an integral part of this consolidated condensed interim financial statements

Mujtaba Haider KhanShabbir Hussain HashmiShafiq AhmedChief Executive OfficerDirectorChief Financial Officer

## DAWOOD LAWRENCEPUR LIMITED NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED) FOR THE HALF YEAR ENDED JUNE 30, 2018

### (Amounts in thousand)

### 1. LEGAL STATUS AND OPERATIONS

- 1.1 Dawood Lawrencepur Limited (the Company) was incorporated in Pakistan in the year 2004 as a public listed company. It was formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the Companies Ordinance, 1984 (now Companies Act, 2017) between Dawood Cotton Mills Limited, Dilon Limited, Burewala Textile Mills Limited and Lawrencepur Woolen and Textile Mills Limited. The shares of the Company are listed on Pakistan Stock Exchange. The Company manages its investment in its subsidiary and associated companies and is engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the legacy textile business. The registered office of the Company is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.
- 1.2 In prior years, the Company suspended operations of LWTM, BTM, DL and DCM. In 2015, the Company sold land, building and plant & machinery of DL and DCM. Further, plant & machinery and related assets of LWTM were also disposed off.
- 1.3 The 'Lawrencepur' brand name continues to operate under license.
- 1.4 The "Group" consists of:

The Holding Company: Dawood Lawrencepur Limited (incorporated in Pakistan)

Subsidiary Companies: Companies in which the Holding Company owns over 50% of voting rights:

	Period Ended	Percentage of direct holding			
		2018	2017		
-Reon Energy Limited (note 1.5.1) -Tenega Generasi Limited (note 1.5.2) -Mozart (Private) Limited (note 1.5.3) -Abrax (Private) Limited (note 1.5.4) -Greengo (Private) Limited (note 1.5.5) -Reon Alpha (Private) Limited (note 1.5	June 30 June 30 June 30 June 30 June 30 June 30	100% 75% 100% 100% 100%	100% 75% 100% 100% 100%		
Associated Company: -Dawood Hercules Corporation Limited note (1.6)	June 30	16.19%	16.19%		

### 1.5 Subsidiary companies

### 1.5.1 Reon Energy Limited

Reon Energy Limited (REL) was incorporated in Pakistan on September 15, 2014 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a public unlisted company to carry out the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers. The registered office of REL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. REL is a wholly owned subsidiary of the Holding Company.

### 1.5.2 Tenaga Generasi Limited

Tenaga Generasi Limited (TGL) was incorporated in Pakistan on December 01, 2005 under the Companies Ordinance, 1984 (now Companies Act, 2017) as a public unlisted company to primarily carry out the business of power generation as an independent power producer using wind energy. The registered office of the Subsidiary Company is situated at 3rd Floor, Dawood Centre, M.T. Khan Road, Karachi, in the Province of Sindh.

The Company has set up a 49.5 MW wind power plant at Gharo Sindh. The project achieved 'Financial Close' in March 2015 and has received the Government of Pakistan Guarantee. The Plant commenced commercial operations on October 11, 2016. The electricity generated is transmitted to the National Transmission and Dispatch Company (NTDC) under the Energy Purchase Agreement (EPA) dated December 29, 2015. The EPA is for 20 years.

### 1.5.3 Mozart (Private) Limited

Mozart (Private) Limited (MPL) was incorporated in Pakistan on October 4, 2016 under the Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company to manage investments in associated company. The registered office of MPL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. MPL is a wholly owned subsidiary of the Holding Company.

### 1.5.4 Abrax (Private) Limited

Abrax (Private) Limited (APL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company to manage Company's legacy assets located in Burewala Mill. The registered office of APL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. APL is a wholly owned subsidiary of the Holding Company.

### 1.5.5 Greengo (Private) Limited

Greengo (Private) Limited (GPL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company to manage Company's legacy assets located in Attock Mill. The registered office of GPL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. GPL is a wholly owned subsidiary of the Holding Company.

### 1.5.6 Reon Alpha (Private) Limited

Reon Alpha (Private) Limited (RAPL) was incorporated in Pakistan on October 23, 2017 under the Companies Act, 2017 as a private limited company to carry out business of trading and construction of renewable energy projects. The registered office of RAPL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. RAPL is a wholly owned subsidiary of the Holding Company.

### 1.6 Associated company

Dawood Hercules Corporation Limited (DHCL) was incorporated in Pakistan on April 17, 1968 as a public limited company under the Companies Act 1913 (now Companies Act, 2017) (the Act) and its shares are quoted on Pakistan Stock Exchange Limited. The principal activity of DHCL is to manage investments in its subsidiary and associated companies. The registered office of DHCL is situated at Dawood Center, M.T. Khan Road, Karachi. The Holding Company holds ownership of 16.19% (2016: 16.19%) in DHCL.

### 2. BASIS OF PREPARATION

- 2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
  - International Accounting Standard 34, 'Interim Financial Reporting' (IAS 34), issued by International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
  - Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

- 2.2 The preparation of this consolidated condensed interim financial statements in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Holding Company's accounting policies. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from these estimates.
- 2.3 During the preparation of this consolidated condensed interim financial statements, the significant judgements made by management in applying the Holding Company's accounting policies and the key sources of estimation and uncertainty were the same as those that were applied to financial statements of the Holding Company for the year ended December 31, 2017.

### 3. BASIS OF CONSOLIDATION

The condensed interim financial statements of the subsidiary companies has been consolidated on a line by line basis. The carrying value of investments held by the Holding Company is eliminated against the subsidiaries' share capital and preacquisition reserves.

Non-controlling interest has been presented as a separate item in this consolidated condensed interim financial statements. All material intercompany balances and transactions have been eliminated.

The consolidated condensed interim financial statements is presented in Pakistan Rupees, which is the Holding Company's functional currency. Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the date of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognized in the statement of comprehensive income, except where such gains and losses are directly attributable to the acquisition, construction or production of a qualifying asset, in which case, such gain and losses are capitalized as part of the cost of that asset.

### 4. ACCOUNTING POLICIES

- 4.1 The accounting policies and the methods of computation adopted in the preparation of this consolidated condensed interim financial statements are consistent with those applied in the preparation of the financial statements of the group for the year ended December 31, 2017.
- 4.2 There are certain new International Financial Reporting Standards, amendments to published standards and interpretations that are mandatory for the financial year beginning January 1, 2018. These are considered not to be relevant or have any significant effect on the Holding Company's financial reporting and operations and, therefore, not disclosed in this consolidated condensed interim financial information.
- 4.3 Taxes on income in the interim period are accrued using tax rate that would be applicable to expected total annual profit or loss.

Unaudited	Audited		
June 30,	December 31,		
2018	2017		
Runees			

### 5. LONG TERM INVESTMENTS

Share of investment in an associate (note 5.1) Other investments

10,870,832	8,955,510
14,785	14,129
10,885,617	8,969,639

Unaudited	Audited			
June 30,	December 31,			
2018	2017			
Runees				

### 5.1 Share of investment in an associate

Associated company - quoted

**Dawood Hercules Corporation Limited** 

Opening balance
Add: Share of profit after taxation (note 5.1.1)
Share of other comprehensive income
Other equity transactions

Less: Dividend received

8,955,510	8,691,306
2,061,655	560,026
9,595	2,725
(64)	13,181
2,071,186	575,932
(155,864)	(311,728)
10,870,832	8,955,510

5.1.1 This includes Rs. 1,797 million (2017: Nil) represeting Holding Company's share of gain on disposal of entire investment in The Hub Power Company Limited, held by associated company.

6.

 o in the double,		
	Unaudited June 30,	Audited December 31,
		•
	2018	2017
CASH AND BANK BALANCES	Ru	pees
		'
Cash in hand	530	414
Cheques in hand	9,000	-
Cash at banks:		
Current accounts	3,523	10,439
Deposit accounts - (note 6.1)	308,051	898,568
Deposit accounts - foreign currency	-	32,012
	321,104	941,433

6.1 The rates of profits on the deposit account ranges from 4.00% to 5.05% per annum (Dec 2017: 3.74% to 5.15%).

Unaudited	Audited			
June 30,	December 31			
2018	2017			

### 7 ASSET CLASSIFIED AS HELD FOR SALE

Plant and machinery 4,590 37,238

During the period, company sold assets classified as held for sale with carrying value of Rs. 32,648 relating to discontinued unit. BTM.

### 8. SHORT TERM BORROWING

This includes utilized portion of short-term running finance facility aggregating to Rs.1,000,000 (2017: Rs. 1,000,000) obtained under mark-up arrangements from Bank Al-Habib Limited. Out of the aforementioned facility, the Company has negotiated sub limits with the banks for financing the operations of the subsidiary company - Reon Energy Limited, amounting to Rs. 300,000. The running finance under mark-up arrangement is secured by way of deposit of title deeds of the Company's fixed assets, first ranking hypothecation charge over receivables and stocks and pledge over Company's investment in related party. Rate of mark-up applicable to the facility ranges from three month KIBOR plus 65 basis points to three month KIBOR plus 75 basis points (2017: three month KIBOR plus 65 basis points to three month KIBOR plus 75 basis points) per annum. The facility will expire on January 30, 2019.

This includes utilized portion of short-term running finance facility aggregating to Rs. 500,000 (2017: Rs 500,000) obtained under mark-up arrangements from Standard Chartered Bank (Pakistan) Limited. The running finance under mark-up arrangement is secured by way pledge over Company's investment in related party. Rate of mark-up applicable to the facility is three months KIBOR plus 90 basis points (2017: three months KIBOR plus 90 basis points) per annum. The facility will expire on March 31, 2019.

### 9. CONTINGENCIES AND COMMITMENTS

There have been no material change in status of contingencies and commitments as reported in the audited financial statement for the year ended December 31, 2017, except for the following:

9.1. In 2017, the subsidiary company received order from Assistant Commissioner Inland Revenue (ACIR) amounting to Rs. 344,383 against alleged incorrect withholding of income tax along with penalty and default surcharge for tax year 2016. On appeal by the subsidiary company, the Commissioner Inland Revenue Appeals (CIRA) remanded the case to ACIR for fresh consideration. The ACIR after fresh consideration again raised a demand of Rs. 344,383. The subsidiary company thereafter filed an appeal with CIRA against the order. Simultaneously on application by the subsidiary company, the High Court of Sindh granted stay against any recovery proceeding by the tax authorities. The management, based on the advice of its tax consultants, is confident of favorable outcome of this matter, accordingly, no provision has been recognized in this respect in this condensed interim financial information.

- 9.2. During the period, the Officer Inland Revenue (OCIR) through order raised a sales tax demand of Rs. 97,283 along with default surcharge on account of inadmissibility of input sales tax credit related to civil works carried out on account of building and foundation of wind turbines. The subsidiary company filed an appeal before the CIRA on the grounds that sales tax at 14% was paid on services for installation of wind project which is related to the core taxable activity for the business and is therefore admissible as per law. The appeal is pending hearing. Simultaneously on application by the subsidiary company, the High Court of Sindh granted stay against any recovery proceeding by the tax authorities. The management, based on the advice of its tax consultants, is confident of favorable outcome of this matter, accordingly, no provision has been recognized in this respect in this condensed interim financial information.
- 9.3. Commitments in respect of capital expenditure contracted for but not incurred amounts to Rs. 24,931 (December 31, 2017: Nil).

		Unaudited	Unaudited
		For the half	year ended
		June 30,	June 30,
		2018	2017
10.	REVENUE - NET	Rup	ees
	Renewable energy		
	Project revenue (Solar)	249,931	343,179
	Solar lights	22	-
	Alternate Energy (Wind)	1,084,336	1,059,266
	Others	132	666
		1,334,421	1,403,111
	Textile		
	Fabric	4,339	4,832
		1,338,760	1,407,943
	Related to discontinued operations	(4,339)	(4,832)
		1,334,421	1,403,111
11.	OTHER INCOME		
	Income from financial assets		
	Profit on deposits	270	20,181
	Tront on deposits	210	20,101
	Gain on disposal of property, plant and equipment	100,592	338
	Insurance claim	-	28
	Royalty income	5,833	4,327
	Rental income	10,135	19,851
	Agriculture income	1,576	452
	Interest Income	-	17,599
	Sales of miscellaneous stores items	5,597	8,592
		123,733	51,187
		124,003	71,368
	Delete due d'escarforce des conforce	(440.001)	(00.040)
	Related to discontinued operations	(112,361)	(20,340)
		11,642	51,028

### 12. EARNING / (LOSS) PER SHARE - Basic and diluted

There is no dilutive effect on the basic earnings / (loss) per share of the Company which is based on:

	Quarter Ended Unaudited		Half year ended Unaudited	
Continuing operations	June 30,2018	June 30,2017	June 30,2018	June 30,2017
Profit / (loss) for the period (attributable to the owners of the Holding Company)	306,529	(77,191)	1,797,917	(12,719)
Weighted average number of ordinary shares (in thousand)	59,058	59,058	59,058	59,058
Earnings / (loss) per share	5.19	(1.31)	30.44	(0.22)
Discontinued operations				
Profit / (loss) for the period (attributable to the owners of the Holding Company)	55,031	(3,335)	86,229	(11,855)
Weighted average number of ordinary shares (in thousand)	59,058	59,058	59,058	59,058
Earnings / (loss) per share	0.93	(0.06)	1.46	(0.20)

### 13. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

### 13.1 Financial risk factors

The Group's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk.

There have been no changes in the risk management policies during the period, consequently this consolidated condensed interim financial statements does not include all the financial risk management information and disclosures required in the annual financial statements.

### 13.2 Fair value estimation

The table below analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and
- Inputs for the asset or liability that are not based on observable market data (level 3).

	June 30, 2018			
	Level 1	Level 2	Level 3	Total
Non-current assets	Rupees			
Long term investments	14,770		15	14,785
		December	31, 2017	
	Level 1	Level 2	Level 3	Total
		Rup	ees	
Non-current assets				
Long term investments	14,114		15	14,129

The carrying value of all financial assets and liabilities reflected in this consolidated condensed interim financial information approximate their fair value.

### 14. SEGMENT REPORTING

- 14.1 Management has determined the operating segments for allocation of resources and assessment of performance which are organized into the following three reportable operating segments;
  - Renewable energy solutions
  - Textile discontinued operations
  - Alternate energy

Segment analysis is as under:

						Unaudit	ted				
		Renewab	le energy		scontinued ations	Alternate	Energy	Unallo	ocated	To	otal
		Jun	e 30,	Jun	e 30,	June	30,	June	e 30,	Jun	e 30,
14.2	Segment results	2018	2017	2018	2017	2018	2017	2018	2017	2018	2017
		•				Rupees					-
	Revenue	250,085	343,845	4,339	4,832	1,084,336	1,059,266	-	-	1,338,760	1,407,943
	Cost of goods sold	(201,745)	(310,565)	(4,765)	(5,481)	(441,920)	(409,801)	-	-	(648,430)	(725,847)
	Segment gross profit / (loss)	48,340	33,280	(426)	(649)	642,416	649,465	-	-	690,330	682,096
	Dividend income	-		-	-	-		-	900	-	900
	Selling and distribution expenses	(84,704)	(75,300)	(49)	(85)	-	(214)	-	-	(84,753)	(75,599)
	Other operating expenses	-	-	-	-	(10,851)	-	-	-	(10,851)	-
	Administrative expenses	(82,196)	(88,283)	(25,656)	(31,460)	(31,733)	(41,294)	-	-	(139,585)	(161,037)
	Other income	8,246	33,148	112,360	20,339	3,396	17,880	-	-	124,002	71,367
	Share of profit of associate	-	-	•	-	-	-	2,061,655	192,452	2,061,655	192,452
	Finance costs	-	-	-	-	(361,376)	(354,830)	(20,307)	(28,701)	(381,683)	(383,531)
	Taxation					(909)	(3,823)	(315,837)	(280,603)	(316,746)	(284,426)
	Segment (loss) / profit	(110,314)	(97,155)	86,229	(11,855)	240,943	267,184	1,725,512	(115,952)	1,942,370	42,222
		(Unaudited)	(Audited)	(Unaudited)	(Audited)	(Unaudited)	(Audited)	(Unaudited)	(Audited)	(Unaudited)	(Audited)
		June 30,	December 31,	June 30,	December 31,	June 30,	December 31,	June 30,	December 31.	June 30,	December 31,
14.3	3	2018	2017	2018	2017	2018	2017	2018	2017	2018	2017
		2010	2017	2010	2017	Rupees	2017	2010	2017	2010	2017
	Segment assets	352,914	362,852	42,156	119,141	13,163,032	12,675,900	10,950,693	9,031,811	24,508,795	22,189,704
	Segment liabilities	183,472	137,783_	46,714	74,622	9,478,413	9,381,172	2,221,335	1,911,675	11,929,934	11,505,252

### 15. TRANSACTIONS WITH RELATED PARTIES

Transaction with related parties, other than those which have been disclosed elsewhere in this consolidated condensed interim financial information, are as follows:

			Unaudited June 30,	Unaudited June 30,
			2018	2017
	Relationship	Nature of transaction	Rup	ees
a.	Associated companies			
	Dawood Hercules Corporation Limited	Dividend income	155,864	311,728
		Reimbursable expenses incurred on behalf		
		of the Company	7,995	6,733
		Reimbursable expenses		
		incurred by the Company	95	38
	Sach International (Private) Limited	Sale of fabric	-	477
	,	Reimbursable expenses incurred by the Company	-	91
		Royalty charged by the Company	5,833	4,327
		Penalty charged against overdue receivables	187	-
		Reimbursable expenses incurred on behalf of the Company	-	1,956
	The Dawood Foundation	Rental charges paid	5,101	3,683
		Reimbursable expenses incurred on behalf		
		of the Company	-	659

	Engro Fertilizer Limited	Rental Income	1,135	-
	Fauji Fertilizer Limited	Rental Income	1,749	-
	Fatima Ferlizer Limited	Rental Income	6,849	-
	Engro Energy Limited	Project management fee Reimbursable expenses incurred on behalf	2,400	2,400
		of the Company	11,709	4,179
	International Finance Corporation	Borrowing cost charged to the Company Borrowing received Commitment fee Supervision fee Accrued interest	38,644 - - 1,307 43,138	65,945 280,620 434 1,310 34,730
c.	Key management personnel	Salaries and benefits Retirement benefit	47,303 300	38,945 -
d.	Directors	Meeting fees	1,600	1,200

### 16. CORRESPONDING FIGURES

Corresponding figures and balances have been rearranged and reclassified, wherever considered necessary, for the purpose of comparison, better presentation and to reflect the substance of the transactions.

Following reclassifications have been made in these consolidated condensed interim financial statements:

Description	Amount	Head of account in consolidated condensed interim financial statements for the half year 'ended June 30, 2018	Head of account in financial statements for the year ended December 31, 2017
Statement of financial po	osition		
Unclaimed dividend	43,393	Unclaimed dividend	Trade and other payables

### 17. DATE OF AUTHORIZATION FOR ISSUE

This consolidated condensed interim financial statements were authorized for issue on August 29, 2018 by the Board of Directors of the Holding Company.

Mujtaba Haider KhanShabbir Hussain HashmiShafiq AhmedChief ExecutiveDirectorChief Financial Officer

# دا دُدلارنس پورلمیٹڈ ڈائر کیکٹرز کی جائزہ رپورٹ برائے اختتام نصف سال 30 جون، 2018

کمپنی کے ڈائر کیٹر زمسرت کے ساتھ 30 جون، 2018 کوئتم ہونے والے نصف سال کے لئے اپنی رپورٹ مع کمپنی کے غیر آ ڈٹ شدہ غیرا نضا می مختصر عبوری مالیاتی حسابات اورگروپ کے غیر آ ڈٹ شدہ انضا می مختصر عبوری مالیاتی حسابات پیش کرتے ہیں۔

### كاروبإ مكاجا تزه

### قابل تجديدتوانائى كاكاروبار

سال 2018 کا پہلانسف ریون از جی کمیٹڈ (ایک کل ملکیتی ذیلی کمپنی) اور پاکستان میں تقییم شدہ مشی وانائی کے لئے گئی اولین واقعات کا حامل رہا۔ AAA دوجہ کے صارفین کے ساتھ گئی نمایاں نئے پر وڈکٹس حاصل کئے گئے اور REL کے موجودہ صارفین کو بھی دیگراہم پر وجیکٹ س فراہم کئے گئے۔ رواں سال میں کوہ نور ٹیکٹ ٹاکل طز (1MW)، کے ساتھ کئی نمایاں نئے پر وڈکٹس حاصل کئے گئے اور 1MW) 22 مختلف BTS سائٹس پر 1MW سروں پر وجیکٹ نیٹ میٹرنگ اور 200Kw) ہا نیگروہ کی اور 1MW)، وادا اخر پر انز ز (1MW) RVFC) اینگروہ کی اور 300KW) RVFC) موجود میں ان کے ملا وہ 20 اور 200KW) اینگروہ گئرمپ (1MW)، وادا اخر پر انز ز (20 MW) اور پر چیز ایگر بھینٹ کی بنیا د پر 20 ساتھ اور 2.6 سالہ اور پر چیز ایگر بھینٹ کی بنیا د پر 20 ساتھ اس کرائے جیں۔ پاکستان اور پیرون ملک میں پر ائیو سے PPA پارٹر شپ کے فروغ کے لئے AEL کے ساتھ اشتر اک کوا گلے 10 ہیں۔ 14 سالہ کی پر وجیکٹ کی مثتر کہ بخیل کے معاہد سے معز یہ وسعت کی ہے۔

### بن میل کے مفویے

تنا گاجز ای کمیٹر ( ذیلی کمپنی ) کی 20KV لائن ( جومو جودہ طور پر 132KV پر کام کررہی ہے ) کی گھارو ہے تھمپر تک تنصیب کیم اگست 2018 کو کھمل ہوئی ۔ ٹی لائن کے فعال ہوجانے کے بعد TGL نے TGK روزانہ ہے زائد کی پیدا وارحاصل کی ۔ بنتے تھمپر - 2 گر ڈائٹیٹن میں تیسراٹر انسفار مرتصب کردیا گیا ہے اور TGL کو تھمپر میں تین نے پلائٹس کی تنصیب کے باوجوداس سرکٹ ہے اخراج میں کسی رکاوٹ کا سامنانہیں ہوگا۔ اپریل تا جون 2018 کے درمیان ہوا کی اوسط رفتار 7.8 میٹر افی سینٹر کی وسط رفتار 7.8 میٹر افی سینٹر کی گئی جو کہ 7.8 میٹر افی سینٹر کی 1900 ہوا کی رفتار ہے تا ہم ماہ جون ، 2018 کے درمیان ہوا کی رفتار کے گرڈ آ و کہج اور پا ور پر چیز رزی جانب ہے بجلی کی شخفیف بھی بلافعل جاری رہی جو 75 فیصد NPMV (Non-Project Missed Volume) کاباعث بی۔

پلانٹ کی کارگزاری تسلی بخش ہے۔ اس کے علاوہ پلانٹ دستیا بی اور BOP نقصان کے متوقع اہداف حاصل کررہاہے۔زیرجائزہ مدت میں BOP نقصان متوقع 2.5 فیصد کے برعکس 1.06 فیصد جبکہ دستیا بی متوقع ہدف 99.0 فیصد کے مقابلے میں 99.2 فیصد رہی صحت، تحفظ اور ماحول (HSE) برستورز جیح رہے اور COD سے اب تک کسی حادثے اور TRIR کے بغیر 149,377 تھنٹے محفوظ اندازے کام کے تکیل پائے۔

دوسری سہابی میں کل فروخت شدہ آوا مائی 40.3Gwh ربی ۔P90 فیکٹر پرمطلوبہ 45.0Gwh ہے ہے ۔اس کی اہم وجوہات میں زیر جائز ہدت میں مؤثر شخفیف اور اپر بل اور مئی 2018 کے دوران ہوا کی رفتار میں کمی شامل تھی ۔تو تع کی جار ہی ہے کہاگست 2018 کے بعد تو امائی کی پیدا وار میں بہتری آیا شروع ہو جائے گی۔

مالياتى تكات

### سمینی کے مالیاتی نکات درج ذیل ہیں۔

30 جون 2017 كو ختم ہونے والانصف سال	30 جون 2018 كو ختم ہونے والانصف سال	
	روپے" مزار" میں	
51,237	2,187	آمدنی _خالص
(55,530)	(1,658)	آ مدنی کی لاگت
(4,243)	529	مجموعی منافع /(خساره)
336,631	172,787	د گیرآ مدنی
271,777	131,798	منافع قبل ازئیکس _ جاری کا روبار
(11,855 )	86,230	منافغ/(خساره)موقو ف کاروبار
(78,837)	(25,812)	نی <i>کس</i>
181,085	192,216	منافع بعدا زئیکس
2,048,812	1,896,879	فیرخصیصی منافع brought forward
1,934,608	2,030,037	غیر تخفیفی منافع carried forward
3.07	3.25	فی حصص آ مدنی Basic and Diluted

انفائی آبدنی 30 جون، 2017 کوئم ہونے والے نصف سال کے 1,403.11 ملین روپے کے مقابلے میں 30 جون، 2018 کوئم ہونے والے نصف سال میں 1,334.42 ملین روپے رہی ۔ 1س کی بنیا دی وجہ 1,084.34 ملین روپے کے پن بخل کے پر وجیکٹس سے حاصل شدہ آبدنی تھی ۔ شریک کارکمپنی، واؤ دہر کولیس کارپوریش لمیٹلڈ کی جانب سے 2,061.66 ملین روپے منافع کے جھے کو ثار کرنے کے بعد (جو 2017 میں 192.45 ملین روپے تھا)، نصف سال کا مجموعی بعد از نیکس منافع المیٹلڈ کی جانب سے 2,061.66 ملین روپے تھا )، مولڈنگ کمپنی کے مالکان کے تناسب سے 1,942.37 ملین روپے رہا جو کر گزشتہ سال کی ای مدت کے دوران (42.22 ملین روپے تھا مجموعی فی تصف آبدنی / (خسارہ) ، مولڈنگ کمپنی کے مالکان کے تناسب سے 31.9 دوران کی دوران (0.42) روپے تھا۔

### متعتل کے آثار

### قا فى تجديدتو انائى كا كاروبار

دوسری سد ماہی کے اختیام تک REL کے کاروبار کوامر کی ڈالری قدر میں اضافے /پاکتانی روپے کی شرح تبادلہ اور انتخابات کے باعث تنگین چیلنجز کاسا منار ہاتا ہم ہاتی ماندہ سال میں بعض زیر دست منصوبے زیر بھیل ہونے کے ہاعث ڈسٹری بیونڈ مارکیٹ کی ترتی کے لئے کاروباری آٹا رخاسے خوش آئندنظر آتے ہیں۔نومنتخب شدہ حکومت نے قالمی تقسیم پیدا وارکوتو انائی کی اولین ترجیحات میں شامل کیا ہے اوراس سے REL اس مارکیٹ میں ایک مشحکم مقام حاصل کرنے کی پوزیشن میں آگئی ہے۔

چین نے گریلوسط کی مشی او انائی کے لئے اعانتی پالیسیاں شم کرنے کا اعلان کیا ہے جس سے مارکیٹ میں ایکیو پہنٹ کی ہڑ سے پیانے پر فراہمی سے قیمتوں میں کمی واقع ہوئی ہے۔ اس سے قلیل نا وسط مدت کے لئے مشی او انائی کے صارفین کی کمرشل صورت حال میں مزید بہتری واقع ہوئی ہے۔ REL پس آئند مستقبل کے لئے مارکیٹ کی ترقی کا مسلل جاری رہنے کی تو تع رکھتی ہے۔

### بن کل کے مفویے

پن بیلی کے شعبہ کواس وفت گرد ڈی قرضوں کے شدید اثرات کا سامنا ہے اور دہمبر، 2017 ہے حکومت کی جانب ہے اوا نیگیاں شدید تخفیف کا شکار ہیں۔ تا ہم اس شعبے میں اب بھی
TGL کا وصولیوں کا ریکار ڈوومروں ہے بہتر ہے اور جولائی میں وا جب الا دامرکزی اوا نیگی کسی اسپانسر کے تعاون کے بغیر کردی گئی ہے۔ کسی اتفاقی Cash dificit کیا وصولیوں کا دیار ڈوومروں سے بہتر ہے اور جولائی میں وا جب الا دامرکزی اوا نیگی کسی اسپانسر کے تعاون کے بغیر کردی گئی ہے۔ کسی اتفاقی CPPA کی جانب سے تا خیری ادائیگیوں کو پوراکرنے کے لئے اضافی ورکنگ کیپیل کی مہولت کا بند و بست کیا جا رہا ہے۔

TGL اینے ربط سازی اور تجارتی مسائل کے حوالے سے NTDC اور CPPA کے ساتھ فعال روابط قائم رکھنے کا سلسلہ جاری رکھے ہوئے ہے۔

مجتبی حیدرخان چین ایگزیکیْوآ فیسر چین ایگزیکیْوآ فیسر

كرا چي:29 اگست، 2018

## PHYSICAL SHAREHOLDERS Bank Account Details for Payment of Cash Dividend (Mandatory Requirement as per the Companies Act, 2017)

### Dear Shareholder,

This is to inform you that in accordance with the Section 242 of the Companies Act, 2017, any dividend payable in cash shall only be paid through electronic mode directly into the bank account designated by the entitled shareholder. Please note that giving bank mandate for dividend payments is mandatory and in order to comply with this regulatory requirement and to avail the facility of direct credit of dividend amount in your bank account, you are requested to please provide the following information:

	<u>Details of Shareholder</u>
Name of shareholder	
Folio No.	
CNIC No.	
Cell number of shareholder	
Landline number of shareholder, if any	
Title of Bank Account	Details of Bank Account
International Bank Account Number	PK(24 digits)
(IBAN) "Mandatory"	(Kindly provide your accurate IBAN number after
	consulting with your respective bank branch since
	in case of any error or omission in given IBAN, the
	company will not be held responsible in any
	manner for any loss or delay in your cash dividend
	payment).
Bank's name	
Branch name and address	
It is stated that the above-mentione	ed information is correct and in case of any change
therein, I / we will immediately intimat	e Participant / Share Registrar accordingly.
Signature of shareholder	

You are requested to kindly send photocopy of this letter immediately duly filled in and signed by you along with legible photocopy of your valid CNIC at the Company's Share Registrar Office, Central Depository Company of Pakistan Limited, Share Registrar Services, CDC House, 99-B, Block B, Main Shahrah-e-Faisal, Karachi. 74400, Pakistan.

## CDS SHAREHOLDERS Bank Account Details for Payment of Cash Dividend (Mandatory Requirement as per the Companies Act, 2017)

#### Dear Shareholder,

This is to inform you that in accordance with the Section 242 of the Companies Act, 2017, any dividend payable in cash shall only be paid through electronic mode directly into the bank accounts of entitled shareholder as designated by them. In pursuance of the direction given by Securities and Exchange Commission of Pakistan (SECP), kindly immediately contact your relevant CDC Participant/CDC Investor Account Services Department and provide them your bank mandate information including International Bank Account Number (IBAN) which is now mandatory for all cash dividend payments.

In order to comply with regulatory requirement and to avail the facility of direct credit of dividend amount in your bank account, you are requested to please provide requisite bank mandate information to your respective Participant/CDC Investor Account Services Department immediately.

### ELECTRONIC TRANSMISSION CONSENT FORM

The Securities & Exchange Commission of Pakistan through SRO 787(I)/2014 of September 8, 2014 allowed the Company to circulate its annual balance sheet and profit & loss accounts, auditor's report and directors' report etc. (Audited Financial Statements) along with the Company's Notice of Annual General Meeting to its shareholders through email. Those shareholders who wish to receive the Company's Annual Report through email are requested to complete the requisite form below.

CDC shareholders are requested to submit their Electronic Transmission Consent Form along with their CNIC directly to their broker (participant)/CDC; while shareholders having physical shares are to send the forms and a copy of their CNIC to the Company's Share Registrar, Messrs. Central Depository Company of Pakistan Limited, CDC House, 99-B, Block "B", S.M.C.H.S., Main Shahra-e-Faisal, Karachi.

Pursuant to the directions given by the Securities & Exchange Commission of Pakistan

### **Electronic Transmission Consent Form**

through its SRO 787(I)/2014	of September 8, 2014, I Mr. / Ms
S/o, D/o, W/o	hereby consent to
	encepur Limited Audited Financial Statements and Notice of lelivered to me via email on my email address provided below:
Folio / CDC Account No.	
Postal Address:	
Email Address:	
Contact No:	
CNIC No.:	

It is stated that the above mentioned information is true and correct and that I shall notify the Company and its Share Registrar in writing of any change in my email address or withdrawal of my consent to email delivery of the Company's Audited Financial Statements and Notice of the Meeting.

### Dear Shareholder,

### REQUEST FORM FOR HARD COPY OF ANNUAL AUDITED ACCOUNTS

The Securities and Exchange Commission of Pakistan, vide S.R.O 470(I)/2016 dated May 31, 2016, has allowed companies to circulate their annual balance sheet, profit and loss account, auditor's report, directors' report and ancillary statements/notes/documents ("Annual Audited Accounts") along with notice of general meeting to the registered addresses of its shareholders in electronic form through CD/DVD/USB.

However, Shareholders may request a hard copy of the Annual Audited Accounts along with notice of general meetings to be sent to their registered address instead of receiving the same in electronic form on CD/DVD/USB. If you require a hard copy of the Annual Audited Accounts, please fill the following form and send it to our Share Registrar or Company Secretary at the address given below.

Date:	
I/We Audited Accounts along w My/our particulars in this resp	request that a hard copy of the Annua ith notice of general meetings be sent to me through post pect are as follows:
Folio /CDC A/c No.	
Postal Address:	
Email Address:	
Contact No:	
CNIC No.	
Signature	

The form may be sent directly to Dawood Lawrencepur Limited Share Registrar or Company Secretary at the following address:

Central Depository Company of Pakistan Limited CDC House, 99-B, Block "B", S.M.C.H.S Main Shahra-e-Faisal, Karachi, Pakistan Tel: +92 (21) 111-111-500

Website: http://cdcpakistan.com

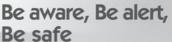
Dawood Lawrencepur Limited Dawood Centre, M.T. Khan Road Karachi -75530, Pakistan Tel: +92 (21) 35632200

Email: info.reon@dawoodhercules.com Website: www.dawoodlawrencepur.com

If you are a CDC Account Holder, you should submit your request directly to your CDC Participant through which you maintain your CDC account.





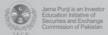


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UAN: (021) 111 736 611 Tel: (92 21) 3563 2200-09 Fax: (92 21) 3563 3970

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